SWD 2/25/94 740 energy corporation-TON C February 8, 1999 New Mexico Energy, Minerals & Natural Resources Department **Oil Conservation Division** 2040 South Pacheco Street FEB 1 0 1999 Santa Fe, New Mexico 87505

Attn: Ms. Lori Wrotenbery Division Director

Dear Ms. Wrotenbery:

Please find the enclosed Application for Authorization to Inject regarding Marbob Energy Corporation's New Mexico "CY" State No. 1 proposed saltwater disposal is located at 1980' FSL and 1650' FEL in Section 23 of Township 17 South, Range 28 East in Eddy County, New Mexico.

Application is made pursuant to Rule 701C of the Division Rules and Regulations for Administrative Approval for Disposal. Proposed injection formation is the Pennsylvanian at 8593' to 8850'. The waters to be disposed of will consist of produced waters from the Seven Rivers, Grayburg, San Andres, and Yeso formations.

Publication of Marbob Energy Corporation's intent to utilize the proposed well for disposal purposes has been made in the Artesia Daily Press, and a copy of this Application has been mailed via certified mail to the effected landowners and leasehold operators. All future proof of notification will be forwarded to your office upon receipt. Marbob Energy Corporation respectfully requests your approval of the before mentioned Application at the expiration of the fifteen day waiting period.

Sincerely,

Dean Chumbley Land Department

DC/mm Enclosures

BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION FOR ADMINISTRATIVE APPROVAL MARBOB ENERGY CORPORATION APPLICATION FOR AUTHORIZATION TO INJECT

NEW MEXICO "CY" STATE No. 1

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OIL CONSERVATION DIVISION 2040 SOUTH PACHECO SANTA FE, NEW MEXICO 87505

FORM C-108 Revised 4-1-98

APPLICATION FOR AUTHORIZATION TO INJECT

I.	PURPOSE: Secondary Recovery Pressure Maintenance X Disposal Storage Application qualifies for administrative approval? X Yes No						
II.	OPERATOR: Marbob Energy Corporation						
	ADDRESS: Post Office Box 227, Artesia, NM 88211-0227						
	CONTACT PARTY: Dean Chumbley PHONE: (505)748-3303						
III.	WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.						
IV.	Is this an expansion of an existing project? <u>Yes X</u> No If yes, give the Division order number authorizing the project:						
V.	Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.						
VI.	Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.						
VII.	Attach data on the proposed operation, including:						
	 Proposed average and maximum daily rate and volume of fluids to be injected; Whether the system is open or closed; Proposed average and maximum injection pressure; Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and, If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.). 						
*VIII.	Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.						
IX.	Describe the proposed stimulation program, if any.						
*X.	Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).						
*XI.	Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.						
XII.	Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.						
XIII.	Applicants must complete the "Proof of Notice" section on the reverse side of this form.						
XIV.	Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.						
	NAME: Dean Qhumbley TITLE: Land Department						
	SIGNATURE: Han Hun DATE: February 8, 1999						
*	If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal:						

DISTRIBUTION: Original and one copy to Santa Fe with one copy to the appropriate District Office

III. WELL DATA

- A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:
 - (1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.
 - (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
 - (3) A description of the tubing to be used including its size, lining material, and setting depth.
 - (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

- B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.
 - (1) The name of the injection formation and, if applicable, the field or pool name.
 - (2) The injection interval and whether it is perforated or open-hole.
 - (3) State if the well was drilled for injection or, if not, the original purpose of the well.
 - (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
 - (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.
- XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,
- (4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 2040 South Pacheco, Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

Side 1 OPERATOR: Marbob 1	Energy Corporation	INJECTION WELL DATA SHEET	Ä		
WELL NAME & NUMBER:	ER: New Mexico CY State	ate #1			
WELL LOCATION:	1980' FSL & 1650' FEL	5	23	17 South	28 East
	FOOTAGE LOCATION	UNIT LETTER	SECTION	TOWNSHIP	RANGE
WELL	WELLBORE SCHEMATIC		WELL CONST Surfa	L CONSTRUCTION DATA Surface Casing	
	Marbob Energy NM CY State 1980' FSL 1650'FEL Sec23 - 17S - 28E	Hole Size: 1	655	Casing Size: 13 sx. or	3/8" ft ³
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	8866 10, 137 1, 10, 137	Total Depth:	11,000		
	TD 11,000		Injec	Injection Interval	
		8593		feet to 8850'	
			(Perforated or Ope	(Perforated or Open Hole; indicate which)	uich)

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INJECTION WELL DATA SHEET

See Attached.

-

Side 2

Attachment to Injection Well Data Sheet - #4

10/6/80

10478 - 10488	44 shots
10518 - 10530	52 shots
10378 - 10392	60 shots
10262 - 10266	20 shots

Set plug @ 10,225' w/ 4 sx cmt on top Top of cmt @ 10190'

9956 - 10132 35 shots

06/30/93

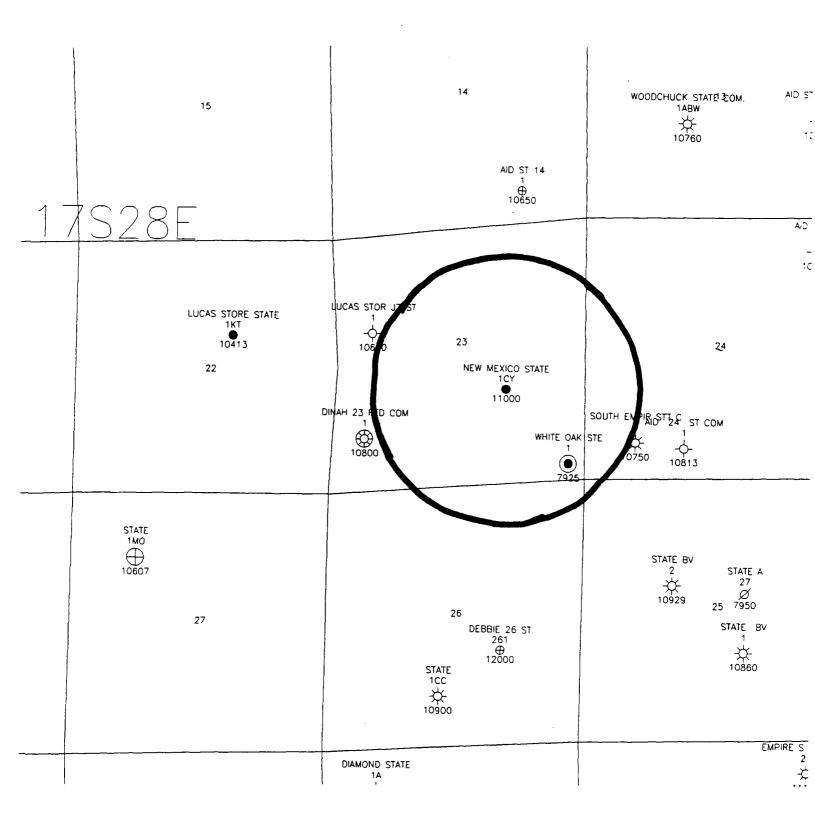
2' w/ 35 ft cmt	
2 shots	
4 shots	
2 shots	
4 shots 5930 - 7055	26 shots
5 shots	
3 shots	
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	2 shots 4 shots 2 shots 4 shots 5 shots 3 shots 2 shots 2 shots

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Set CIBP @ 6900' w/ 35' cmt
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3722' - 3959'
Set CIBP @ 4150' w/ 35'
Spot 25 sks plug @ 2330'
Perforate 5 1/2 casing @ 8 5/8 shoe (380')
Circulated cmt to surface
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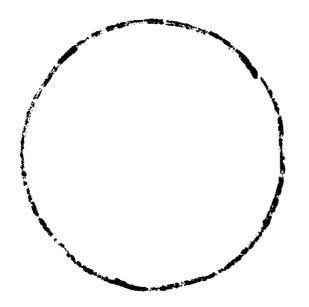
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1/2 mile area of review
 of all wells



1/2 mile area of review
only wells deeper than 7500'

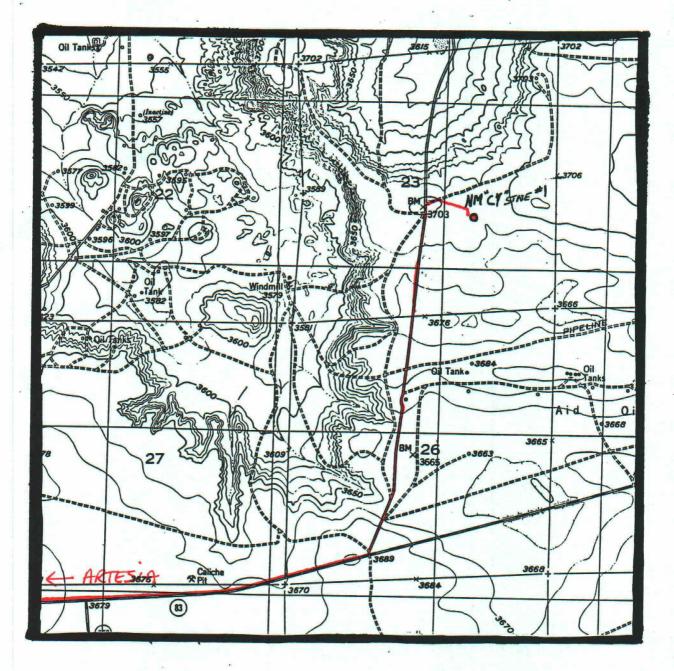
Attachment B



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2 mile area of review

Attachment C



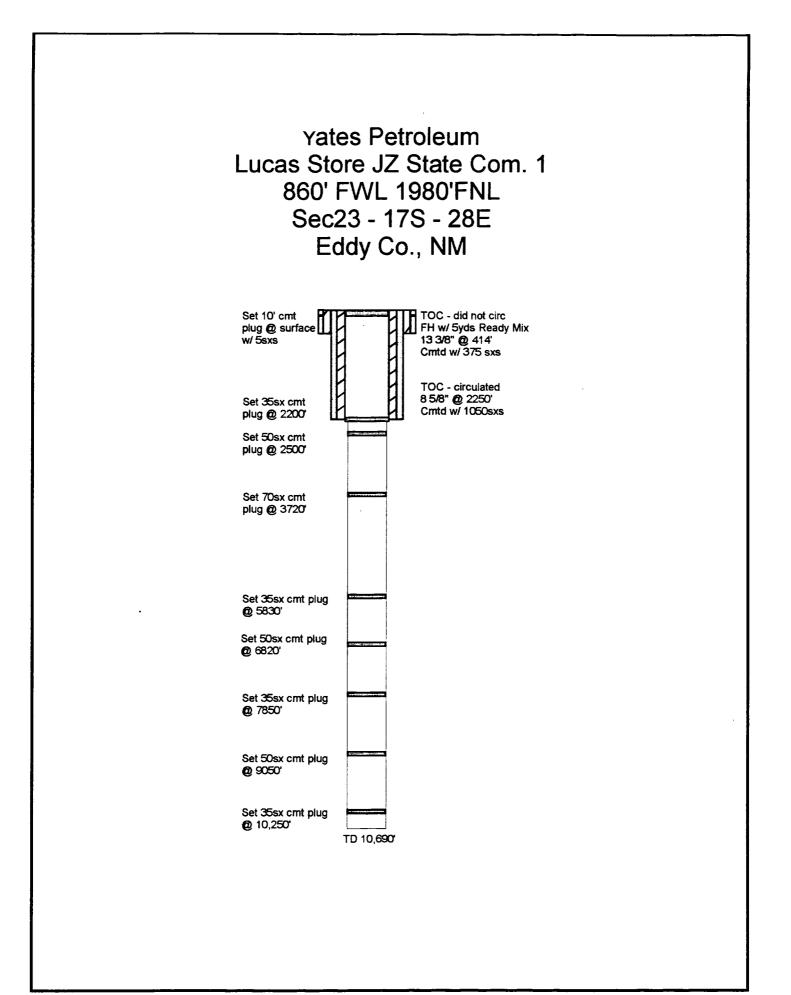
Map showing location of proposed disposal well

Attachment D

Mexico "CY" State No. I that penetrate the proposed injection interval. Note: The wells listed below are not located within the 1/2 mile area of review. These wells are the closest in proximaty to the New

NEW MEXICO "CY" STATE #1

		5	Π
LUCAS STORE "JZ" SOUTH COM #1	SOUTH EMPIRE STATE COM #1	DINALI 23 FIEDERAL COM #1	WELL NAME
YATES PETROLEUM CORPORATION	DOYLE HARTMAN	AIRCO PERMIAN	OPERATOR
1980' FNL - 860' FWL SECTION 23-175-28E	800' FSL - 1000' FWL SECTION 2+175-28E	1077' FSL - 660' FWL SECTION 23-175-28E	LOCATION
Ρ&Λ	GAS	GAS	TYPE
11/20/78	08/27/80	05/27/96	SPUD
01/12/79	12/15/80	08/07/96	COMPLETED
TD - 10690'	TD - 10750' PBTD - 10722'	TD-10560' PBTD - 10180'	TD/PBTD
DIRY HOLE	TD - 10750' PBTD - 10722'	9810 - 9817	TD/PBTD INTERVAL
N/A	MORROW	ATOKA	FORMATION
SEE ATTACHED SCHEMATIC	13 3/8 @ 504' W/ 500 SX (CIRC) 8 5/8 @ 2502' W/ 1750 SX (CIRC) 5 1/2 @ 10750 W/ 2190 SX (CIRC)	13 3/8 @ 560' W/ 575 SX (CIRC) 9 5/8 @ 2650' W/ 950 SX (CIRC) 5 1/2 @ 10560' W/ 1440 SX 5858 CB	CASING PROGRAM



AUTHORIZATION TO INJECT MARBOB ENERGY CORPORATION

NEW MEXICO "CY" STATE No. 1

- VII Proposed Operation Data:
 - 1. Proposed Rate of Injection:
 - A. Average daily rate of injection: 2,000 barrels
 - B. Maximum daily rate of injection: 10,000 barrels
 - 2. Type of System: System will be closed
 - 3. Anticipated Injection Pressure:

It is anticipated that the injection pressure will be nominal but in no event would the pressure exceed 0.2 psi per foot of depth to the top of the injection zone at 8593 feet or 1718 psi.

4. Source of Injection Water:

The produced water that is to be disposed of is sourced from wells producing from the following formations; Seven Rivers, Grayburg, San Andres, and Yeso. These wells are located in Sections 22, 23, 27, 28, and 34 of Township 17 South, Range 28 East. An analysis of water to be disposed of is attached as Attachment VII-4.

5. Disposal Zone Water Analysis: Unable to obtain any information on the disposal zone water. Authorization to Inject continued Marbob Energy Corporation New Mexico "CY" State No. 1 Well

VIII Geologic Data

- A. Injection Zone
 - 1. Name: Pennsylvanian
 - 2. Lithology: Lime, Shale, Dolomite
 - 3. Thickness: <u>+</u> 500'
 - 4. Depth: <u>+</u> 8478'
- B. Fresh Water Aquifers:

New Mexico State Engineer file on a water well located at approximately 660' FSL and 300' FEL in Section 22-17S-28E reports the fresh water aquifer as "PRC". A copy of this data is labeled as Attachment VIII-B.

IX Proposed Conversions / Stimulation Program

Move in, rig up. Trip in hole with workstring and drill collars. Drill out cast iron bridge plug at 4150', 6900', and 8322'. Squeeze all existing perforations above proposed injection interval. Perform casing test. Perforate from 8593' to 8850'. If necessary, acidize with 1500 gallons of 15% NEFE acid. Trip out of hole laying down workstring. Pick up plastic coated packer. Trip in hole with new J-55 2 7/8" IPC tubing. Set packer at 8553'. Load casing annulus with packer fluid. Perform casing test. Nipple up tree and put in service.

X Logging Data

Logs for these wells have been filed with the Division

XI Fresh Water Analysis

Attached is a copy of a fresh water analysis performed on a sample taken from a water well located at approximately 660' FSL and 300' FEL in Section 22-17S-28E. Water from this well appears to be used for livestock watering. Analysis is labeled as Attachment XI-A

AUTHORIZATION TO INJECT MARBOB ENERGY CORPORATION

NEW MEXICO "CY" STATE No. 1

AFFIRMATIVE STATEMENT

I have examined all geologic and engineering data available for the Red Lake field and find no evidence of open faults and other hydrologic connection between the disposal zone and any underground drinking water sources.

Name:	Martin Joyce
Signature:	Martis Jayre

Date: ______

Title: <u>Geologist</u>

UNICHEM

A Division of BJ Services Company Lab Test No : 23016

Marbob

Sample Date : 2/2/99

	_
Water Analysis	

Listed below please fi	nd water analy	sis report from :	Phillips Sec. 27-T175-RR8.	Ê		
Specific Gravi Total Dissolve pH :		1.090 126514				
Conductivity Ionic Strangth		2.318				
Cations:		mg/l			177862 <u>4</u> **	**********
Calcium	(Ca++):	2954				
Magnesium	(Mg++):	918				
Sodium	(Na+):	44843				
Iron	(ŀ` c++):	0.29				
Dissolved Iron Barinan	1 (fe++): (Ba++):	0.09				
Stroatium	(Sr):	82				
Manganese Resistivity :	(Ma++):	0.01				
Anions:						
Bicarbonate Carbonate	(HCO3-): (CO3–);					
Hydroxide	(OH-):	0				
Sulfate	(SO4):	2800				
Chloride	(Cl-):	75000				
Gases: Carbon Dicco	ie (CO2):	ppm	999992 - 29 <u>999</u> 2 - 21	Oxygen	(02):	*********
Hydrogen Sul	fide (H2S):					
Scale Index (positive v		cale (codency) a	blank indicates some	ene enperantes losis word not no	======================================	***********
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Ten	perature	CaCO3 SI	CaSO4 SI	
86F	30.0C			
104F	40.0C			
122F	50.0C			
140F	60.0C			
168F	70.0C			
176F	80.0C			

Comments :

cc: Bill Polk Jzy Brown



A Division of BJ Services Company Lab Test No: 23015

Marbob

Sample Date : 2/2/99

		Wat	er Analysis		
Listed below please 1	and water analy	sis report from :	Fleming		
-	-	•	Sec. 34; T175-28E		
Specific Grav Total Dissolv pH :		1.124 173547			
Conductivity Ionio Strengt		3.110			
Cations:		meA	************************	9555222288****	
Calcium	(Ca++):	2704			
Magnesium Sodium	(Mg++): (Na+):	724 63869			
Iron	(Fe++):	0.30			
Dissolved Iro Barium	n (Fe++): (Ba++):	0.09			
Strontium	(Sr):	63			
Manganese Resistivity :	(<u>Mn</u> ++):	0.06			
Anions:					
Biombonate Carbonats	(HCO3-): (CO3):				
Hydroxide	(OH-):	0			
Sulfate	(SO4):	3250			
Chloride .	(Cl-):	103000			
Gases:		ppm		52002355752552	
Carbon Diox	ide (CO2):			Oxygen	(02):
Hydrogen Su	lfide (H2S):				
Scale Index (positive v	ana andicates s	icoursesses icale tendency) a	blank indicates some te	zzzzzzzzzzzzz sts were not run	::::::::::::::::::::::::::::::::::::::
Тепфега		CaCO3		SO4 SI	
	0.0C				
	0.0C				
	0.0C				
	0.0C 0.0C				
	0.0C				
	*				

Comments :

cc: Bill Polk Jay Brown

b Test No : 23017					
larbob					Sample Date : 2/2/99
		Wate	er Analysis		
Listed below please fin	d water analy	sis report from :	Gillispie Sec. 22-T175-R28E		
Specific Gravir Total Dissolved pH :		1.121 169632			
Conductivity Ionic Strength :	(µmhos):	3.062			
Cations:		mgЛ			r de la carrigge avan de C
Calcium	(Ca++):	2739			
Magnesium	(Mg++):	1079			
Sodium	(Na+):	61764			
Iron	(Fe++):	0.09			
Dissolved from Bacium	• •	0.09			
	(Ba++):				
Strontium Manganese Resistivity :	(Sr): (Mn++):	81 0.03			
Amons:					
Bicarbonate	(HCO3-) :				
Carbonate	(CO3):				
Hydroxide	(OH-):	0			
Sulfate	(SO4):	3050			
Chloride	(Cl-):	101000			
Gases:	*****	<u>pom</u>			
Carbon Dioxid	e (CO2):			Oxygen	(O2):
Hydrogen Sulfi	ide (H2S):				

		••		
Jemp	crature	CaCO3 SL	CaSO4 SI	
86F	30.0C			
104F	40.0C			
122F	50.0C			
140F	60.0C			
168F	70.0C			
176F	80.0C			

Comments :

cc: Bill Polk Jay Brown

FE-1 State of New Mexico
State Engineer
WELL SCHEDULE
Source of data: Obser X Owner Other
Date <u>April 13 19 83</u> Record by <u>Cochran & Groseclose</u>
LOCATION: CountyEddy Map106.2.3
OWNER Turkey Track Ranch
DRILLER Completed 19
TOPO SITUATION Flat Spot Elev 3579
DEPTH ft Rept Meas Usestock
CASING in to ft Log
PUMP: Type Piston Make
Ser.no./model Size of dischg in.
PRIME MOVER: MakeAermotor HP
Ser.no. <u>Factory steel tower</u> Power/Fuel <u>wind</u>
PUMP DRIVE: Gear Head Belt Head Pump Jack
Make Ser.no VHS
WATER LEVEL: 77.88 ft meas April 13 9 83 about
Top of ½" hanger plate
which is <u>1.40</u> ft above LS
PERMANENT RP is
· · · · · · · · · · · · · · · · · · ·
which isft below described MP andft below LS
REMARKS well shown on Topo well discharges underground
AQUIFER(S):PRC
Well No on Photo DPN15-06084
File No Loc. No 17.28.22.44244
Temp. SE corner & S. Line

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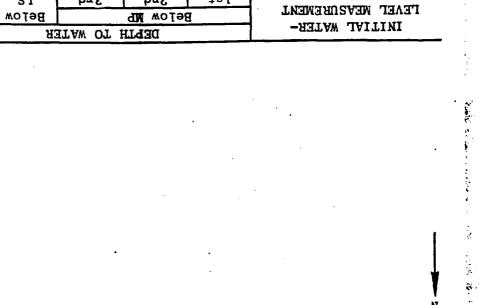
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87.97		88.77	88.77	Not POA () AOT 10	
07.1		2.12	1.12	Honr 3:02 MM Ops 1C*1CC	
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Below		dW wota	8	LEVEL MEASUREMENT	
¥3	TAW OT	DEPTH		INITIAL WATER-	

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Remarks cont. at well.



WATER ANALYSIS REPORT HOBBS NEW MEXICO

COMPANY	Marbob					EPORT	W99-02		
						ATE		ry 2, 1999	
	Fax: 505-746-	2523	·		DI	STRICT	Artesia		
	Fax. 505+140-	2525				· · ·			· . ·
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SUBMITTED BY	Robin C	ockrun	·					<u> </u>	
WELL Fres	sh Water		EPTH		5/	RMATION			• .•
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SAMPLE									
· · · · ·			,			· · ·	· _		. :
Sample Temp.	72	[°] F		°F	<u></u>	°F			°F
RESISTIVITY	1.7633					· · · · ·			·
pH	7.47		·····		·	·	· · · · ·	<u> </u>	
CALCIUM	250	mpi	·	mpl		mpl			 mpt
MAGNESIUM	90	mpl	· · · · · · · · · · · · · · · · · · ·	mpl	<u> </u>	mpl			mpi.
CHLORIDE	1,900	mpi		mpl		mpl		·	mpl
SULFATES	160	mpi		mpl		mpl			mpi
BICARBONATES	353	mpl	· · ·	mp!	_	mpi			mpi
SOLUBLE IRON	0	mpi		mp)		mpl	· · · · ·	<u> </u>	mpl
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OIL GRAVITY	@	°F	@	°F	(۲°		@	۴F
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REMARKS	Post-It" bran	d fax transm	ittal memo 767		(
	To					····			· · · · · ·
	ca M Pt	BOB		MTRELA					
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	Fax 746-	<u>2523</u>		5-392-7062			· .		

This report is the property of Halliburton Company and neither it nor any part thereof nor a copy thereof is to be published or disclosed without first securing the express written approval of laboratory management: it may however, be used in the course of regular business operations by any person or concern and employees thereof receiving such report from Halliburton Co.

ANALYST: DON GRAVES

Attachment XI-A

AUTHORIZATION TO INJECT MARBOB ENERGY CORPORATION

NEW MEXICO "CY" STATE No. 1

PROOF OF NOTICE

A copy of this application has been furnished to the land owner of the land on which the proposed well is located and the leasehold operators within the area of review. Also, a notice has been published in the Artesia Daily Press, Artesia, New Mexico. Copies of such are attached.

ARTESIA DAILY PRESS LEGAL NOTICES

Marbob Energy Corporation, Post Office Box 227, Artesia, New Mexico 88211-0227 has filed Form C-108 (Application for Authorization to Inject) with the New Mexico Oil Conservation Division seeking administrative approval for a salt water disposal well. The proposed well, the New Mexico "CY" State No. 1 is located 1980 feet from the south line and 1650 feet from the east line, Section 23, Township 17 South, Range 28 East, Eddy County, New Mexico. Disposal water will be sourced from area wells producing from the Seven Rivers, Grayburg, San Andres, and Yeso formations. The disposal water will be injected into the Pennsylvanian formation at a depth 8593' - 8850'. A maximum surface pressure of 1718 psi, and a maximum rate of 10,000 BWPD. Any interested party who has an objection to this must give notice in writing to the Oil Conservation Division, 2040 South Pacheco Street, Santa Fe, New Mexico 87505 within fifteen (15) days of this notice. Any interested party with questions or comments may contact Dean Chumbley at Marbob Energy Corporation, Post Office Box 227, Artesia, New Mexico 88211-0227 or call (505) 748-3303.

Published in the Artesia Daily Press, Artesia, New Mexico ______, 1999.



CFM Oil Company Post Office Box 1176 Artesia, New Mexico 88211-1176

RE: Conversion to Disposal Well - New Mexico "CY" State No. 1 1980' FSL and 1650' FEL, Section 23-17S-28E Eddy County, New Mexico

Gentlemen:

Enclosed, for your review, is a copy of Marbob Energy Corporation's Application for converting the New Mexico "CY" State No. 1 into a produced water disposal well.

As a requirement of the New Mexico Oil Conservation Division, we are required to notify any offset operators, as well as surface and mineral owners, of our proposal to convert the before mentioned well into a disposal well. If you have any objections, you must notify the Oil Conservation Division of Santa Fe in writing within fifteen (15) days of this letter. If you have no objections to the proposed disposal well, please sign below and return a copy to our offices.

Thank you for your cooperation in this matter. Do not hesitate to contact us should you have any questions concerning this matter.

Sincerely,

Dean Chumbley Land Department

CFM Oil Company has no objection to the proposed disposal well.

By:	 	 	
Title:	 		
Date:			



FI-RO Corporation Post Office Box 315 Natchez, MS 39120

RE: Conversion to Disposal Well - New Mexico "CY" State No. 1 1980' FSL and 1650' FEL, Section 23-17S-28E Eddy County, New Mexico

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Thank you for your cooperation in this matter. Do not hesitate to contact us should you have any questions concerning this matter.

Sincerely,

Dean Chumbley Land Department

FI-RO Corporation has no objection to the proposed disposal well.

By:		 	
Title:		 	
Date:			



Kincaid & Watson Drilling Company Post Office Box 498 Artesia, New Mexico 88211-0498

RE: Conversion to Disposal Well - New Mexico "CY" State No. 1 1980' FSL and 1650' FEL, Section 23-17S-28E Eddy County, New Mexico

Gentlemen:

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Thank you for your cooperation in this matter. Do not hesitate to contact us should you have any questions concerning this matter.

Sincerely,

Dean Chumbley Land Department

Kincaid & Watson Drilling Company has no objection to the proposed disposal well.

By:	 		
Title:			
Date:			



Neville G. Penrose, Inc. 1814 Fair Building Fort Worth, Texas 76110

RE: Conversion to Disposal Well - New Mexico "CY" State No. 1 1980' FSL and 1650' FEL, Section 23-17S-28E Eddy County, New Mexico

Gentlemen:

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Thank you for your cooperation in this matter. Do not hesitate to contact us should you have any questions concerning this matter.

Sincerely,

Dean Chumbley Land Department

Neville G. Penrose, Inc. has no objection to the proposed disposal well.

By:	 _	
Title:		
Date:	 	



Webb Oil Company Post Office Box 1124 Artesia, New Mexico 88211-1124

> RE: Conversion to Disposal Well - New Mexico "CY" State No. 1 1980' FSL and 1650' FEL, Section 23-17S-28E Eddy County, New Mexico

Gentlemen:

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Thank you for your cooperation in this matter. Do not hesitate to contact us should you have any questions concerning this matter.

Sincerely,

Dean Chumbley Land Department

Webb Oil Company has no objection to the proposed disposal well.

By:	 		
Title:			
Date:			



Arco Permian Post Office Box 1610 Midland, Texas 79702

RE: Conversion to Disposal Well - New Mexico "CY" State No. 1 1980' FSL and 1650' FEL, Section 23-17S-28E Eddy County, New Mexico

Gentlemen:

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Thank you for your cooperation in this matter. Do not hesitate to contact us should you have any questions concerning this matter.

Sincerely,

Dean Chumbley Land Department

Arco Permian has no objection to the proposed disposal well.

By:		
Title:		
Date:		



Mack Energy Corporation Post Office Box 960 Artesia, New Mexico 88211-0960

RE: Conversion to Disposal Well - New Mexico "CY" State No. 1 1980' FSL and 1650' FEL, Section 23-17S-28E Eddy County, New Mexico

Gentlemen:

Enclosed, for your review, is a copy of Marbob Energy Corporation's Application for converting the New Mexico "CY" State No. 1 into a produced water disposal well.

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Thank you for your cooperation in this matter. Do not hesitate to contact us should you have any questions concerning this matter.

Sincerely,

Dean Chumbley Land Department

Mack Energy Corporation has no objection to the proposed disposal well.

By:	
Title:	
Date:	



Yates Petroleum Corporation 105 South Fourth Street Artesia, New Mexico 88210

RE: Conversion to Disposal Well - New Mexico "CY" State No. 1 1980' FSL and 1650' FEL, Section 23-17S-28E Eddy County, New Mexico

Gentlemen:

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Thank you for your cooperation in this matter. Do not hesitate to contact us should you have any questions concerning this matter.

Sincerely,

Dean Chumbley Land Department

Yates Petroleum Corporation has no objection to the proposed disposal well.

By:	 	
Title:	 	
Date:		



Gruy Petroleum Management Company Post Office Box 140907 Irving, Texas 75014

RE: Conversion to Disposal Well - New Mexico "CY" State No. 1 1980' FSL and 1650' FEL, Section 23-17S-28E Eddy County, New Mexico

Gentlemen:

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Thank you for your cooperation in this matter. Do not hesitate to contact us should you have any questions concerning this matter.

Sincerely,

Dean Chumbley Land Department

Gruy Petroleum Management Co. has no objection to the proposed disposal well.

By:	 		
Title:	 		
Date:			



SDX Resources, Inc. Post Office Box 5061 Midland, Texas 79704

RE: Conversion to Disposal Well - New Mexico "CY" State No. 1 1980' FSL and 1650' FEL, Section 23-17S-28E Eddy County, New Mexico

Gentlemen:

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Thank you for your cooperation in this matter. Do not hesitate to contact us should you have any questions concerning this matter.

Sincerely,

Dean Chumbley Land Department

SDX Resources, Inc. has no objection to the proposed disposal well.

By:			_	
Title:		 		
Date:	<u>_</u>			



Commissioner of Public Lands Post Office Box 1148 Santa Fe, New Mexico 87504-1148

> RE: Conversion to Disposal Well - New Mexico "CY" State No. 1 1980' FSL and 1650' FEL, Section 23-17S-28E Eddy County, New Mexico

Gentlemen:

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Thank you for your cooperation in this matter. Do not hesitate to contact us should you have any questions concerning this matter.

Sincerely,

Dean Chumbley Land Department

Commissioner of Public Lands has no objection to the proposed disposal well.

By:	 	 	
Title:	 		
Date:			



Bogle Farms 7331 Cherokee Road Dexter, New Mexico 88230

RE: Conversion to Disposal Well - New Mexico "CY" State No. 1 1980' FSL and 1650' FEL, Section 23-17S-28E Eddy County, New Mexico

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Thank you for your cooperation in this matter. Do not hesitate to contact us should you have any questions concerning this matter.

Sincerely,

Dean Chumbley Land Department

Bogle Farms has no objection to the proposed disposal well.

By:	
Title:	
Date:	