DATE IN	ENGINEER	LOGGED IN	TYPE	APP NO.

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONVERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505

ADMINISTRATIVE APPLICATION COVERSHEET

THIS COVERSHEET IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSP-Non-Standard Location] [NSL-Non-Standard Proration Unit] [SD-Simultaneous Dedication] [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] [PC-Pool Commingling] [OLS-Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]

	[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Res	ponse]
[]	TYPE OF APPLICATION - Check Those Which Apply for [A] [A] Location - Spacing Unit - Simultaneous Dedication NSL NSP SD SEP 200	
	Check One Only for [B] or [C] [B] Commingling - Storage - Measurement DHC CTB PLC PC OLS OLM	e som
	[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery WFX PMX SWD IPI EOR PPR	
	[D] Other: Specify	
[2	[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply [A] Working, Royalty or Overriding Royalty Interest Owners	
	[B] Offset Operators, Leaseholders or Surface Owner	
	[C] Application if One Which Requires Published Legal Notice	
	[D] Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office	
	[E] For all of the above, Proof of Notification or Publication is Attached, and/or,	
	[F] Waivers are Attached	
[3	[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE OF APPLICATION INDICATED ABOVE.	ТҮРЕ
a	CERTIFICATION: I hereby certify that the information submitted with this application for administ approval is accurate and complete to the best of my knowledge. I also understand that no action will be take application until the required information and notifications are submitted to the Division.	
	Note: Statement must be completed by an individual with managerial and/or supervisory capacity.	
	R. White Engineering Manager	9/10/2001
int	t or Type Name Signature Title	Date
	Lee White@Anachecon	n com

e-mail Address

WWW.APACHECORP.COM [713] 296-6000

September 10, 2001

Attn: David Catanach State of New Mexico Oil Conservation Division 1220 South St. Francis Drive Santa Fe, New Mexico 87505

Re: Administrative Order PC-419 J G Hare Lease Section 33, T-21S, R-37E Lea County, New Mexico

As per your letter dated August 27, 2001, Apache Corporation submits for your review the following information regarding our request for administrative approval of an amendment of the referenced Surface Commingling Permit.

- One original Administrative Application Checklist was attached to the package submitted on August 16th, which included an original and two copies of the entire application. I have attached new Administrative Application Checklists and I will attach the checklist to each copy of future applications.
- 2) All gas produced will be commingled at the J G Hare lease facility separators then transported through the gas sales line to Duke Energy
- 3) See attached tabulation of wells indicating current gas producing rates for the commingled wells
- 4) Well No. 10 and No. 11 will be downhole commingled in the near future. See attached tabulation of wells for Downhole Commingling Permit numbers

5) Interest ownership between pools is common throughout

Apache also requests a correction of the San Andres pool referenced in the original application to amend the Pool Commingle. The original application referenced the Eunice; San Andres, SW pool. The correct pool is the Eunice; San Andres (24150).

If you have any questions or need additional information, please contact me at 713-296-6338. Thank you.

Sincerely,

APACHE CORPORATION

Debra J. Anderson

Sr. Engineering Technician

Attachments

cc: State of New Mexico

Oil Conservation Division

District I

1625 N. French Drive

Hobbs, New Mexico 88240

J G HARE LEASE PENROSE SKELLY; GRAYBURG EUNICE; SAN ANDRES PADDOCK/BLINEBRY

Well No.	Pool	Status	Avg. BOPD	Avg. <u>MCFD</u>	API <u>Gravity</u>
1	Blinebry	Shut-In	0	0	
4	Paddock	Active	9	53	37.8
5	Paddock	Active	3	67	37.8
6	Blinebry (Pro Gas)	Active	0	40	
7	Blinebry	Active	3	10	37.8
8	Eumont; Yates-7 Rvrs-Queen	Active	0	74	
9	Penrose Skelly; Grayburg	Active	9	61	36.7
10 DHC-2922	Penrose Skelly; Grayburg Eunice; San Andres	Active Shut-In	5 Est. 3	122 Est. 30	36.7 37.1
11 DHC-2923	Penrose Skelly; Grayburg Eunice; San Andres	Active Shut-In	4 Est. 3	158 Est. 30	36.7 37.1
12	Penrose Skelly; Grayburg	Active	8	213	36.7

Downhole Commingle on J G Hare Well No. 10 and No. 11 has not yet been implemented. Volumes for Oil & Gas in the Eunice; San Andres pool are **estimates only** based on offset production in the same pool.

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONVERVATION DIVISION

- Engineering Bureau -1220 South St. Francis Drive, Santa Fe, NM 87505

ADMINISTRATIVE APPLICATION COVERSHEET

Applica	[DHC-Dow [PC-F	which require processing at the division level in Santa s: andard Location] [NSL-Non-Standard Proration Unit] [rinhole Commingling] [CTB-Lease Commingling] [PLC Pool Commingling] [OLS-Off-Lease Storage] [OLM-Off [WFX-Waterflood Expansion] [PMX-Pressure Maintena [SWD-Salt Water Disposal] [IPI-Injection Pressur alified Enhanced Oil Recovery Certification] [PPR-Posit	SD-Simultaneous Dedicatio c-Pool/Lease Commingling] f-Lease Measurement] ance Expansion] e Increase] tive Production Response]	n]
[1]		PPLICATION - Check Those Which Apply for [A] Location - Spacing Unit - Simultaneous Dedication NSL NSP SD	AUG 21 F	\$70 124 201 101
	Chec [B]	k One Only for [B] or [C] Commingling - Storage - Measurement DHC CTB PLC PC OLS	File 12: 57	
	[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recover WFX PMX SWD IPI EOR	=	
	[D]	Other: Specify		
[2]	NOTIFICA'	TION REQUIRED TO: - Check Those Which Apply, or ☐ Do Working, Royalty or Overriding Royalty Interest Owners		
	[B]	Offset Operators, Leaseholders or Surface Owner		
	[C]	Application if One Which Requires Published Legal Noti	ce	
	[D]	Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office)	
	[E]	For all of the above, Proof of Notification or Publication	is Attached, and/or,	
	[F]	Waivers are Attached		
[3]		CCURATE AND COMPLETE INFORMATION REQUIRED CATION INDICATED ABOVE.	TO PROCESS THE TYPE	
	oval is <mark>accurate</mark>	ATION: I hereby certify that the information submitted with this and complete to the best of my knowledge. I also understand the required information and notifications are submitted to the Division	at no action will be taken on this	
		Note: Statement must be completed by an individual with managerial and/or	supervisory capacity.	
Lee R. W	hite	En	gineering Manager	8/16/2001
	Type Name	Signature Ti	tle	Date
			e.White@Apachecorp.com	
		e-1	nail Address	



WWW.APACHECORP.COM (713) 296-6000

August 16, 2001

Attn: David Catanach State of New Mexico Oil Conservation Division 1220 South St. Francis Drive Santa Fe, New Mexico 87505

Re: Administrative Order PC-419 J G Hare Lease Sec. 33, T21S, R37E Lea County, New Mexico

Apache Corporation request an amendment of the referenced Surface Commingling Permit to include the currently producing pools and add the Eunice; San Andres SW pool. Apache is developing San Andres production in addition to existing Penrose Skelly; Grayburg, Eumont; Yates-7 Rivers-Queen, Paddock and Blinebry production. Working Interest is owned by Apache Corporation – 100%

To support this request we have attached the following:

- 1) Tabulation of wells indicating the current producing pool, average daily production rates and API gravity of each pool.
- 2) The estimated sum of commingled production from all ten wells is 45-50 BOPD and expected gravity is 37.2. The value of the commingled production will not be decreased by adding the Eunice; San Andres, SW pool. Allocation of production from each pool will be based on monthly well tests.
- 3) Production Facilities diagram
- 4) Plat of J G Hare lease

5) Copy of letter sent to Royalty Interest Owners and list of same.

If you have any questions regarding this application, please contact me at 713-296-6338. Thank you.

Sincerely,

APACHE CORPORATION

Debra J. Anderson

Sr. Engineering Technician

Attachments

cc: State of New Mexico

Oil Conservation Division

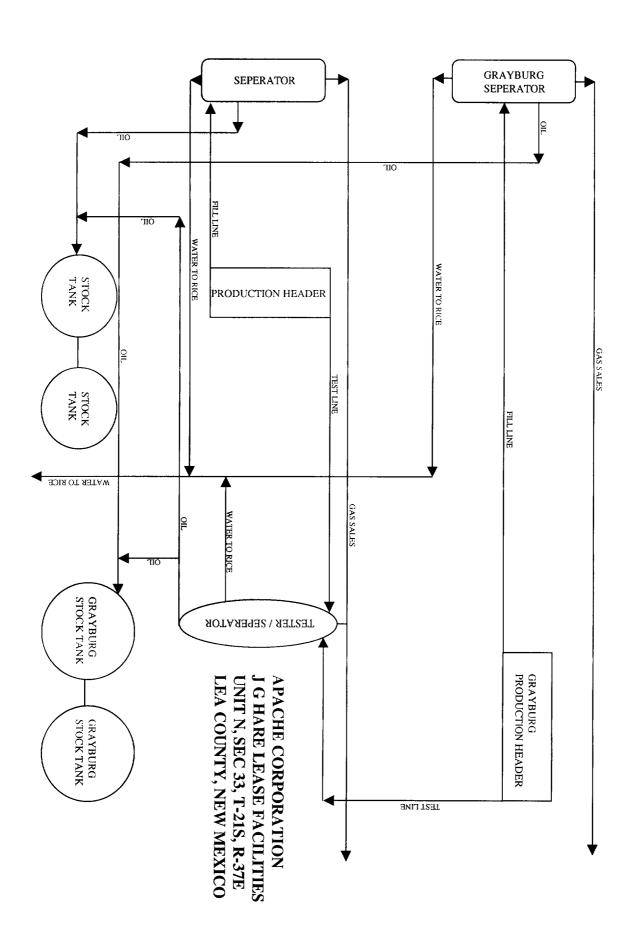
District I

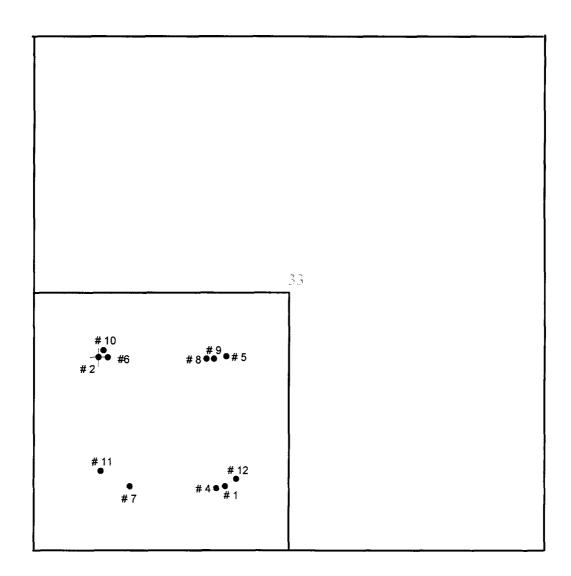
1625 N. French Drive

Hobbs, New Mexico 88240

J G HARE LEASE PENROSE SKELLY; GRAYBURG EUNICE; SAN ANDRES, SW PADDOCK / BLINEBRY

Well No.	Pool	Status	Avg. <u>BOPD</u>	API <u>Gravity</u>
30-025-06961 1	Blinebry	Shut-In	0	
06964 4	Paddock	Active	9	
06965 5	Paddock V	Active	3	
06966 6	Blinebry (Pro Gas)	Active	0	
06967 7	Blinebry	Active	3	37.8
25872 8	Eumont; Yates-7 Rvrs-Queen	Active	0	
34244 9	Penrose Skelly; Grayburg	Active	9	36.7
34336 10	Penrose Skelly; Grayburg — Eunice; San Andres, SW	Active Shut-In	5 Est. 3	36.7 37.1
34334 11	Penrose Skelly; Grayburg Eunice; San Andres, SW	Active Shut-In	4 Est. 3	36.7 37.1
34335 12	Penrose Skelly; Grayburg	Active	8	36.7





APACHE CORPORATION
J G HARE LEASE
SW/4
SEC 33 / T-21S / R-37E
LEA COUNTY, NEW MEXICO



1.11 91.000000000

WWW.APACHECORP.COM (713) 296-6000

August 16, 2001

Royalty Interest Owners

Re: Administrative Order PC-419

J G Hare Lease Sec. 33, T21S, R37E Lea County, New Mexico

Attached please find an application to amend the referenced Surface Commingling Permit to add additional pools that Apache Corporation has filed with the New Mexico Oil Conservation Division. If you have an objection to this application, you must notify the OCD in writing within 20 days from the date of this letter.

Sincerely,

APACHE CORPORATION

Debra J. Anderson

Sr. Engineering Technician

Attachment

cc: New Mexico Oil Conservation Division

1220 South St. Francis Drive Santa Fe, New Mexico 87505

J G HARE LEASE ROYALTY INTEREST OWNERS

Black Stone Minerals Company LP P O Box 201709 Houston, Texas 77216-1709 Certified Receipt # 7000-2870-0000-2222-2996

Coates Energy Trust P O Box 171717 San Antonio, Texas 78217 Certified Receipt # 7000-2870-0000-2222-3016

Carolyn G Cowden P O Box 482 Midland, Texas 79702 Certified Receipt # 7000-2870-0000-2222-3030

Eunice James Gray 197 Tweed Blvd Nyack, New York 10960-4913 Certified Receipt # 7000-2870-0000-2222-3054

Montgomery Petroleum Inc P O Box 600490 Dallas, Texas 75360-0490 Certified Receipt # 7000-2870-0000-2222-3078

Fay Power Trust P O Box 54 Lovington, New Mexico 88260 Certified Receipt # 7000-2870-0000-2222-3092

Kirby D Schenck P O Box 1225 Lovington, New Mexico 88260 Certified Receipt # 7000-2870-0000-2222-3115 Jessie Faye Oliver Castlemen P O Box 201595 Houston, Texas 77216-1595 Certified Receipt # 7000-2870-0000-2222-3009

Everett Coon Jr 3536 Rankin Dallas, Texas 75205 Certified Receipt # 7000-2870-0000-2222-3023

Wright E Cowden Jr P O Box 2377 Midland, Texas 79702 Certified Receipt # 7000-2870-0000-2222-3047

Stephen N James 6521 Needham Lane Austin, Texas 78739-1518 Certified Receipt # 7000-2870-0000-2222-3061

Donald Cowden Oliver Trust # 12 P O Box 2015 Houston, Texas 77216 Certified Receipt # 7000-2870-0000-2222-3085

Sabine Royalty Trust Department # 0887 Dallas, Texas 75284-0887 Certified Receipt # 7000-2870-0000-2222-3108

Kirby D Schenck Trusts P O Box 1627 Lovington, New Mexico 88260 Certified Receipt # 7000-2870-0000-2222-3122 Virginia P Selby P O Box 5434 Midland, Texas 79704-5434 Certified Receipt # 7000-2870-0000-2222-3139

Snow Operating Company Inc 5719 Airport Freeway Fort Worth, Texas 76117-6007 Certified Receipt # 7000-2870-0000-2222-3153

Tritex Production Company 2882 Sand Hill Road, Suite 117 Menlo Park, California 94025 Certified Receipt # 7000-2870-0000-2222-3177

Williams Trust FBO P O Box 1401 Lubbock, Texas 79408 Certified Receipt # 7000-2870-0000-2222-3191 J E Simmons Trust A-JSS / B-MJH P O Box 5383 Denver, Colorado 80217 Certified Receipt # 7000-2870-0000-2222-3146

June P Speight
Drawer 1687
Lovington, New Mexico 88260
Certified Receipt #
7000-2870-0000-2222-3160

Vaughn Petroleum Royalty 3738 Oak Lawn, Suite 101 Dallas, Texas 75219 Certified Receipt # 7000-2870-0000-2222-3184

New Mexico Oil Conservation Division—Enginnering Bureau Administrative Application Process Documentation

Date Application	Received:		Statlet Platlet	
Date of Prelimina	ary Review:		8/27/61	
(Note: Must be w	vithin 10-days of received date)			
Results:	Application Complete	<u>X</u> _,	Application Incomplete	<u>)</u>
Date Incomplete	Letter Sent:		P127101 9/3/01	
Deadline to Submit Requested Information:			9/3/0/	
Phone Call Date: (Note: Only appl	ies if requested data is not submitt	ed withi	n the 7-day deadline)	
Phone Log Comp	leted?Yes		No	
Date Application	Processed:			
•	Returned: last resort & only after repeated at	-	by the Division to obta	— in



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON

Governor

Jennifer A. Salisbury

Cabinet Secretary

August 27, 2001

Lori Wrotenbery
Director
Oil Conservation Division

Apache Corporation 2000 Post Oak Blvd. Suite 100 Houston, Texas 77056-4400

Attention: Ms. Debra J. Anderson

Re: Surface Commingling Application

Amend Order No. PC-419

J. G. Hare Lease

Section 33, T-21 South, R-37 East, NMPM,

Lea County, New Mexico

Dear Ms. Anderson:

This letter acknowledges the receipt of your administrative application dated August 16, 2001, to amend Division Order No. PC-419 to add the Southwest Eunice-San Andres Pool on the J. G. Hare Lease. The Division received your application on August 21, 2001.

Our preliminary review indicates that the information provided in the application is not sufficient to process the administrative order. The following information is necessary:

- a) Administrative Application Checklist (enclosed)
- b) Is the gas production going to be commingled?
- c) What is the current gas producing rates for the commingled wells?
- d) Are Wells No. 10 and 11 downhole commingled?
- e) Is the interest ownership between the pools common throughout?

Since the submitted information is insufficient to review, the application was **Ruled Incomplete** on August 27, 2001. Please submit the above stated information by September 3, 2001.

The Division cannot proceed with your application until the required information is submitted. Upon receipt, the division will continue to process your application. The additional information can be faxed, or mailed to the Division. If the necessary information is not submitted, your application will be returned to you.

If you have any questions, please contact me in Santa Fe, at (505) 476-3466.

Sincerely,

David Catanach Petroleum Engineer