ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONVERVATION DIVISION

- Engineering Bureau -1220 South St. Francis Drive, Santa Fe, NM 87505

	THIS COV	ADIVINIS I HATIVE APPLICATION ERSHEET IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXC	
		WHICH REQUIRE PROCESSING AT THE DIVISION LEV	
Applica	[DHC-Dow [PC-F	andard Location] [NSL-Non-Standard Proration Inhole Commingling] [CTB-Lease Commingling Pool Commingling] [OLS-Off-Lease Storage] [[WFX-Waterflood Expansion] [PMX-Pressure I [SWD-Salt Water Disposal] [IPI-Injection]	g] [PLC-Pool/Lease Commingling] OLM-Off-Lease Measurement] Maintenance Expansion] Pressure Increase]
[1]	TYPE OF A	Alified Enhanced Oil Recovery Certification] [PICATION - Check Those Which Apply for [A] Location - Spacing Unit - Simultaneous Dedication NSL NSP SD	10. 57 10. 57
	Chec [B]	ck One Only for [B] or [C] Commingling - Storage - Measurement DHC CTB PLC PC	OLS OLM
	[C]	Injection - Disposal - Pressure Increase - Enhanced Oil WFX PMX SWD IPI	Recovery EOR PPR
	[D]	Other: Specify	
[2]	NOTIFICA [A]	TION REQUIRED TO: - Check Those Which Apply, o Working, Royalty or Overriding Royalty Interes	
	[B]	Offset Operators, Leaseholders or Surface Own	er
	[C]	Application if One Which Requires Published L	egal Notice
	[D]	✓ Notification and/or Concurrent Approval by BL U.S. Bureau of Land Management - Commissioner of Public Lands, State La	
	[E]	For all of the above, Proof of Notification or Pu	
	[F]	☐ Waivers are Attached	
[3]		CCURATE AND COMPLETE INFORMATION RE CATION INDICATED ABOVE.	QUIRED TO PROCESS THE TYPE
	roval is <mark>accurat</mark> e	ATION: I hereby certify that the information submitted e and complete to the best of my knowledge. I also unde required information and notifications are submitted to t	erstand that no action will be taken on this
		Note: Statement must be completed by an individual with manage	erial and/or supervisory capacity.
Lee R. White Print or Type Name Signature			Engineering Manager 8/16/2001 Title Date
THIL OF	1 ype Name	Signature	Lee.White@Apachecorp.com
			e-mail Address

WWW.APACHECORP.COM (713) 296-6000

August 16, 2001

Attn: David Catanach State of New Mexico Oil Conservation Division 1220 South St. Francis Drive Santa Fe, New Mexico 87505

Re: Administrative Order PC-981 Owen 'B' Lease Sec. 34, T21S, R37E Lea County, New Mexico

Apache Corporation request an amendment of the referenced Surface Commingling Permit to include the currently producing pools and add the Eunice; San Andres pool. Apache is developing San Andres production in addition to existing Penrose Skelly; Grayburg, Blinebry O&G, Blinebry (Pro Gas), Tubb O&G, Tubb (Pro Gas), Drinkard and Wantz Abo production. Working Interest is owned by Apache Corporation – 100%

To support this request we have attached the following:

- 1) Tabulation of wells indicating the current producing pool, average daily production rates and API gravity of each pool.
- The estimated sum of commingled production from all seven wells is 50-60 BOPD and expected gravity is 37.8. The value of the commingled production will not be decreased by adding the Eunice; San Andres pool. Allocation of production from each pool will be based on monthly well tests.
- 3) Production Facilities diagram
- 4) Plat of Owen 'B' lease

5) Copy of letter sent to Royalty Interest Owners and list of same.

If you have any questions regarding this application, please contact me at 713-296-6338. Thank you.

Sincerely,

APACHE CORPORATION

Debra J. Anderson

Sr. Engineering Technician

Attachments

cc: State of New Mexico

Oil Conservation Division

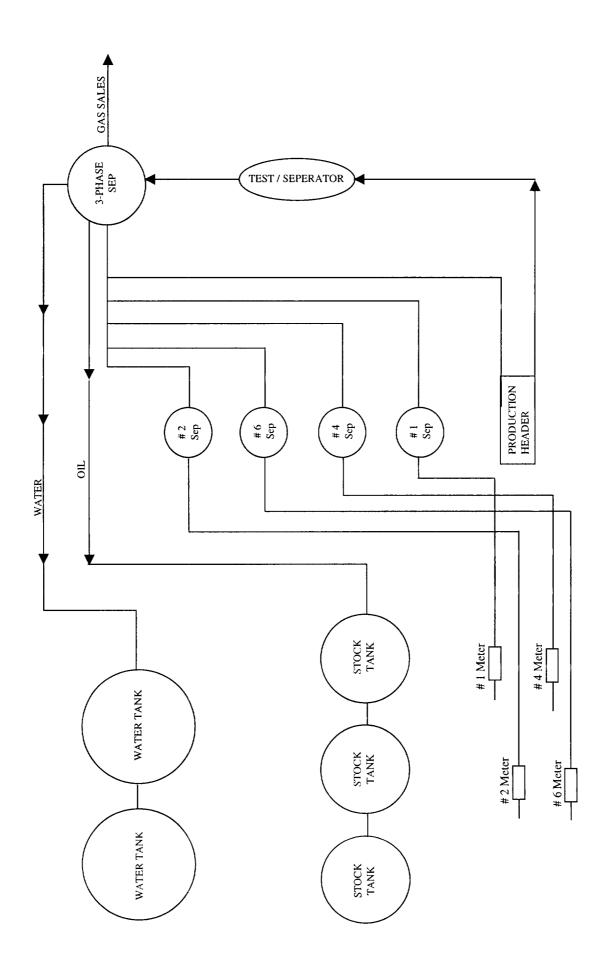
District I

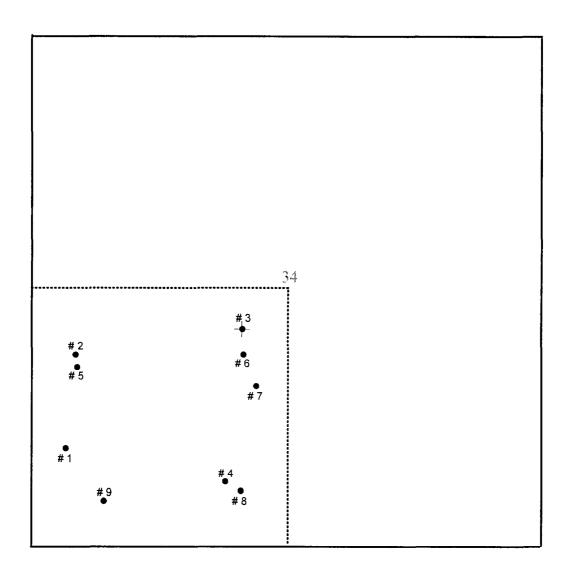
1625 N. French Drive

Hobbs, New Mexico 88240

OWEN 'B' LEASE PENROSE SKELLY; GRAYBURG / EUNICE; SAN ANDRES BLINEBRY / TUBB / DRINKARD / WANTZ ABO

-	Well No.	Pool	Status	Avg. BOPD	API <u>Gravity</u>
30-025-0699	16 1	Blinebry /	Active	1	37.8
06997	2	Drinkard Tubb 4.	Active Active	1	38.1 37.9
06999	4	Blinebry Drinkard	Active Active	1 3	37.8 38.1
34371	6	Blinebry (Pro Gas) Tubb (Pro Gas) Drinkard Wantz ABO	Active Active Active Active	0 0 0 2	38.2
34554	7	Penrose Skelly; Grayburg	Active	16	37.8
34554 34774		Penrose Skelly; Grayburg Eunice; San Andres	Active Active	6 3	37.8 37.1
34775		Penrose Skelly; Grayburg — Eunice; San Andres	Active Active	18 4	37.8 37.1





APACHE CORPORATION
OWEN 'B' LEASE
SW/4
SEC 34 / T-22S / R-37E
LEA COUNTY, NEW MEXICO

WWW.APACHECORP.COM (713) 296-6000

August 16, 2001

Royalty Interest Owners

Re: Administrative Order PC-981

Owen 'B' Lease Sec. 34, T21S, R37E Lea County, New Mexico

Attached please find an application to amend the referenced Surface Commingling Permit to add additional pools that Apache Corporation has filed with the New Mexico Oil Conservation Division. If you have an objection to this application, you must notify the OCD in writing within 20 days from the date of this letter.

Sincerely,

APACHE CORPORATION

Debra J. Anderson

Sr. Engineering Technician

Attachment

cc: New Mexico Oil Conservation Division

1220 South St. Francis Drive Santa Fe, New Mexico 87505

OWEN 'B' LEASE ROYALTY INTEREST OWNERS

James A Bryant 8204 Indigo Ct NE Albuquerque, New Mexico 87122 Certified Receipt # 7000-2870-0000-2222-6833

Geraldine Osborn
P O Box 1285
Jal, New Mexico 88252
Certified Receipt #
7000-2870-0000-2222-6857

Johnny Mack Owens
P O Box 1013
Jal, New Mexico 88252-1013
Certified Receipt #
7000-2870-0000-2222-6871

Delrose Scott 2000 N Fowler Hobbs, New Mexico 88240-2803 Certified Receipt # 7000-2870-0000-2222-6895 Stephens Family Trust Rt 1, Box 56A Paden, Oklahoma 74860-9746 Certified Receipt # 7000-2870-0000-2222-6840

Wayne Collier Stephens 910 Fountain Drive Carlsbad, New Mexico 88220-3086 Certified Receipt # 7000-2870-0000-2222-6864

William Owens Stephens P O Box 115 Eunice, New Mexico 88231-0115 Certified Receipt # 7000-2870-0000-2222-6888

Toussaint Family 1989 Trust 1525 Star Way Reno, Nevada 89511-8691 Certified Receipt # 7000-2870-0000-2222-6901



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON

Governor

Jennifer A. Salisbury

Cabinet Secretary

August 28, 2001

Lori Wrotenbery
Director
Oil Conservation Division

Apache Corporation 2000 Post Oak Blvd. Suite 100 Houston, Texas 77056-4400

Attention: Ms. Debra J. Anderson

Re: Surface Commingling Application

Amend Order No. PC-981

Owen "B" Lease

Section 34, T-21 South, R-37 East, NMPM,

Lea County, New Mexico

Dear Ms. Anderson:

This letter acknowledges the receipt of your administrative application dated August 16, 2001, to amend Division Order No. PC-981 to add the Eunice-San Andres Pool on the Owen "B" Lease. The Division received your application on August 21, 2001.

Our preliminary review indicates that the information provided in the application is not sufficient to process the administrative order. The following information is necessary:

- a) Administrative Application Checklist (enclosed)
- b) Is the gas production going to be commingled?
- c) What is the current gas producing rates for the commingled wells?
- d) Are Wells No. 2, 4, 6, 8 and 9 downhole commingled?
- e) Is the interest ownership between the pools common throughout?

Since the submitted information is insufficient to review, the application was **Ruled Incomplete** on August 28, 2001. Please submit the above stated information by September 4, 2001.

The Division cannot proceed with your application until the required information is submitted. Upon receipt, the division will continue to process your application. The additional information can be faxed, or mailed to the Division. If the necessary information is not submitted, your application will be returned to you.

If you have any questions, please contact me in Santa Fe, at (505) 476-3466.

Sincerely,

David Catanach Petroleum Engineer



WWW.APACHECORP.COM (713) 296-6000

September 10, 2001

Attn: David Catanach State of New Mexico Oil Conservation Division 1220 South St. Francis Drive Santa Fe, New Mexico 87505

Re: Administrative Order PC-981 Owen 'B' Lease Section 34, T-21S, R-37E Lea County, New Mexico

As per your letter dated August 27, 2001, Apache Corporation submits for your review the following information regarding our request for administrative approval of an amendment of the referenced Surface Commingling Permit.

- 1) One original Administrative Application Checklist was attached to the package submitted on August 16th, which included an original and two copies of the entire application. I have attached new Administrative Application Checklists and I will attach the checklist to each copy of future applications.
- 2) All gas produced will be commingled at the Owen 'B' lease facility separators then transported through the gas sales line to Duke Energy
- 3) See attached tabulation of wells indicating current gas producing rates for the commingled wells
- Wells No. 2, 6, 8 and 9 are downhole commingled. See attached tabulation of wells for Downhole Commingling Permit numbers. Well No. 4 is not producing from the Drinkard pool and I have corrected the tabulation of wells accordingly

5) Interest ownership between pools is common throughout

If you have any questions or need additional information, please contact me at 713-296-6338. Thank you.

Sincerely,

APACHE CORPORATION

Debra J. Anderson

Sr. Engineering Technician

Attachments

cc: State of New Mexico

Oil Conservation Division

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District I

1625 N. French Drive

Hobbs, New Mexico 88240

OWEN 'B' LEASE PENROSE SKELLY; GRAYBURG / EUNICE; SAN ANDRES BLINEBRY / TUBB / DRINKARD / WANTZ ABO

Well No.	Pool	<u>Status</u>	Avg. BOPD	Avg. <u>MCFD</u>	API <u>Gravity</u>
1	Blinebry	Active	1	100	37.8
2 DHC-410	Drinkard Tubb	Active Active	1 1	81 219	38.1 37.9
4	Blinebry (Pro Gas)	Active	1	72	37.8
6 DHC-2068	Blinebry (Pro Gas) Tubb (Pro Gas) Drinkard Wantz ABO	Active Active Active Active	0 0 0 2	14 15 6 7	38.2
7	Penrose Skelly; Grayburg	Active	16	180	37.8
8 DHC-2675	Penrose Skelly; Grayburg Eunice; San Andres	Active Active	6 3	76 12	37.8 37.1
9 DHC-2674	Penrose Skelly; Grayburg Eunice; San Andres	Active Active	18 4	101 47	37.8 37.1

New Mexico Oil Conservation Division---Enginnering Bureau Administrative Application Process Documentation

Date Application	HƏILOI HƏPLOI			
Date of Prelimina	•	Harlui		
(Note: Must be v	vithin 10-days of received da	ite)		
Results:	Application Comple	te		
Date Incomplete	Letter Sent:		St24/41	
Deadline to Submit Requested Information:			914/01	
Phone Call Date: (Note: Only appl	ies if requested data is not s	ubmitted w	ithin the 7-day deadline)	
Phone Log Comp	leted?	_Yes	No	
Date Application	Processed:	-		
Date Application (Note: Only as a	Returned: last resort & only after repe	ated attemp	ots by the Division to obtain	
the necessary info	rmation to process the appli	ication) -		