



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

ADMINISTRATIVE ORDER SWD-706

***APPLICATION OF NEW MEXICO SALT WATER DISPOSAL COMPANY INC. FOR SALT
WATER DISPOSAL, LEA COUNTY, NEW MEXICO.***

**ADMINISTRATIVE ORDER
OF THE OIL CONSERVATION DIVISION**

Under the provisions of Rule 701.B., New Mexico Salt Water Disposal Company, Inc. made application to the New Mexico Oil Conservation Division on April 16, 1998, for permission to complete for salt water disposal its Continental State Well No. 1 located 1976 feet from the North line and 1970 feet from the West line (Unit F) of Section 18, Township 10 South, Range 34 East, NMPM, Lea County, New Mexico.

THE DIVISION DIRECTOR FINDS THAT:

- (1) The application has been duly filed under the provisions of Rule 701.B. of the Division Rules and Regulations;
- (2) Satisfactory information has been provided that all offset operators and surface owners have been duly notified;
- (3) The applicant has presented satisfactory evidence that all requirements prescribed in Rule 701 will be met;
- (4) No objections have been received within the waiting period prescribed by said rule; and,
- (5) The application should be approved.

IT IS THEREFORE ORDERED THAT:

The applicant herein, New Mexico Salt Water Disposal Company, Inc., is hereby authorized to complete its Continental State Well No. 1 located 1976 feet from the North line and 1970 feet from the West line (Unit F) of Section 18, Township 10 South, Range 34 East, NMPM, Lea County, New Mexico, in such manner as to permit the injection of salt water for disposal purposes into the Bough "C" formation at approximately 9,754 feet to 9,880 feet through 2 3/8-inch plastic-lined tubing set in a packer located at approximately 9,650 feet.

IT IS FURTHER ORDERED THAT:

The operator shall take all steps necessary to ensure that the injected water enters only the proposed injection interval and is not permitted to escape to other formations or onto the surface.

Prior to commencing injection operations into the Continental State Well No. 1, and at a frequency of every five years thereafter, the casing shall be pressure tested from the surface to the packer setting depth to assure the integrity of said casing.

The casing-tubing annulus shall be loaded with an inert fluid and equipped with a pressure gauge at the surface or left open to the atmosphere to facilitate detection of leakage in the casing, tubing, or packer.

The injection well or system shall be equipped with a pressure limiting device which will limit the wellhead pressure on the injection well to no more than 1950 psi.

The Director of the Division may authorize an increase in injection pressure upon a proper showing by the operator of said well that such higher pressure will not result in migration of the injected fluid from the Bough "C" formation. Such proper showing shall consist of a valid step-rate test run in accordance with and acceptable to this office.

The operator shall notify the supervisor of the Hobbs district office of the Division of the date and time of the installation of disposal equipment and of the mechanical integrity pressure test so that the same may be inspected and witnessed.

The operator shall immediately notify the supervisor of the Hobbs district office of the Division of the failure of the tubing, casing, or packer in said well and shall take such steps as may be timely and necessary to correct such failure or leakage.

PROVIDED FURTHER THAT, jurisdiction is hereby retained by the Division for the entry of such further orders as may be necessary for the prevention of waste and/or protection of correlative rights or upon the failure of the operator to conduct operations (1) to protect fresh water or (2) consistent with the requirements in this order, whereupon the Division may, after notice and hearing, terminate the injection authority granted herein.

The operator shall submit monthly reports of the disposal operations on Division Form C-115, in accordance with Rule Nos. 706 and 1120 of the Division Rules and Regulations.

Administrative Order SWD-706

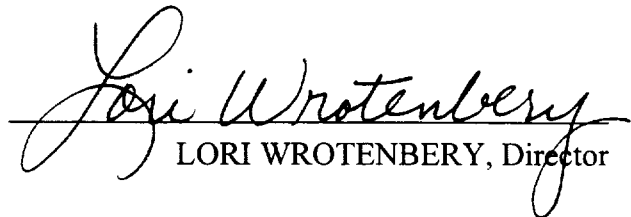
New Mexico Salt Water Disposal Company, Inc.

May 22, 1998

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The injection authority granted herein shall terminate one year after the effective date of this order if the operator has not commenced injection operations into the subject well, provided however, the Division, upon written request by the operator, may grant an extension thereof for good cause shown.

Approved at Santa Fe, New Mexico, on this 22nd day of May, 1998.


LORI WROTENBERY, Director

LW/DRC

xc: Oil Conservation Division - Hobbs
New Mexico State Land Office

SWD-706



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

12/16/98

GOVERNOR

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88241-1980
(505) 393-6161

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RE: Proposed:

MC _____
DHC _____
NSL _____
NSP _____
SWD X _____
WFX _____
PMX _____

Gentlemen:

I have examined the application for the:

New Mexico Salt Water Disposal Co Inc Continental State # 1-F-18-10s-34e
Operator Lease & Well No. Unit S-T-R

and my recommendations are as follows:

Recommend approval if no protest.

Yours very truly,

Chris Williams

Chris Williams
Supervisor, District 1

/ed