

OPERATOR	Apache Corporation		LEASE	Northeast Drinkard Unit		
WELL NO.	145	1980' FNL & 1850' FWL	F	2	21S	37E
		FOOTAGE LOCATION	UNIT	SECTION	TOWNSHIP	RANGE

Well Construction Data

Surface Casing

Size	8-5/8	Cemented with	550 sx
TOC	Surface	feet determined by	Circulated
Hole Size	12-1/4		

Intermediate Casing

Size		Cemented with	
TOC		feet determined by	
Hole Size			

Long String

Size	5-1/2	Cemented with	1500 sx
TOC	Surface	feet determined by	Circulated
Hole Size	7-7/8		
Total Depth	7023'		

Injection Interval

5825	feet to	6846	feet	Perforated
(perforated or open-hole; indicate which)				

Tubing Size	2-7/8"	lined with	IPC	set in a
			(type of internal coating)	
	5-1/2" Baker Lok-Set	packer at	5766	feet

Other type of tubing / casing seal if applicable	N/A
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Other Data

1. Is this a new well drilled for injection? ☒ Yes ☐ No
 If no, for what purpose was the well originally drilled? _____
2. Name of the Injection formation **Blinebry-Tubb-Drinkard**
3. Name of Field or Pool (if applicable) **Eunice N., Blinebry-Tubb-Drinkard**
4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e., sacks of cement or plug(s) used. _____
5. Give the names and depths of any over or underlying oil or gas zones (pools) in this area.
See C-108 Attachment