CHECKLIST for ADMINISTRATIVE INJECTION APPLICATIONS

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Operator: <u>SDX RESOURCES, INC.</u> Well: <u>MYKERS A' No. 5 (FFD)</u> Contact: <u>Crever, Morgan</u> Title: <u>ENG.</u> Phone: <u>915-685-176</u>
Contact: Cruck Morgan Title: ENG. Phone: 915.685.176
DATE IN 1.7.97 RELEASE DATE 1.22.97 DATE OUT 1.28.97
Proposed Injection Application is for: WATERFLOOD Expansion Initia
Original Order: R Secondary Recovery Pressure Maintenance
SENSITIVE AREAS X_SALT WATER DISPOSALCommercial We
$WIPP \checkmark Capitan Reef Other$
Data is compressed well(s)? Additional Data Req'd
AREA of REVIEW WELLS
$\frac{14}{4}$ Total # of AOR $\frac{14}{4}$ # of Plugged Wells
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Cement Tops Adequate AOR Repair Required
INJECTION FORMATION
Injection Formation(s) <u>SEVEN RIVERS</u>
Source of Water or Injectate <u>AREA PRODUCTION</u> Compatible Analysis <u>475</u>
PROOF of NOTICE
Legal Notice Information Printed Correctly
Correct Operators Copies of Certified Mail Receipts
M Objection Received Set to Hearing Date
NOTES:
APPLICATION QUALIFIES FOR ADMINISTRATIVE APPROVAL?
COMMUNICATION WITH CONTACT PERSON:
1st Contact: Telephoned Letter Date Nature of Discussion 2nd Contact: Telephoned Letter Date Nature of Discussion
3rd Contact:

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APPLIC	ATION FOR AUTHORIZATION TO INJECT
Ι.	Purpose: Secondary Recovery Pressure Maintenance Disposal Storage Application qualifies for administrative approval? Xyes no
11.	Operator: <u>SDX Resources. Inc.</u>
	Address:PO Box 5061, Midland, TX 79704
	Contact party: Chuck Morgan Phone: 915/685-1761
111.	Well data: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.
IV.	Is this an expansion of an existing project? 🔲 yes 🕅 no If yes, give the Division order number authorizing the project
۷.	Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
+ VI.	Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
VII.	Attach data on the proposed operation, including:
	 Proposed average and maximum daily rate and volume of fluids to be injected; Whether the system is open or closed; Proposed average and maximum injection pressure; Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
¥111.	Attach appropriate geological data on the injection zone including appropriate lithologic detail, geological name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such source known to be immediately underlying the injection interval.
IX.	Describe the proposed stimulation program, if any.
÷ Χ.	Attach appropriate logging and test data on the well. (If well logs have been filed with the Division they need not be resubmitted.)
⁺ XI.	Attach a chemical analysis of fresh water from two or more fresh water wells (if avai≀able and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
XII.	Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.
XIII.	Applicants must complete the "Proof of Notice" section on the reverse side of this form.
XIV.	Certification
	I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
	Name: Title Title
	Signature: Chuck Morgin Date: 1-2-97

* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be duplicated and resubmitted. Please show the date and circumstance of the earlier submittal.

SDX Resources, Inc. - Meyers Federal A #5 Unit Letter B, Sec 22, T24S, R36E 660' FNL 1980' FEL, API #30-025-09603 Lea Co., New Mexico

- I. PURPOSE: Disposal Administrative Approval? Yes
- II. OPERATOR: SDX Resources, Inc. PO Box 5061 Midland, Texas 79704

Contact: Chuck Morgan 915/685-1761

III. Meyers A #5 Sec 22, T24S, R36E 660' FNL 1980' FEL

> Original Hole Condition: 13-3/8" 54.5# at 240'. Cmt w/150 sx. Assumed 17-1/4" hole site. TOC @ surface. Calculated (.75 eff.) 9-5/8" 40# at 3100'. Cmt w/775 sx. Assumed 12" hole site. TOC 361'. Calculated (.75 eff.) 7" 20# @ 3527'. Cmt w/150 sx. Assumed 8-5/8" hole site. TOC 2200'. Calculated (.75 eff.)

> Well is currently Plugged & Abandoned. No P&A on file at OCD or BLM.

SDX proposes to re-enter hole with 6-1/4" bit and drill open hole to 3800'. If 7" is at surface will test. If it is okay will set a packer at approximately 3450' and inject into open hole interval 3527-3800'. If not will run 5-1/2" liner from surface to approximately 3500' and circulate cement to surface. Will inject with packer at approximately 3400' into open hole interval 3527-3800'.

- IV. This is not an expansion of an existing project.
- V. Attachment "A".
- VI. Attachment "B".

VII. 1. Proposed average injection rate will be 500 BWPD. Maximum 1500 BWPD.

- 2. Closed system.
- 3. Average injection pressure = 350# Maximum injection pressure = 705#
- 4. Produced water sample analysis attached (attachment "C").
- 5. Chemical analysis attached (attachment "C").

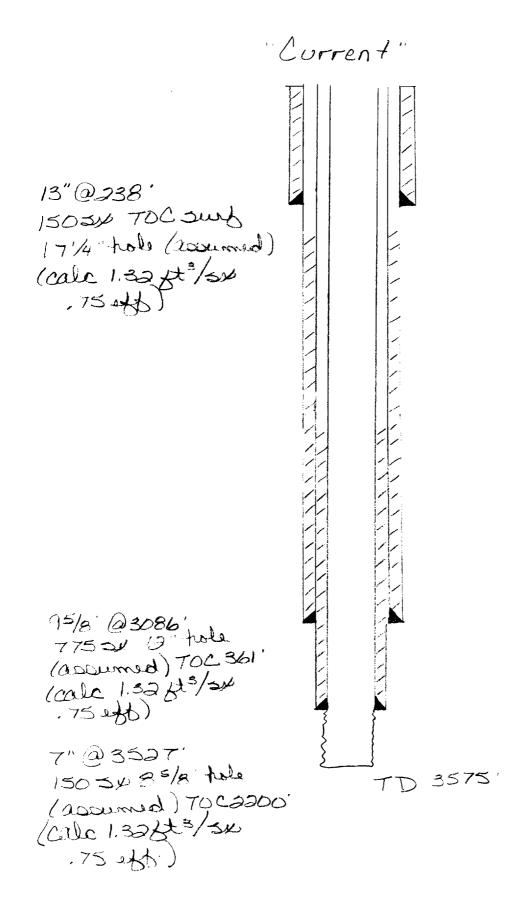
Application for Authorization to Inject Meyers Federal A #5 Page 2

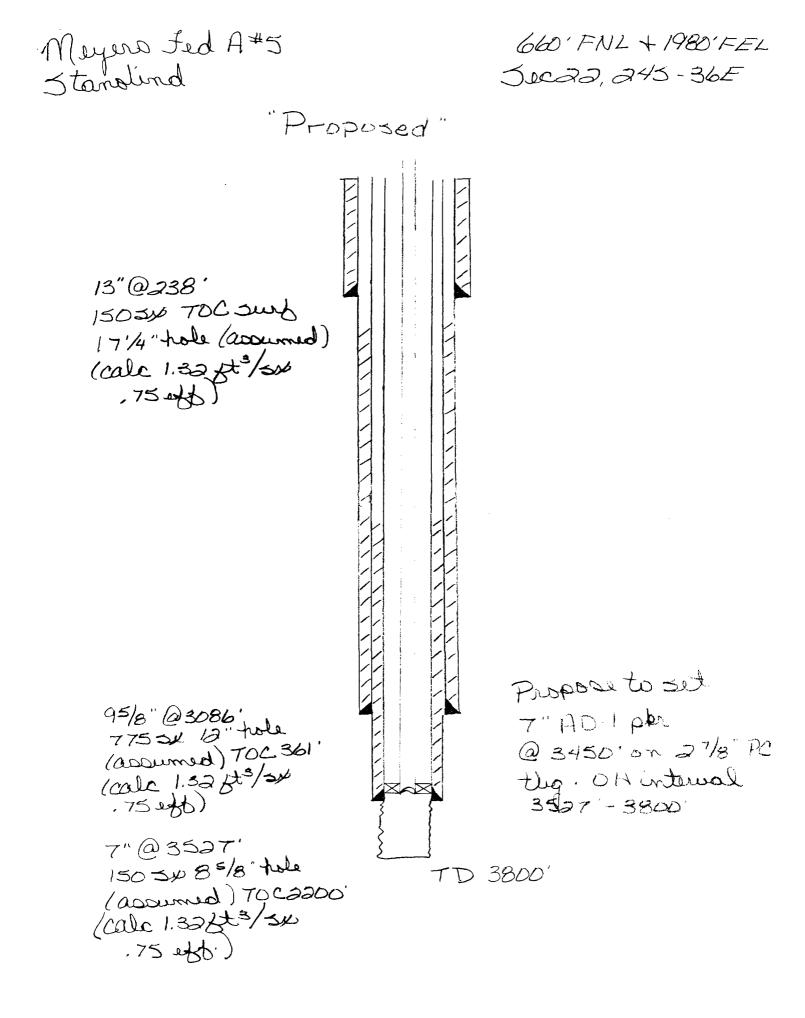
- VIII. 1. The proposed injection interval is the portion of the 7-Rivers consisting of porous and fractured dolomite and sand.
 - 2. Fresh water zones overlie the proposed injection zone at approximately 150-300'.
- IX. The proposed injection interval may be acidized with 15% HCL acid.
- X. No electric logs are available for this well.
- XI. Fresh water analysis from fresh water well (Unit H, Sec 22, T24S, R36E) attached (attachment "D").
- XII. Geological and engineering data have been examined and no evidence of open faults or any other hydrological connection between the injection zone and any fresh water aquifer has been found.

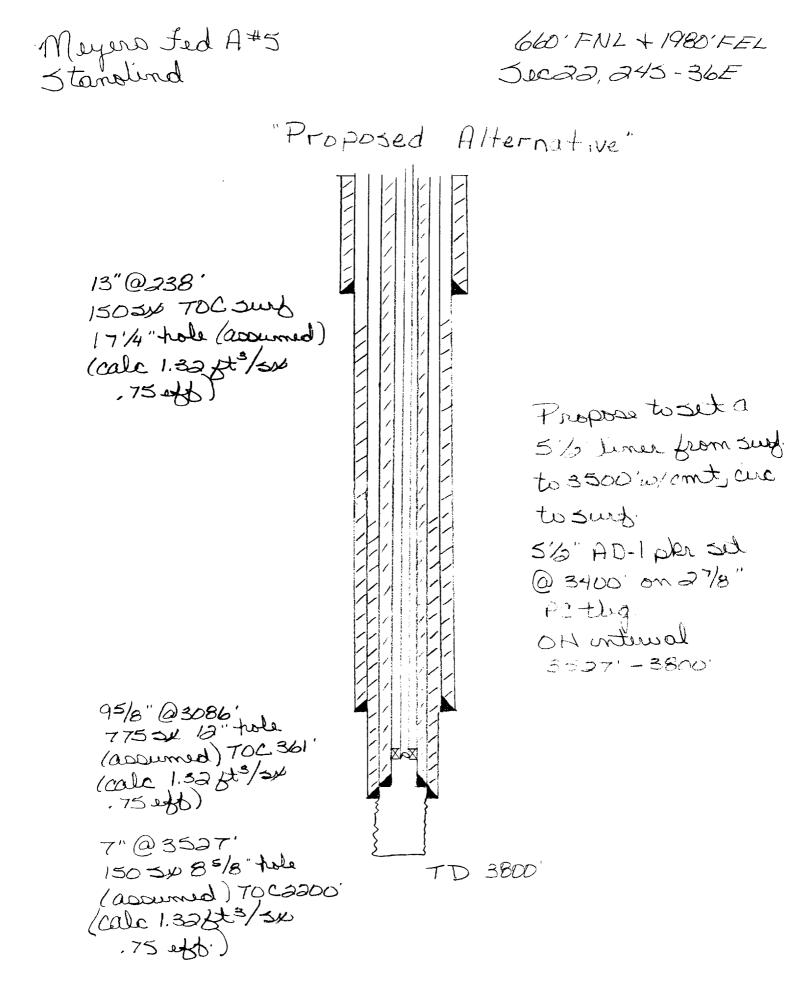
Legal advertisement is attached (attachment "F").

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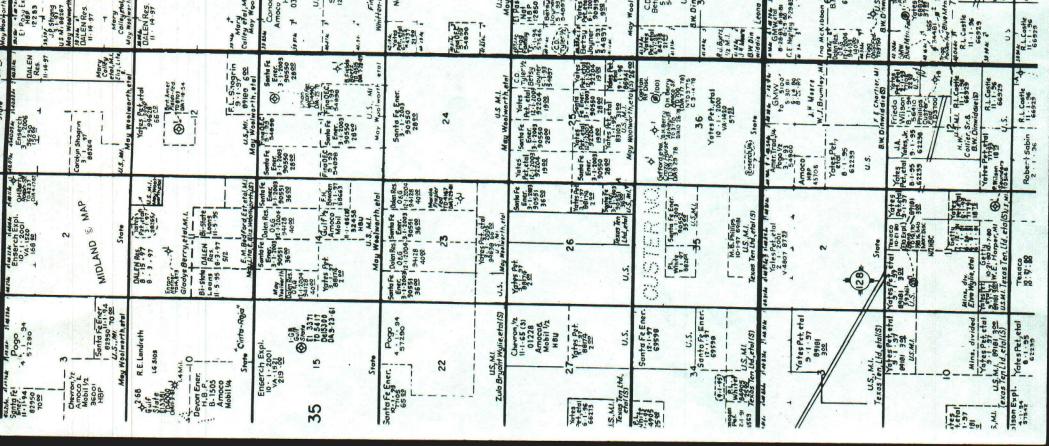
660' FNL + 1980' FEL JICZZ, 245-36E







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