

Apr 18 01 02:41p

RFO

6270270

P. 2



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

P. O. Box 187
Artesia, New Mexico

September 20, 1954

Bay Petroleum Corp.

C. U. Bay
Box 216
Seminole, Texas

Gentlemen:

#1 *Lindsay*
Re: Oil & Gas Lease
New Mexico 0964

Your "Subsequent Report of Abandonment" dated August 24, 1954, covering your well No. 1 Lindsay in NW 1/4 NE 1/4, section 23, T. 20 S., R. 33 E., Wildcat Area, Lea County, New Mexico, is hereby approved.

Very truly yours,

John A. Frost
John A. Frost
District Engineer

JAF:mn

Inspected by John A. Frost
September 17, 1954

Apr 18 01 02:41p

RFO

8270270

P. 3

Form 9-881a
(Feb. 1961)

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYBudget Bureau 42-3308.2
Appraisal expires 12-31-62

Land Office

Lease No.

Unit

SANTA FE
ARTESIA

NM 0961

D

RECEIVED
SEP 1 1964
ARTESIA, NEW MEXICO

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	X
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

August 24,

19 54

Well No. Lindsey 1 is located 330 ft. from N line and 1980 ft. from E line of sec. 23N 1/4 - 23 - 23
(1/4 Sec. and Sec. No.)203
(Twp.)33E
(Range)

(Meridian)

Texas
(Field)Leon
(County or Subdivision)New Mexico
(State or Territory)The elevation of the derrick floor above sea level is 3630 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudlogging jobs, cementing points, and all other important proposed work)

100 joints, 3125' 2" tubing run. Pumped in 100 sacks cement with 4% Jel. Pulled tubing to 2400'. Pumped 150 sacks cement, 4% Jel. Pulled tubing to 1400'. Pumped 150 sacks cement, 4% Jel. After cement set 8 hours baller test showed top of cement at 400' from surface. 10 sacks cement around 4" pipe in top of hole 4' above ground for marker.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company G. V. RayAddress Box 216, Seminole, Texas

By

D. W. Correy

Title

Supt.

Apr 18 01 02:42p

RFO

6270270

P. 4

Form 9-451a
(March 1942)

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYBudget Bureau No. 41-1422
Approval expires 11-30-44Land Office Las CrucesLease No. 058228Well LoomisGEOLOGICAL SURVEY
RECEIVED

NOV 3 1947

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 30, 1947

Well No. 1 - Loomis is located 660 ft. from N line and 1980 ft. from W line of sec. 23NW 1/4 of Section 23 20S 33E NMEM
(R Sec. and Sec. No.) (Twp.) (Range) (Meridian)Wilcoat Lea New Mexico
(Field) (County or Subdivision) (State or Territory)The elevation of the derrick floor above sea level is 3612 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Supplementary well history, as requested:

0 - 60' Surface Sand.

60' - 760' Red Shale.

760' - 1000' Red Shale and Red Sand.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Bay Petroleum CorporationAddress P. O. Box 1785Midland, TexasBy John H. DeFord
John H. DeFord
Title Geologist

FROM : M. L. SHACKELFORD

PHONE NO. : 505 622 6081

Apr 18 01 02:42p

RFD

6270270

p. 5

Form 9-1912
(Rev. 1-22-20)

DEC 24 1946

ARTESIA OFFICE COPY

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

U.S. Land Office Los Angeles

Serial Number 058228

Lease or Permit

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT RECORD OF SHOOTING.....
NOTICE OF INTENTION TO CHANGE PLANS.....	RECORD OF PERFORATING CASING.....
NOTICE OF DATE FOR TEST OF WATER SHUT-OFF.....	NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING.....
REPORT ON RESULT OF TEST OF WATER SHUT-OFF.....	NOTICE OF INTENTION TO ABANDON WELL.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO SHOOT.....	SUPPLEMENTARY WELL HISTORY.....
	Record of Cementing Pipe.....

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

12-1-46

December 1, 1946

Following is a notice of intention to do work on land under permit described as follows:
report of work done Lea WC

New Mexico (State or Territory) NW/4 Sec 23 (County or Subdivision) 205 33E (Field)
 Well No. 12-1-46 (X Sec. and Sec. No.) (Twp.) (Range) (Mileage)
 Federal

The well is located 660 ft. [M] of N line and 1990 ft. [S] of W line of sec. 23
 The elevation of the derrick floor above sea level is 3600 ft. est.

DETAILS OF PLAN OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work.)

On December 19, we set 1616 feet of 7 5/8" casing and circulated mud to surface. Halliburton then cemented 300 sacks cement and plug was stopped at 1434 feet.
 On 12-19-46, we set 1616' of 7 5/8" casing and circulated mud to surface. Halliburton then cemented 300 sacks cement and plug was stopped at 1434'?

Approved _____

(Date)

Title _____
GEOLOGICAL SURVEY

Address _____

NOTE.—Reports on this form to be submitted in triplicate to the Supervisor for approval.

The Bay Petroleum Corp.
Company The Bay Petroleum CorporationBy _____
Title Division

Address Box 1736, Midland, TX

1946-1947

FROM: W. L. SHACKELFORD

PHONE NO. : 505 622 6031

Apr 18 01 02:43p RFO

6270270

p. 6

Form No. 9-1103
UNITED STATES
DEPARTMENT OF THE INTERIOR
Geological Survey*Step State Lease*OPERATOR Ray Petroleum Corp. PERMITTEE Lands WELL No. 1Field WildcatCounty LeeState New MexicoSec. 23 T. 20S R. 33ESubdivision C SE 1/4 NW 1/4Location 660' fr. N. + 1980' fr. WSerial No. L.C. 058228 *(Step Lease)*Ref. No. 14 Elev. 3612 L. and S.Rig Surface RecentContractor ShilfsCasing 7 7/8" 1601-300 TA 1550TS 2450BS 3010TBL 2450*Step Lease 3165*

11-27-16 Drilling approved 11-27-16
 DEC 4 1946 RUST
 DEC 11 1946 Dr. 685 Ad. Sh. 12-7-46
 DEC 18 1946 Dr. 1518 Ad.
 DEC 31 1946 Dr. 2510 Ad.
 JAN 5 1947 Dr. 3109 Ad.
 JAN 15 1947 Dr. 3161 RUST
 JAN 22 1947 Dr. 3161
 JAN 29 1947 Dr. 3369 Ad. 3221-37
 2-3-47 Dr. 3292-3307
 2-3-47 T23433 HF and water at TD
 to P + A

	0		
	23		

Apr 18 01 02:44p

RFO

6270270

P. 7

P. O. Box 187
Artesia, New Mexico

October 27, 1947

Bay Petroleum Corporation
P. O. Box 1785
Midland, Texas

#1 Loomis

Re: L.O. 058228

ATTENTION: Mr. Ellis H. Seobey

Gentlemen:

Reference is made to your well No. 1 Loomis, located in the NE¹ NW¹, section 23, T. 20S., R. 35E., Lea County, New Mexico, which was properly plugged and abandoned last April, 1947.

When you submitted a well log on our form 9-330 last February 3, 1947, it failed to include the formation record from 0 to 1000 feet. When a representative of your company visited this office prior to the plugging of the well we requested that you furnish us with a supplemental log giving the formation from 0 to 1000 feet. Our records do not indicate that we have ever received the additional information.

Your prompt attention in submitting this information will be greatly appreciated.

I remain,

Very truly yours

(SIGNED) JOHN A. FROST

JOHN A. FROST
District Engineer

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

GARREY CARRUTHERS
GOVERNOR

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87504
505/827-5800

ADMINISTRATIVE ORDER NO. SWD-388

APPLICATION OF WOODBINE PETROLEUM COMPANY, INC.

ADMINISTRATIVE ORDER
OF THE OIL CONSERVATION DIVISION

Under the provisions of Rule 701(B), Woodbine Petroleum Company, Inc. made application to the New Mexico Oil Conservation Division on April 2, 1990, for permission to complete for salt water its Perry Federal Well No. 1, located in Unit L of Section 23, Township 20 South, Range 33 East, NMPM, Lea County, New Mexico.

THE DIVISION DIRECTOR FINDS THAT:

- (1) The application has been duly filed under the provisions of Rule 701(B) of the Division Rules and Regulations.
- (2) Satisfactory information has been provided that all offset operators and surface owners have been duly notified; and
- (3) The applicant has presented satisfactory evidence that all requirements prescribed in Rule 701 will be met.
- (4) No objections have been received within the waiting period prescribed by said rule.

IT IS THEREFORE ORDERED THAT:

- (1) The applicant herein, Woodbine Petroleum Company, Inc. is hereby authorized to complete its Perry Federal Well No. 1 located in Unit L of Section 23, Township 20 South, Range 33 East, NMPM, Lea County, New Mexico, in such a manner as to permit the injection of salt water for disposal purposes into the Yates formation at approximately 3377 feet to approximately 3394 feet through 2 3/8-inch plastic lined tubing set in a packer located at approximately 3277 feet.

IT IS FURTHER ORDERED THAT:

The operator shall take all steps necessary to ensure that the injected water enters only the proposed injection interval and is not permitted to escape to other formations or onto the surface.

Prior to commencing injection operations into the well, the casing shall be pressure tested from the surface to the packer setting depth to assure the integrity of said casing.

The casing-tubing annulus shall be loaded with an inert fluid and equipped with a pressure gauge at the surface or left open to the atmosphere to facilitate detection of leakage in the casing, tubing or packer.

The injection well or system shall be equipped with a pressure limiting device which will limit the wellhead pressure on the injection well to no more than 675 psi.

The Director of the Division may authorize an increase in injection pressure upon a proper showing by the operator of said well that such higher pressure will not result in migration of the injected fluid from the Yates formation. Such proper showing shall consist of a valid step-rate test run in accordance with and acceptable to this office.

The operator shall notify the supervisor of the Hobbs district office of the Division of the date and time of the installation of disposal equipment and of the mechanical integrity test so that the same may be inspected and witnessed.

The operator shall immediately notify the supervisor of the Hobbs district office of the Division of the failure of the tubing, casing or packer in said well and shall take such steps as may be timely and necessary to correct such failure or leakage.

PROVIDED FURTHER THAT, jurisdiction of this cause is hereby retained by the Division for such further order or orders as may be deemed necessary or convenient for the prevention of waste and/or protection of correlative rights; upon failure of the operator to conduct operations in a manner which will ensure the protection of fresh water or in a manner inconsistent with the requirements set forth in this order, the Division may, after notice and hearing, terminate the injection authority granted herein.

The operator shall submit monthly reports of the disposal operations in accordance with Rule 706 and 1120 of the Division Rules and Regulations.

Administrative Order No. SWD-388
Woodbine Petroleum Company, Inc.
May 23, 1990
Page 3

Approved at Santa Fe, New Mexico, on this 23rd day of May, 1990.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

A handwritten signature in cursive script, appearing to read 'William J. Lemay', written over a horizontal line.

WILLIAM J. LEMAY
Director

S E A L

SHACKELFORD OIL COMPANY

P. O. BOX 10665 MIDLAND TX 79702

PHONE (915) 682-9784

FAX (915) 684-5026

January 25, 2001

BUREAU OF LAND MANAGEMENT

P. O. Box 1778

Carlsbad, New Mexico 88221-1778

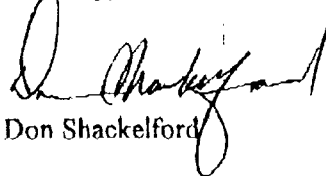
CERTIFIED MAIL #7000 0520 0020 3897 8250

Dear Sirs:

This letter shall constitute official notice that Shackelford Oil Company proposes to convert the Loomis Federal #1, located at 1980' FNL and 1980' FWL, Sec. 23, T-20S, R33E, Lea County, New Mexico, into a salt water disposal well with water to be disposed into the Yates and Seven Rivers Formation from 3386'-3425'.

Should you have any questions related to this application, please contact the New Mexico Oil Conservation Division with fifteen (15) days of the date of this letter.

Sincerely,


Don Shackelford

DS/llh

U.S. Postal Service	
CERTIFIED MAIL RECEIPT	
(Domestic Mail Only; No Insurance Coverage Provided)	
4478 4696 0200 0250 0002	
Postage	\$ 1.34
Certified Fee	1.90
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 3.24
Postmark Here 1-30-2001	
Recipient's Name (Please Print Clearly) (To be completed by mailer) BLM	
Street, Apt. No., or P.O. Box No. P.O. Box 1778	
City, State, ZIP Carlsbad, N.M. 88221	
PS Form 3800, February 2000 See Reverse for Instructions	

SHACKELFORD OIL COMPANYP.O. Box 10665
Midland Texas 79702Phone (915) 682-9784
Fax (915) 684-3026

January 22, 2001

Oil Conservation Division
P. O. Box 2088
State Land Office Building
Santa Fe, NM 87501

Certified Mail #7000 0520 0020 3897 8168

Attn: David R. Catanach

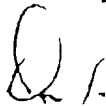
Re: Application for Saltwater Disposal
LOOMIS FEDERAL #1
Delaware Mountain Group, Seven Rivers

Dear Mr. Catanach:

Enclosed is Shackelford Oil Company's Application For Authorization to Inject (Form C-108) and required supporting data, for salt water disposal in the referenced well bore. I trust this will fulfill the data needed for the administrative approval of Shackelford oil Company's application.

Should you need additional data or have any questions, please contact me.

Sincerely yours,


Don G.

DGS/llh

oilconvd.snc

U.S. Postal Service	
CERTIFIED MAIL RECEIPT	
(Domestic Mail Only; No Insurance Coverage Provided)	
Postage	\$ 4.42
Certified Fee	4.90
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 6.32
Postmark Here 1-30-2001	
Recipient's Name (Please Print Clearly) (To be completed by mailer) OIL CONSERVATION DIVISION	
Street, Apt. No., or PO Box No. P.O. BOX 2088	
City, State, ZIP+4® Santa Fe N.M. 87501	
PS Form 3800, February 2000 See Reverse for Instructions	

915 684 5026

SHACKELFORD OIL COMPANY

P. O. BOX 10665 MIDLAND TX 79702

PHONE (915) 682-9784

FAX (915) 684-5026

January 25, 2001

CERTIFIED MAIL #7000 0520 0020 3897 8151

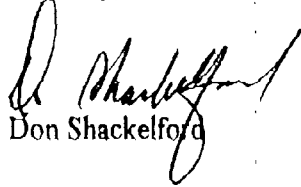
PURE RESOURCES, LP
500 W. Texas Avenue
Midland, Texas 79701

Dear Sirs:

This letter shall constitute official notice that Shackelford Oil Company proposes to convert the Loomis Federal #1, located at 1980' FNL and 1980' FWL, Sec. 23, T-20S, R33E, Lea County, New Mexico, into a salt water disposal well with water to be disposed into the Yates and Seven Rivers Formation from 3386'-3425'.

Should you have any questions related to this application, please contact the New Mexico Oil Conservation Division with fifteen (15) days of the date of this letter.

Sincerely,


Don Shackelford

DS/llh

U.S. Postal Service CERTIFIED MAIL RECEIPT (Domestic Mail Only: No Insurance Coverage Provided)	
Postage	\$.34
Certified Fee	1.90
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 2.24
Postmark Here 1-30-2001	
Recipient's Name (Please Print Clearly) (To be completed by mailer) B L M	
Street, Apt. No., or PO Box No. P.O. Box 1778	
City, State, ZIP+4 [®] Midland TX 88221	
PS Form 3800, February 2000 See Reverse for Instructions	

7000 0520 0020 3897 8151

Advertising Receipt

Hobbs Daily News-Sun
201 N Thorp
P O Box 850
Hobbs, NM 88241-0850
Phone: (505) 393-2123
Fax: (505) 397-0610

Don Shackelford
Shackelford Oil Company
P.O. Box 10665
MIDLAND, TX 79702

Cust#: 01102319-000
Ad#: 02544381
Phone: (915)682-9784
Date: 01/29/01

Ad taker: BM

Salesperson: 05

Classification: 672

Description	Start	Stop	Ins.	Cost/Day	Surcharges	Total
07 07 Daily News-Sun	02/01/01	02/01/01	1	16.47		16.47

Payment Reference:

Total: 16.47

Tax: 0.99

Net: 17.46

Prepaid: 0.00

Total Due 17.46

LEGAL NOTICE

February 1, 2001

Shackelford Oil Company, P.O. Box 10665, Midland, Texas 79702, has submitted an application to inject salt water, to the New Mexico Oil Conservation Division, for the Loomis Federal #1, located 1980' FNL & 1980' FWL of Section 23, T-20-S, R-33-E, Lea County, New Mexico. We propose to inject into the Yates and Seven Rivers formation at a depth between 3366'-3425' at a maximum injection rate of 1400 BWPD and maximum pressure of 1000 PSI. Any party interested in filing an objection or request a hearing must contact the New Mexico Oil Conservation Division in writing at 1220 S. St. Francis, Santa Fe, New Mexico 87504 within 15 days of this notice. For additional information contact Don Shackelford at 915-682-9784.

#17893

*2/2000

H-0105

599/220

Legal notice

POSTED

SHACKELFORD OIL COMPANY

P. O. BOX 10665 MIDLAND TX 79702

PHONE (915) 682-9784

FAX (915) 684-5026

January 25, 2001

BUREAU OF LAND MANAGEMENT

P. O. Box 1778

Carlsbad, New Mexico 88221-1778

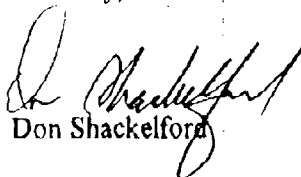
CERTIFIED MAIL #7000 0520 0020 3897 8144

Dear Sirs:

This letter shall constitute official notice that Shackelford Oil Company proposes to convert the Loomis Federal #2, located at 1980' FSL and 1980' FWL, Sec. 23, T-20S, R33E, Lea County, New Mexico, into a salt water disposal well with water to be disposed into the Yates and Seven Rivers Formation from 3331'-3389'.

Should you have any questions related to this application, please contact the New Mexico Oil Conservation Division with fifteen (15) days of the date of this letter.

Sincerely,


Don Shackelford

DS/llh

U.S. Postal Service CERTIFIED MAIL RECEIPT (Domestic Mail Only: No Insurance Coverage Provided)	
Postage \$ 0.34	
Certified Fee 1.90	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees \$ 2.24	
Postmark Here 1-30-2001	
Recipient's Name (Please Print Clearly) (To be completed by mailer) Bureau of Land Management	
Street, Apt. No., or PO Box No. P.O. Box 1778	
City, State, ZIP Carlsbad, N.M. 88221	
PS Form 3800, February 2000 See Reverse for Instructions	

0520 0520 0020 3897 8250

SHACKELFORD OIL COMPANYP.O. Box 10663
Midland Texas 79702Phone (915) 682-9784
Fax (915) 684-3026

January 22, 2001

Oil Conservation Division
P. O. Box 2088
State Land Office Building
Santa Fe, NM 87501

Certified Mail #7000 0520 0020 3897 8168

Attn: David R. Catanach

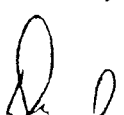
Re: Application for Saltwater Disposal
LOOMIS FEDERAL #2
Delaware Mountain Group, Seven Rivers

Dear Mr. Catanach:

Enclosed is Shackelford Oil Company's Application For Authorization to Inject (Form C-108) and required supporting data, for salt water disposal in the referenced well bore. I trust this will fulfill the data needed for the administrative approval of Shackelford oil Company's application.

Should you need additional data or have any questions, please contact me.

Sincerely yours,


Don G. S.

DGS/llh

oilconvd.snc

**U.S. Postal Service
CERTIFIED MAIL RECEIPT**
(Domestic Mail Only: No Insurance Coverage Provided)

Postage	\$ 4.42
Certified Fee	4.90
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 6.32

Postmark
Here

1-30-2001

7000 0520 0020 3897 8168

Recipient's Name (Please Print Clearly) (To be completed by mailer)
OIL CONSERVATION DIVISION
Street, Apt. No., or PO Box No.
P.O. BOX 2088
City, State, ZIP+4
Santa Fe, N.M. 87501

PS Form 3800, February 2000 See Reverse for Instructions

Advertising Receipt

Hobbs Daily News-Sun
201 N Thorp
P O Box 850
Hobbs, NM 88241-0850
Phone: (505) 393-2123
Fax: (505) 397-0610

Don Shackelford
Shackelford Oil Company
P.O. Box 10665
MIDLAND, TX 79702

Cust#: 01102319-000
Ad#: 02544382
Phone: (915)682-9784
Date: 01/29/01

Ad taker: BM

Salesperson: 05

Classification: 672

Description	Start	Stop	Ins.	Cost/Day	Surcharges	Total
07 07 Daily News-Sun	02/01/01	02/01/01	1	16.47		16.47

Payment Reference:

Total: 16.47
Tax: 0.99
Net: 17.46
Prepaid: 0.00

Total Due 17.46

LEGAL NOTICE

February 1, 2001

Shackelford Oil Company, P.O. Box 10665, Midland, Texas 79702, has submitted an application to inject salt water, to the New Mexico Oil Conservation Division, for the Loomis Federal #2, located 1980' FSL & 1980' FWL of Section 23, T-20-S, R-33-E, Lea County, New Mexico. We propose to inject into the Yates and Seven Rivers formation at a depth between 3331'-3389' at a maximum injection rate of 1400 BWPD and maximum pressure of 1000 PSI. Any party interested in filing an objection or request a hearing must contact the New Mexico Oil Conservation Division in writing at 1220 S. St. Francis, Santa Fe, New Mexico 87504 within 15 days of this notice. For additional information contact Don Shackelford at 915-682-9784.

#17894

* 2/10
H0105
599 221
Legal Notice

POSTED

SHACKELFORD OIL COMPANY

P. O. BOX 10665 MIDLAND TX 79702

PHONE (915) 682-9784
FAX (915) 684-5026

January 25, 2001

CERTIFIED MAIL #7000 0520 0020 3897 8151

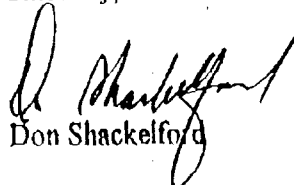
PURE RESOURCES, LP
500 W. Texas Avenue
Midland, Texas 79701

Dear Sirs:

This letter shall constitute official notice that Shackelford Oil Company proposes to convert the Loomis Federal #2, located at 1980' FNL and 1980' FWL, Sec. 23, T-20S, R33E, Lea County, New Mexico, into a salt water disposal well with water to be disposed into the Yates and Seven Rivers Formation from 3386'-3425'.

Should you have any questions related to this application, please contact the New Mexico Oil Conservation Division with fifteen (15) days of the date of this letter.

Sincerely,


Don Shackelford

DS/llh

U.S. Postal Service CERTIFIED MAIL RECEIPT (Domestic Mail Only; No Insurance Coverage Provided)	
Postage	\$ 1.34
Certified Fee	1.90
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 2.24
Postmark Date 1-30-2001	
Recipient's Name (Please Print Clearly) (To be completed by addressee) B L M	
Street, Apt. No. or PO Box No. P.O. Box 1778	
City, State, Zip Midland TX 88221	
PS Form 3800, February 2000 See Reverse for Instructions	

7000 0520 0020 3897 8151