allan R - gara	State of New Mexic	CO		Form C-103
to Appropriate Energy, N District Office	Ainerals and Natural Reso	ources Departme		Revised 1-1-89
DISTRICT	L CONSERVATION	DIVISION	WELL API NO.	· · · · · · · · · · · · · · · · · · ·
P.O. Box 1980, Hubbs, NM 88240	2040 Pacheco St.		30	-045-30096
DISTRICT	Santa Fe, New Mexico.	.875052 3 J	5. Indicate Type of Lease	
PO. Drawer DD, Artessa, NM 88210	,	2	STATE X	FEE
DISTRICT I		MAR 2002	6. State Oil & Gas Lease N	No.
1000 Rio Brazons R.d., Aztec, NM 87410			VA 235	. ·
SUNDRY NOTICES A	ND REPORTS ON V	VELLS		
(DO NOT USE THIS FORM FOR PROPOSAL	S TO DRILL OR TO DEEPEN OR PL	UCIBACK TO A	7. Lease Name or Unit Ag	reement Name
DIFFERENT RESERVOIR.	USE "APPLICATION FOR PERMIT"	-	/	
	FOR SUCH PROPOSALS)		C	and the second sec
1. Type of Well: OIL GAS			Cowsaround S	SWD
WELL WELL	OTHER Salt Water L	)isposal		• •
2. Name of Operator			8. Well No.	
Pendragon Energy Pariners			#1	
3. Address of Operator			9. Pool name or Wildcat	
c/o Walsh Engineering, 7415 Eas 4. Well Location	t Main Street, Farmington,	NM 87402	Blanco Mesa	Verde
Unit Letter $K$ : 2220	Feet From The South	Line and 1680'	Feet	From The West Line
Section 16	Township 26N Range	 12W	NMPM	County
	10. Elevation (Show whether D	F, RKB, RT, GR, etc.)		
	6016' GR			
Check Appropria	ate Box to Indicate Na	ture of Notice	, Report, or Other	r Data
11. NOTICE OF INTE	NTION TO:		SUBSEQUENT	REPORT OF:
	PLUG AND ABAND	REMEDIAL WOR	к 🗌 А	LTERING CASING
	CHANGE PLANS	COMMENCE DRI	LLING OPNS.	LUG & ABANDONM 🗌
PULL OR ALTER CASING		CASING TEST AN	ND CEMENT JO	
OTHER:	Π	OTHER: <u>See Bel</u>	ow	x

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent date, including estimated date of starting any proposed work). SEE RULE 1103.

2/27/02 Perforated the following intervals at 2 spf (0.43" holes). Total of 910 perforations. 3878 - 82; 3854 - 58; 3810 - 34; 3754 - 66; 3708 - 25; 3406 - 80; 3363 - 81; 3260 - 74; 3220 - 40; 3190 - 96; 3160 - 66; 2983 - 94; 2953 - 66; 2939 - 43; 2928 - 32; 2903 - 13; 2673 - 2708; 2316 - 24; 2271 - 2308 2238 - 56; 2206 - 10; 2172 - 80; 2158 - 69; 2133 - 47; 2000 - 79.

2/28/02 Ran a 5-1/2" X 2-3/8" plastic lined packer on 61 jts of 2-7/8", 6.5#, J-55, internally plastic lined tubing and set the packer in compression at 1959' KB. Loaded the annulus with corrision inhibitor and pressure tested to 540 psi for 30 min. Test held OK and was witnessed by the NMOCD.

I hereby certify that the information above is true and complete to the	best of my knowledge and belief.	
SIGNATURE Paul C. Thomas -	TITLE Agent/Engineer	DATE 02/28/02
TYPE OR PRINT NAME Paul C. Thompson	TELEPHONE NO.	(505) 327-4892
(This space for State Use)	**************************************	· · · · · · · · · · · · · · · · · · ·
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		

	. abmit 3 Copies		of New Mexico	_		Form C-10	4
UP: Dir Bei Reit (N B 160       OIL CONSERVATION DIVISION 2040 Pachece St.       WELL API NO       Destended         Dir Bei Reit (N B 160       Santa Fe, New Mexico 87505       5. Indicate Type of Leare Status Fe, New Mexico 87505       5. Indicate Type of Leare Status Fe, New Mexico 87505       5. Indicate Type of Leare Status Fe, Acon, NY #100       5. Indicate Type of Leare Status Fe, Acon, NY #100         SUNDRY NOTICES AND REPORTS ON WELLS CONTOUR THE POWNER REPORTS AS TO CRUIC AN TOP REPRENT OR FURBAART TO A DUPERFURS FERSEWOR. USA SUPLICATION PREPRENT       Constant of Math Agreement Name         10 Type of Well       OTHER South Preprint Person Preprint       7. Lease Name of Walet OTHER Status FERSEWOR. USA SUPLICATION PREPRENT       7. Lease Name of Walet Preprint         11 Type of Well       OTHER South Preprint       8. Well No. H I       7. Lease Name of Walet OTHER South Preprint         12 Type of Well       OTHER South Status Preprint       8. Well No. H I       7. Lease Name of Walet OTHER South Status of Upp Status Ferrer The South Intersont [Status Of Status Of Status Of The South Intersont [Status Of Status Of The Preprint Person The West]       7. Lease Name of Walet OTHER Status Of The Preprint Of Status Of The South Intersont [Status Of The Preprint Of Status Of The Office	•• •					Revised 1-	89
Dir Bei inst, Batk, RM \$3:0       2040 Pachece St.       Indicate Type of Lease         Dir Dir Dir Bei Anne, NM #218       Santa Fe, New Mexice 87505       Stanta Fe, New Mexice 87505         Dir		OIL CONSERVATION DIVISION		VISION	WELL API NO.		
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1       Type of Wall:       OAS       Covesaround SWD         0.01.       WRL       OTHER       Sali Water Disposal       8. Well No.         2       News of Operator       #1       9. Pool same or Wildest         2       News of Operator       #1       9. Pool same or Wildest         2       News of Operator       #1       9. Pool same or Wildest         2       Of Wilds Engineering, 7415 East Main Street, Farmington, NM 87402       Blanco Mesa Verde         4.       Well Location       Unit Letter K       2220         4.       Well Location       10. Elevelon (Storw whether DR, RKB, RT, GR, etc.)       0.         5.       Other K       Appropriate Box to Indicate Nature of Notice, Report, or Other Data         11.       NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WOR       PLUG AND ABAND       REMEDIAL WORK       ALTERING CASING         12.       Decribe Propert of the Data strend of Notice, Report, or Other Data       Commence Drilling Opins.       FLUG & ABANDONM         PULL OR ALTER CASING       Change PLANS       Commence Drilling Opins.       FLUG & ABANDONM       Commence Drilling Opins.         12.       Decribe Propered or Completed Operations (Clearly state all pertinent details, and give pertinent date, includag estumated date of stacting any proport dwork) <td>DIFFEREN</td> <td>IT RESERVOIR. USE 'APPLICATIO</td> <td>)N FOR PERMIT"</td> <td></td> <td></td> <td></td> <td>¢ L</td>	DIFFEREN	IT RESERVOIR. USE 'APPLICATIO	)N FOR PERMIT"				¢ L
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Pendogon Energy Partners       #1         2. Addess of Operator       2. Fool name or Wildest         2. Maddess of Operator       2. Fool name or Wildest         2. Maddess of Operator       2. Fool name or Wildest         2. Maddess of Operator       2. Fool name or Wildest         2. Maddess of Operator       2. Fool name or Wildest         2. Maddess of Operator       2.220         4. Well Loadion       Unit Letter K         2.20       Foot From The South         1. Section       16         10. Elevalue (Show whelm DF, REB, RT, OR, etc.)         0.10. Elevalue (Show whelm DF, REB, RT, OR, etc.)         0.11. NOTICE OF INTENTION TO:         Subsequent REPORT OF:         PERFORM REMEDIAL WOR       PLUG AND ABAND         CASING TEST AND CEMENT JO       Other Data         11. Decribe Casing       Comment of the Solution (Clearly state all pertinent details, and give partiment deta, including estimated det of stating any proposed work).         SEE RULE 1103.       Pendragon Energy Partners completed this Solit Water Disposal well according to the attached         treatment reports.       The Agent/Engineer       DATE         TYP	WELL WELL	OTHER .	Salt Water Disp	vosal			
3. Address of Operator       9. Fool name or Wildest         a. Address of Operator       9. Fool name or Wildest         Blanco Mesa Verde       Blanco Mesa Verde         4. Well Location       Unat Letter K       2220         Unat Letter K       2220       Feet From The South       Line and 1680'         Section       16       Township       26N       Pange 12W         NMFM       Con       6016' GR       Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data         11.       NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WOR       PLUG AND ABAND       REMEDIAL WORK       ALTERING CASING         PULL OR ALTER CASING       CHANGE PLANS       COMMENCE DRILLING OPNS.       PLUG & ABANDONIM         PULL OR ALTER CASING       OTHER:       OTHER: See Below       x         12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent deta, including estimated date of storing any proposed work)       SEE RULE 1103.         Pendragon Energy Partners completed this Salt Water Disposal well according to the attached treatment reports.       TITLE Agent/Engineer       DATE         Type OR PRINT NAME       Paul C. Thompson       TITLE       DATE       (505) 327-48/2	•	·····					
Ci G Hahr Engineering, 7415 East Main Street, Farmington, NM 87402       Elanco Mesa Verde         4. Well Loastion       Unit Letter K       2220       Feet From The South       Line and       1680'       Feet From The West       J.         Section       16       Township       26N       Pange 12W       NMPM       Conv         Section       16       Township       26N       Pange 12W       NMPM       Conv         Check Appropriate Box to Judicate Nature of Notice, Report, or Other Data       11.       NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WOR       PLUG AND ABAND       REMEDIAL WORK       ALTERING CASING       Condence Drilling CASING       Feudocation of the state of Notice, Report, or Other Data         11.       NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:       REMEDIAL WOR       PLUG AND ABAND       REMEDIAL WORK       ALTERING CASING       Condence Drilling OPNs.       PLUG & ABANDONM       PUL OR ALTER CASING       Condence Drilling OPNs.       PLUG & ABANDONM       SUBSEQUENT REPORT OF:         PULL OR ALTER CASING       OTHER       OTHER See Below       Image: State Data       Image: State Data       Image: State Data         12. Describe Propaged or Completed Operations (Clearly state all pertinent deta;), and give pertinent deta; including estimated date of stateing any propostedwork).       SEE RULE 1103.		armers				dcat	
4. Well Josetion       Unit Letter K       2220       Peet From The South       Line and 1680'       Feet From The IFest       1.         Section       16       Township       26N       Range 12W       NMPM       Conv         10. Elevisition (Store whether DF RER), RT, GR, etc.)       10. Elevisition (Store whether DF RER), RT, GR, etc.)       6016' GR       Conv         Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data         SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WOR       PLUG AND ABAND       REMEDIAL WORK       ALTERING CASING         PERFORM REMEDIAL WOR       PLUG AND ABAND       COMMENCE DRILLING OPNS.       PLUG & ABANDONM         PULL OR ALTER CASING       Commence Drilling OPNS.       PLUG & ABANDONM       CASING TEST AND CEMENT JO       OTHER.         OTHER: See Below       x         12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give periment date, including estimated date of starting any proposed work).         SEE RULE 1103.         Pendragon Energy Partners completed this Salt Water Disposal well according to the attached treatment reports.         Inversity that the information above is true and complete to the best of my knowledge and bellef.         SIGNATURE         ALE <td></td> <td>vg. 7415 East Main Street.</td> <td>Farmington. N</td> <td>M 87<b>40</b>2</td> <td></td> <td></td> <td>:</td>		vg. 7415 East Main Street.	Farmington. N	M 87 <b>40</b> 2			:
Section       16       Township       26N       Pange       12W       NMPM       Cont         10.       Elevation (Show whether DF, RKB, RT, GR, etc.)       0016 GR       0016 GR       0016 GR       016 GR <td></td> <td><u>8/ / / / / / / / / / / / / / / / / / / </u></td> <td><u> </u></td> <td></td> <td>· · · · · · · · · · · · · · · · · · ·</td> <td></td> <td><b>4</b></td>		<u>8/ / / / / / / / / / / / / / / / / / / </u>	<u> </u>		· · · · · · · · · · · · · · · · · · ·		<b>4</b>
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Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data         11.       NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WOR       PLUG AND ABAND       REMEDIAL WORK       ALTERING CASING         TEMPORARILY ABANDON       CHANGE PLUS AND ABAND       COMMENCE DRILLING OPNS.       PLUG & ABANDONM         PULL OR ALTER CASING       CHANGE PLANS       COMMENCE DRILLING OPNS.       PLUG & ABANDONM         OTHER:       OTHER       OTHER. See Below       x         12.       Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent date, including estimated date of stacing any proposed work).         SEE RULE 1103.       Pendragon Energy Partners completed this Salt Water Disposal well according to the attached treatment reports.         I hereby certity that the information above is true and complete to the best of my knowledge and beltef.       DATE         SIGNATURE       Famil C. Theory — TITLE Agent/Engineer       DATE         TYPE OR PRINT NAME       Paul C. Theory — TITLE Agent/Engineer       DATE         TITLE							()
11.       NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WOR       PLUG AND ABAND       REMEDIAL WORK       ALTERING CASING         TEMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRILLING OPNS.       PLUG & ABANDONM         PULL OR ALTER CASING       CHANGE PLANS       CASING TEST AND CEMENT JO       OTHER:         OTHER:       OTHER       OTHER See Below       x         12.       Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent date, including estimated date of starting any proposed work).         SEE RULE 1103.       Pendragon Energy Partners completed this Salt Water Disposal well according to the attached treatment reports.         I hereby certify that the information above is true and complete to the best of my knowledge and belief.       DATE         SIGNATURE       Famil C. Thompson       TITLE Agent/Engineer       DATE         Type or PRINT NAME       Paul C. Thompson       TELEPHONE NO. (505) 327-4892       AFROVED BY         (This space for State Use)       TITLE       DATE					···		
PERFORM REMEDIAL WOR       PLUG AND ABAND       REMEDIAL WORK       ALTERING CASING         TEMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRILLING OPNS.       PLUG & ABANDONM         PULL OR ALTER CASING       CHANGE PLANS       COMMENCE DRILLING OPNS.       PLUG & ABANDONM         PULL OR ALTER CASING       COMMENCE DRILLING OPNS.       PLUG & ABANDONM         OTHER:       OTHER:       COMMENCE DRILLING OPNS.       PLUG & ABANDONM         OTHER:       OTHER:       OTHER:       X         12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent date, including estimated date of starting any proposed work).       SEE RULE 1103.         Pendragon Energy Partners completed this Salt Water Disposal well according to the attached treatment reports.       DATE         I hereby certify that the information above is type and complete to the best of my bnowledge and belief.       DATE         SIGNATURE       Face       TITLE Agent/Engineer       DATE         TYPE OR PRINT NAME       Paul C. Thompson       TELEPHONE NO.       (505) 327-48 2         (This space for State Use)       TITLE       DATE       AFROVED BY	Check	Appropriate Box to I	ndicate Natu	re of Notice	14		l
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SEE RULE 1103.         Pendragon Energy Partners completed this Salt Water Disposal well according to the attached treatment reports.         I hereby certify that the information above is true and complete to the best of my knowledge and belief.         SIGNATURE	01 <b>H</b> ER:	w		HHER: See Belo	0₩		x
I hereby certify that the information above is true and complete to the best of my knowledge and belief.         SIGNATURE		leted Operations (Clearly state all	pertinent details, and	l give pertinent date	, including estimated o	late of starting any proposed	(work).
SIGNATURE       Frank C. Theory       TITLE Agent/Engineer       DATE       02/26/02         TYPE OR PRINT NAME       Paul C. Thompson       TELEPHONE NO.       (505) 327-48 2         (This space for State Use)       APPROVED BY       TITLE       DATE		-	this Salt Wate	er Disposal w	vell according	to the attached	
SIGNATURE       Frank C. Theory       TITLE Agent/Engineer       DATE       02/26/02         TYPE OR PRINT NAME       Paul C. Thompson       TELEPHONE NO.       (505) 327-48 2         (This space for State Use)       APPROVED BY       TITLE       DATE							
SIGNATURE       Frank C. Theory       TITLE Agent/Engineer       DATE       02/26/02         TYPE OR PRINT NAME       Paul C. Thompson       TELEPHONE NO.       (505) 327-48 2         (This space for State Use)       APPROVED BY       TITLE       DATE							\$
TYPE OR PRINT NAME     Paul C. Thompson     TELEPHONE NO.     (505) 327-4892       (This space for State Use)     APPROVED BY     TITLE     DATE		nformation above is true and co	mplete to the best o			DATE 0	176102
(This space for State Use) APPROVED BY TITLE DATE		rul C. I know -		IIILE <u>Agent/E</u>			
APPROVED BY TITLE DATE		Paul C. Thompson			TELEPHONEN	10. (303) 327-48	14
	TYPE OR PRINT NAME						C. C
	(This space for State Use)					m	

V	V	A	5	ENGINEERING & PRODUCTION CORPORATION

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# FRACTURE TREATMENT REPORT

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	lanco Me			16/26N/12W Superviso		San Juan Paul Thon		NM	ļ
Imulation	Compan	y: American En	ngy	Superviso		r aur mon	ipsvii .	<u></u>	ļ
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and on lo	cation :	Design:	65,000	Weight tic	:ket:	130,130	Size/type:	20/40 Brad	ſ
	cation ·	No. of Tanks:	8	Strap:	20'	Amount:	3,200	Usable:	.2
		10.01 / 41/84		<b></b>				-	
		Depth:	3881' - 3153'		Total Hole	<b>5: 3</b> 7		PBTD:	9996
		<b></b>		-	EUD.	0.47	-	-	
		Shots per foot:		-	EHD:	0,42	" - 0.38"		
An Brickerick	*****	Acid:	1000 gais 15% HCI	***************************************	Comment	ts:	****		
		D 14.	70	-			acid at 8 BPM ei	nd 1300 pel.	
		Balls:	70	-	Good ball act Recovered 6	tion to 3500#. 7 balls with 35	hita		
		Pressure:	1300# - 3500#	Rate:	4 - 15 BP				
				-					
		ATP:	1850 #	AIR:	71 BPM				1
				-			-		, ,
		MTP:	2040 #	MIR:	72 BPM		_		
						8			
				20100000000000000000000000000000000000					
	ISIP:	1030 #		pad 1 h	1	1# al 68 - 72 Bi	- 1VI		1
		745 #	-	1.0 ppg	1800# - 65 E				
	5 min:		•	1.5 ppg	1890# - 71 E				
	10 min:	670 #	•	2.0 ppg	1900# - 70 E	9 <b>171</b>			
	15 min:	630 #			l				1
J	lob Comp	lete at:	1200 hrs.	Date:	2/13/02	Start flo	w back:		
_						-			
T	otal Fluid	Pumped:	1119 BBLS	-					
- 1	otal San	d Pumped:	65,000	Total San	d on Form	ation:	65,000	)	
				-					
ו	otal Nitro	gen Pumped:	NA			-		1	
Notes:		,			W1777		·····		
Pu	mped 24	2 bbl of the pad	and shut down to tig	hten cap of	n the frac v	alve, Exte	nded pad ar	additional	00
bbls once j	pumping	was resumed.						1	
۲								\$	
								}	
		,	· · · · · · · · · · · · · · · · · · ·		·····	Paul Th			

	FRA			DRT				
			Mari N		Courses	nd SWD #1		
Operator: Pendrago Date: 13-Feb-02			Well Name	a:	,			
Field: Blanco Mi Stimulation Compar			16/26N/12W Superviso		San Juan Paul Thon	State:	NM	
Stage #: 2/2 Mene	·····							
Sand on location :	Design:	65,000	Weight tic	:ket:	65,000	Size/type:	20/40 Brady	
Fluid on location :	No. of Tanks:	6	Strap:	11.5	Amount:	1,840	Usable:	1,520
				Total Hol	26		PBTD:	1090' KB
	Depth:	2008' - 2991'	-	EHD:		<del>-</del> 0. <b>38</b> ″	PBID:	CIBP
	Shots per foot	1	-	Enu.				
	Acid:	1000 gals 15% HCI		Commen	its:			
	Balls:	70	-	Well broke s		acid at 15 BPM	and 1600 psi.	
	Pressure:	1100# - 3500#	- Rate:	Recovered 5 4 - 15 BP	52 balls with 26 M	hite.		
			-					
Service								
	ATP:	2000 #	- AIR:	71 BPN	Λ	-		
	MTP:	2200 #	MIR:	75 BPN	<u>A</u>		· · ·	
	MTP:	2200 #						
ISIF		2200 #			BPM	-		
ISIF 5 mir	926 #	2200 #	- pad	1850N at 75	врм врм			
5 mir 10 mir	926 # 495 # 308 #	2200 #	pad 1.0 ppg	1850N at 75 1800# - 74	BPM BPM BPM			Na mang mang mang mang mang mang mang man
5 mir 10 mir 15 mir	926 # 495 # 308 # 220 #		pæd 1.0 ppg 1.6 ppg 2.0 ppg	1850N at 75 1800# - 74 2000# - 71 2100# - 71	врм врм врм врм			
5 mir 10 mir 15 mir Job Con	926 # 495 # 308 # 220 # aplete at:	1600hrs.		1850W at 75 1800# - 74 2000# - 71	врм врм врм врм	w back:	1800 hrs V	acuum
5 mir 10 mir 15 mir Job Con Total Flu	9: 926 # 495 # 1: 308 # 1: 220 # aplete at: 1: aplete at:	<u>1600</u> hrs. 1042 BBLS	pæd 1.0 ppg 1.6 ppg 2.0 ppg Date:	1850N at 75 1800# - 74 2000# - 71 2100# - 71 2/13/02	BPM BPM BPM BPM Start fle			acuum
5 mir 10 mir 15 mir Job Com Total Flu Total Sar	9: 926 # 1: 495 # 1: 308 # 1: 220 # 1: 220 # 1: 100 Pumped: 1: 100 Pumped:	<u>    1600     hrs.</u> <u>    1042 BBLS</u> <u>    65,000</u>	pæd 1.0 ppg 1.6 ppg 2.0 ppg Date:	1850N at 75 1800# - 74 2000# - 71 2100# - 71	BPM BPM BPM BPM Start fle	<b>5w back</b> : 65,00		acuum
5 mir 10 mir 15 mir Job Com Total Flu Total Sar	9: 926 # 495 # 1: 308 # 1: 220 # aplete at: 1: aplete at:	<u>1600</u> hrs. 1042 BBLS	pæd 1.0 ppg 1.6 ppg 2.0 ppg Date:	1850N at 75 1800# - 74 2000# - 71 2100# - 71 2/13/02	BPM BPM BPM BPM Start fle			acuum
5 min 10 min 15 min Job Com Total Flu Total San Total Nit	9: 926 # 1: 495 # 1: 308 # 1: 220 # 1: 220 # 1: 100 Pumped: 1: 100 Pumped:	<u>    1600     hrs.</u> <u>    1042 BBLS</u> <u>    65,000</u>	pæd 1.0 ppg 1.6 ppg 2.0 ppg Date:	1850N at 75 1800# - 74 2000# - 71 2100# - 71 2/13/02	BPM BPM BPM BPM Start fle			acuum
5 mir 10 mir 15 mir Job Com Total Flu Total Sar Total Nit	2: 926 # 495 # 308 # a: 220 # a: 20 # b: 20	<u>    1600     hrs.</u> <u>    1042 BBLS</u> <u>    65,000</u>	pad 1.0 ppg 1.6 ppg 2.0 ppg Date: 	1850N at 75 1800# - 74 2000# - 71 2100# - 71 2/13/02	BPM BPM BPM BPM Start fle			acuum
5 mir 10 mir 15 mir Job Com Total Flu Total Sar Total Nit	2: 926 # 495 # 308 # a: 220 # a: 20 # b: 20	<u>1600</u> hrs. 1042 BBLS 65,000 NA	pad 1.0 ppg 1.6 ppg 2.0 ppg Date: 	1850N at 75 1800# - 74 2000# - 71 2100# - 71 2/13/02	BPM BPM BPM BPM Start fle			acuum
5 mir 10 mir 15 mir Job Com Total Flu Total Sar Total Nit	2: 926 # 495 # 308 # a: 220 # a: 20 # b: 20	<u>1600</u> hrs. 1042 BBLS 65,000 NA	pad 1.0 ppg 1.6 ppg 2.0 ppg Date: 	1850N at 75 1800# - 74 2000# - 71 2100# - 71 2/13/02	BPM BPM BPM BPM Start fle			acuum
5 mir 10 mir 15 mir Job Com Total Flu Total Sar Total Nit	2: 926 # 495 # 308 # a: 220 # a: 20 # b: 20	<u>1600</u> hrs. 1042 BBLS 65,000 NA	pad 1.0 ppg 1.6 ppg 2.0 ppg Date: 	1850N at 75 1800# - 74 2000# - 71 2100# - 71 2/13/02	BPM BPM BPM BPM Start fle			acuum

WA	LSF	ENGINEERIN	NG & PRODUCT	ION CORPORATION

### WORKOVER AND COMPLETION REPORT

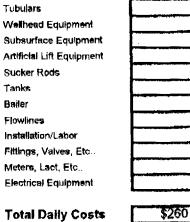
Operator:	Pendragon Energy Partners		Well Name:		Cowsarou	nd SWD #	1	l
Date:	12-Feb-02		Report #:		2			
Field:	Blanco Mesa Verde	Location	16/26N/12W	County:	San Juan	State:	NM	
Contractor:	······································		Supervisor:		Paul Thorr	ipson		
Work Sum	mary:							

Rigged up Compulog. Ran GR/Neutron from 3000' to 1800'. Rigged up American Energy. Loaded hole and pressure tested to 3500 psi for 15 min. - held OK. Perforated 24 (0.42") holes at 3881, 3857, 3832, 3826, 3820, 3814, 3761, 3754, 3719, 3710, 3477, 3472, 3467, 3462, 3457, 3452, 3447, 3438, 3433, 3428, 3423, 3418, 3411, and 3406'. Perforating gun failed and some of the shots are 3' above there intended location but still within the sand zones. Will load new guns and finish perforating the first stage tomorrow AM. Set 8 frac tanks and filled with produced water. Heated tanks with MOTE.

Daily Costs: Read & Location Rig Costs Equipment Rental Logging & Perforating Stimulation (Acid) Testing Cementing Completion Fluids (2% KCl water) Contract Services Miscellaneous Supplies Engr. & Supervision Slick line Other (Trucking)

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\$260	
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\$4,996

Cumulative Costs

### Well Record

	3999' KB		Run ko vyali si k	
	3986' KB 5-1/2", 1 <b>5</b> .5 <b>#</b>	Tublog	Upicia	Service in the
Casing Size	5-1/2", 15.5#	WA	<b>Three</b>	Lenoth
		Lubring Salion		
Perforations		Senting Nipple		Recention and a second
			120	TALYN CIEL
DV Tool - 1862	2' KB	Settor	Total Collection States	Condec et al.
		Rote	Siza	
		Rode	Size	
Pulled from we	il de la companya de	FIDINY ENDS		
Tubing		Pump.		
		Factor Dapt.		
Roda		Type		
Рупр		How nat		

WALSH ENGINEERING & PRODUCTION CORPORATION

# WORKOVER AND COMPLETION REPORT

Operator:	Pendragon Energy Partners	Wall Name:		Cowsaround SWD #	1	·
Date:	13-Feb-02	Report #:	3			
Field:	Blanco Mesa Verde	Location 16/26N/12W	County:	San Juan State:	NM	
Contractor:		Supervisor:		Paul Thompson		

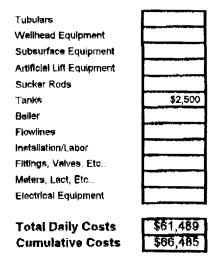
#### Work Summary:

Compulog perfed 13 more holes at 3722, 3377, 3368, 3272, 3267, 3262, 3239, 3233, 3227, 3223, 3194, and 3153 (total of 37 holes). American Energy pressure tested lines to 4500#. Formation broke at 2000 psi with water. Balled off Point Lookout/Menefee with 1000 gals of 15% HCl and 70 ball scalers. Good ball action to 3500# but did not completely ball off. Ran junk basket and retrieved 67 balls with 35 hits. Fraced PL/Menefee with 65,000# of 20/40 Brady send at 0.5 - 2.0 prg in 1119 bbl of slick water. Job completed at 1200 hts. 2/13/02. ISIP - 1030#, 5 min - 745# 10 min. -670#, 15 min. - 630#. AIR = 71 BPM, MIR = 72 BPM, ATP = 1850#, MTP - 2040#. Set 5-1/2" CIBP at 3090". Pressure tested to 3500# - held OK. Perforate Menefee and Cliff House at 2991, 2986, 2964, 2958, 2941, 2929, 2906, 2702, 2696, 2690, 2684, 2676, 2322, 2306, 2298, 2290, 2284, 2274, 2254, 2244, 2207, 2174, 2168, 2162, 2144, 2136, 2077, 2064, 2056, 2048, 2040, 2032, 2024, 2016, and 2008. Total of 35 (0.38") holes. Formation broke at 1550 psi with water. Balled off with 70 ball scalers in 1000 gals of 15% HCl. Good ball action to 3500# but did not completely ball off. Ran junk basket and retrieved 52 balls with 26 hits. Fraced with 65,000# of 20/40 Brady sand at 0.5 - 2.0 prg in 1042 bbls of slick water. Job completed at 1600 hrs. 2/13/02. ISIP = 926#, 5 min = 495#, 10 min. - 308#, 15 min. = 220#. AIR = 71 BPM, MIR = 75 BPM, ATP = 2000#, MTP = 2200#. All frac fluid on both jobs was produced water with 0.5 gal FR/1000 gal water, surfactant and biocide. Installed flow line and opened the well to the pit at 1800 hrs. Well was on a vacuum.

### **Daily Costs:**

Road & Location
Rig Costs
Equipment Rental
Logging & Perforating
Stimulation
Testing
Cementing
Completion Fluids (2% KCI water)
Contract Services
Miscellaneous Supplies
Engr. & Supervision
Slick line
Other (Trucking)





#### Well Record

1127	3999'	KB		Run in Wall		
FETD	3986'		RIDING	Jenis		
(HBTT) (Hasing Size) 5	5-1/2",	15.5#	WA.	Thirsto	(Action)	
			Tubing Salas		Rin-uit	
Perforations			Seating Nicole		Capality	
				1.022	MUST IGLEIM	
DV Tool - 1862' K	в		Dette	nternicish manchadan Sunga	anded et	
SPF			Rods	(jed		
			Rode	Size		
Pulled from well			Forty Eubs			
Tubing			Pvimp			
Eacker Hannahar			Perchar Depth			
Roce			Туре			
Plane			HOW BOR			