

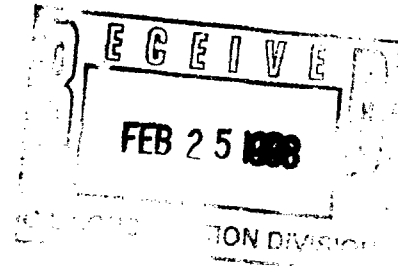
# Mallon Oil Company

Denver/Colorado ♦ Carlsbad/New Mexico

AMEND SWD 3/12/98

a Mallon Resources subsidiary

February 20, 1998



Oil Conservation Division  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505

Gentlemen:

The Simms Well No. 1, operated by Mallon Oil Company, is located 1730 feet from the South line and 1820 feet from the East line (Unit J), Section 13, Township 30 North, Range 4 West, Rio Arriba County, New Mexico.

Mallon Oil Company is requesting an amendment to Administrative Order SWD-665 approved by your office on February 20, 1998. This order granted Mallon Oil approval to inject produced water from the Picture Cliffs, Ojo Alamo, and Fruitland Coal formation into the Entrada formation at approximately 9300 feet.

Mallon Oil Company is requesting to include the Morrison Formation approximately 8600 feet to 9220 feet for injection approval with the Entrada Formation.

Mallon Oil Company  
Sincerely,

A handwritten signature in black ink, appearing to read 'Terry Lindeman'.

Terry Lindeman  
Exploration/Production Superintendent

# MALLON OIL COMPANY

ENGINEERING CHART

SHEET NO.

OF

FILE

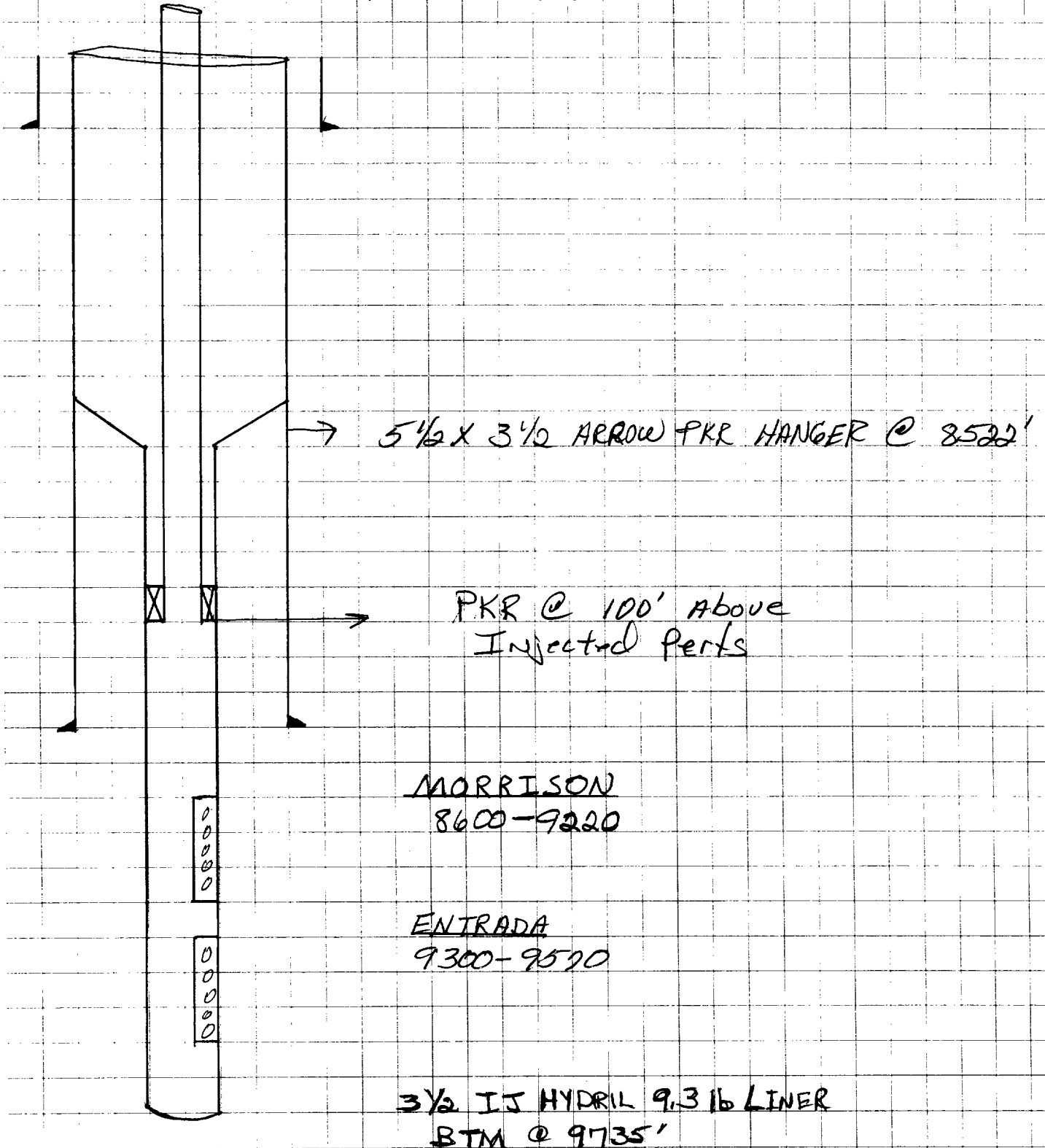
APPN

DATE

BY

SUBJECT SIMMS Well No 1  
UNIT J, S13, T30N, R4W  
RIO ARriba COUNTY  
NEW MEXICO

2-20-98  
WINKLER





# NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

OR. CONSERVATION DIVISION  
AZTEC DISTRICT OFFICE  
1800 RIO BRAZOS ROAD  
AZTEC NM 87410  
(800) 334-6170 FAX: (800) 334-6170  
<http://emr.nd.state.nm.us/aztec/District/1103dtable.n>

## MECHANICAL INTEGRITY TEST REPORT (TA or UIC)

Date of Test 12/10/99 Operator Mallon Oil Co. API # 30-039-22756

Property Name Simms Fed Well # 1 Location: Unit J Sec 13 Twn 30 Rge 4

Land Type:

State             
Federal             
Private             
Indian           

Well Type:

Water Injection             
Salt Water Disposal X  
Gas Injection             
Producing Oil/Gas             
Pressure observation           

Temporarily Abandoned Well (Y/N): N

TA Expires:                                 

Casing Pres.             
Bradenhead Pres. 8  
Tubing Pres. 8  
Int. Casing Pres.           

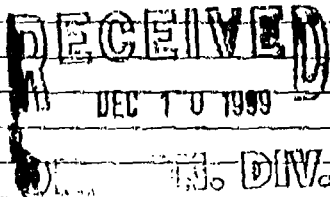
Tbg. SI Pres.             
Tbg. Inj. Pres.           

Max. Inj. Pres.           

Pressured annulus up to 440 psi. for 30 mins. Test passed Failed

REMARKS:

Packer set at 8638.77



By Roy Baker 12-10-99  
(Operator Representative)

Witness

Bruce Math  
(NMOCD)

(Position)

REVISED 11-17-98

