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BTA OIL PRODUCERS

104 SOUTH PECOS
MIDLAND, TEXAS 79701

915-682-3753
FAX 915-683-0311

December 21, 2000

GULF COAST DISTRICT
TWO GREENSPPOINT PLAZA
16825 NORTHCHASE DRIVE, STE. 680
HOUSTON, TEXAS 77060
PH: 281-872-5022 FAX 281-872-5054

ROCKY MOUNTAIN DISTRICT
600 17TH STREET, STE. 2230 SOUTH
DENVER, CO 80202
PH 303-534-4404 FAX 303-534-4661

Re: Application for Authorization for Injection
Gem, 8705 JV-P #3 (30-025-30977)
660' FSL & 1980' FEL
Section 2, T20S, R33E
Lea County, NM

RECEIVED

DEC 21

NEW MEXICO OIL CONSERVATION COMMISSION
OIL CONSERVATION DIVISION
2040 S. Pacheco Street
Santa Fe, NM 87505

Attention: Mr. Ben Stone, Engineer

Dear Mr. Stone,

BTA Oil Producers hereby seeks approval for Authorization to Inject at the above referenced location.


Enclosed herewith is our Application Packet.

BTA has notified all Offset Operators and the Surface Owner of our intentions by certified mail. We will forward copies of the signed "green card" PS Form 3811 certifications as soon as all are received back.

BTA has also published a Legal Notice in the Hobbs Daily News-Sun. We will forward the Affidavit of Publication as soon as it is provided us.

Should further information be required to approve this application, please advise.

Respectfully,


PAMELIA D. INSKEEP
For BTA Oil Producers

/pdi

Enclosures

Gem 8705 JV-P, Well No. 3
Lea County, New Mexico
BTA Oil Producers

Application for Authorization to Inject

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DATE IN	SUSPENSE	ENGINEER	LOGGED IN	TYPE	APP NO
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
- Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION COVERSHEET

THIS COVERSHEET IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS
 WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
 [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
 [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
 [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
 [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
 [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

- [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]
 [A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD
 Check One Only for [B] or [C]
 [B] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM
 [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☒ SWD ☐ IPI ☐ EOR ☐ PPR
- [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or ☐ Does Not Apply
 [A] ☐ Working, Royalty or Overriding Royalty Interest Owners
 [B] ☒ Offset Operators, Leaseholders or Surface Owner
 [C] ☒ Application is One Which Requires Published Legal Notice
 [D] ☐ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
 [E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,
 [F] ☐ Waivers are Attached
- [3] **INFORMATION / DATA SUBMITTED IS COMPLETE** - Certification

I hereby certify that I, or personnel under my supervision, have reviewed the applicable Rules and Regulations of the Oil Conservation Division. Further, I assert that the attached application for administrative approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is common.

I understand that any omission of data (including API numbers, pool codes, etc.), pertinent information and any required notification is cause to have the application package returned with no action taken.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Pam Inskeep
 Print or Type Name

Signature

Regulatory Administrator 12/21/00
 Title Date

pinskeep@btaoil.com
 e-mail Address

Attachment K

XIII. Legal Notice

BTA OIL PRODUCERS

Application for Authorization to Inject

**Gem, 8705 JV-P #3
660' FSL & 1980' FEL
Section 2, T20S, R33E
Lea County, NM**

BTA OIL PRODUCERS, 104 S. Pecos, Midland, Texas 79701, has filed form C-108 (Application for Authorization to Inject) with the New Mexico Oil Conservation Division seeking approval for a salt water disposal well. The proposed well, the 8705 JV-P Gem #3 is located 660' FSL & 1980' FEL, Section 2, T20S, R33E, Lea County, NM. Disposal water will be sourced from area wells producing from Delaware & Bone Springs. The disposal water will be injected into the formations at a depth of 7,743' – 8,022', a maximum surface pressure of 1500 psi, and an average rate of 750 BWPD.

All interested parties opposing the action must file objections or requests for hearing with the Oil Conservation Division, 2040 S. Pacheco Street, Santa Fe, New Mexico 87505, within 15 days. Additional information can be obtained by contacting Gayle Burleson, Production Engineer, at 104 S. Pecos, Midland, TX 79701, or (915) 682-3753.