		~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~		MEND
440	27/02 12/1	SETOD ENGINEER		CTB APP NO. 233632029
<u>``</u>		ABOVE	THIS LINE FOR DIVISION USE ONLY	
]	NEW MEXICO OIL CON		ION
		- Engineerii 1220 South St. Francis Dr		
				<u> </u>
		ADMINISTRATIVE	APPLICATION	CHECKLIST
Tł	HIS CHECKLIST IS M		E APPLICATIONS FOR EXCEPTI SSING AT THE DIVISION LEVEL I	ONS TO DIVISION RULES AND REGULATIONS
Applic	ation Acronym	s:		
	[DHC-Down [PC-Po	nhole Commingling] [CTB-L ol Commingling] [OLS - Off [WFX-Waterflood Expansion]	ease Commingling] [F -Lease Storage] [OLM [PMX-Pressure Mainte al] [IPI-Injection Press	ure Increase]
[1]	TYPE OF AP	PLICATION - Check Those	Which Apply for [A]	
	[A]	Location - Spacing Unit - Sin	multaneous Dedication	
			30	NOV 2 7 2002
	Check [B]	One Only for [B] or [C] Commingling - Storage - Me	asurement	
	[D]	DHC CTB		LS 🗍 OLM
	[C]	Injection - Disposal - Pressur	re Increase - Enhanced Oi	l Recoverv
	[~]	WFX PMX		OR PPR
	[D]	Other: Specify		
[2]	NOTIFICAT	ON REQUIRED TO: - Chec	k Those Which Apply or	Does Not Apply
[]	[A]	*	verriding Royalty Interest	
	[B]	Offset Operators, Lease	holders or Surface Owner	· · ·
	[C]	Application is One Whi	ch Requires Published Le	gal Notice
	[D]	Notification and/or Con U.S. Bureau of Land Management - G	current Approval by BLM Commissioner of Public Lands, State La	f or SLO and Office
	[E]	For all of the above, Pro	oof of Notification or Publ	ication is Attached, and/or,
	[F]	Waivers are Attached		

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Pam Inskeep	tom hole	A Regulatory	Administrator	11/25/2002
Print or Type Name	Signature	Title		Date

pinskeep@btaoil.com e-mail Address



PARTNERS CARLTON BEAL, JR. BARRY BEAL SPENCER BEAL KELLY BEAL BARRY BEAL, JR. STUART BEAL ROBERT DAVENPORT, JR.

BTA OIL PRODUCERS

104 South Pecos Midland, Texas 79701

915-682-3753 FAX 915-683-0311

November 25, 2002

 GULF COAST DISTRICT

 TWO GREENSPOINT PLAZA

 16825 NORTHCHASE DRIVE, STE. 680

 HOUSTON, TEXAS 77060

 PH. 281-872-5022

 FAX 281-872-5054

 ROCKY MOUNTAIN DISTRICT

 600
 17TH STREET, STE. 2230 SOUTH

 DENVER, CO
 80202

 PH. 303-534-4404
 FAX 303-534-4661

Re:

Application for Administrative Approval Surface Commingling **EK --A-, 8701 JV-P #1** H, Section 25, T18S, R33E 2103' FNL & 575' FEL Lea County, New Mexico

EK --B--, 8701 JV-P #1 E, Section 30, T18S, R34E 2130' FNL & 625' FWL

STATE OF NEW MEXICO OIL CONSERVATION DIVISION 1625 N. French Drive Hobbs, New Mexico 88240

Attention: Ms. Lori Wrotenbery, Director

Dear Ms. Wrotenbery,

BTA Oil Producers hereby seeks administrative approval for surface commingling of oil production for the above referenced wells located in Lea County and producing from the EK, Delaware. The leases are located on federal lands and BLM approval has been received (approved copies of Form 3160-5 attached).

BTA proposes to combine and store oil production from BTA's EK –B– #1 with the EK –A– #1. A Halliburton flow meter will be installed in the EK –B– #1 flowline to measure daily oil production and the EK –A– #1 production will be allocated by subtracting metered volumes from tank gauge volumes.

Working Interest and Royalty are the same in both wells. It is our understanding that no notification of intention is required.

A schematic of the tank batter site and flowline routes is attached.

Should further information be required, to approve this application, please advise.

Respectfully,

PAMELIA D. INSKEEP' For BTA Oil Producers

/pdi

Attachments

C:\NMOCD - Surface Commingling EK A & B.doc

Form 3160-5	UNITED STATE	Perator's C		FORM APPROVED		
(August 1999)	DEPARTMENT OF THE I	NTERIOR		OMB No. 1004-0135 Expires November 30, 2000		
CUN	BUREAU OF LAND MANA			5. Lease Serial No.		
Do not use	DRY NOTICES AND REPO this form for proposals to	drill or to re-enter	,an	NM51842 6. If Indian, Allottee or Tribe Name		
abandoned	abandoned well. Use Form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side					
SUBMIT IN						
1. Type of Well						
2. Name of Operator				8. Well Name and No. <u>EK 'A', 8701 JV-P, #1</u>		
BTA 0il Produc	ers	3b. Phone No. (inclu	de area code)	9. API Well No. 30-025-29661		
104 S. Pecos,		(915) 682-		10. Field and Pool, or Exploratory Area		
 Location of Well (Footage, 2103¹ FNL & 57 	Sec., T., R., M., or Survey Description			EK, Delaware 11. County or Parish, State		
Sec. 25, T18S,						
				Lea County, NM		
	APPROPRIATE BOX(ES) TO			REPORT, OR OTHER DATA		
TYPE OF SUBMISSION			YPE OF ACTION			
Notice of Intent	Acidize	Deepen Fracture Treat	Production (Sta	art/Resume) 🛄 Water Shut-Off		
Subsequent Report	Casing Repair	New Construction	Recomplete	Other Commingle (Su		
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily A			
	Convert to Injection	Plug Back	Water Disposal	any proposed work and approximate duration thereo		
BTA proposes to	following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed or testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator i determined that the site is ready for final inspection.) BTA proposes to surface commingle (combine and store) oil production from BTA's EK 'B' #1 (Sec. 30, T18S, R34E, Lea Co., NM) with the EK 'A' #1.					
The EK 'A' #1 p	roduces 11 BOPD, 1 1	BWPD, and 5 M	CFD.	SUBJECT TO		
-	The EK 'B' #1 produces 8 BOPD, no water and no gas.					
A Halliburton f	f BY STATE measure daily					
oil production	subtracting metered					
volumes from tank gauge volumes.				APPROVED		
Working Interes						
A schematic of	attached NOV 2 2 2002					
 I hereby certify that the foreg Name (Printed/Typed) 	oing is true and correct		GARY GOURLEY			
Pam Inskeep	<u>^</u>	Title	Regulatory	AdminiBETED EUM ENGINEER		
Signature from Malloop Date 11/21/2002						
		OR FEDERAL OR	STATE OFFICE US	E		
opproved by			Title	Date		
Conditions of approval, if any, a	re attached. Approval of this notice egal or equitable title to those rights	does not warrant or	Office			
	OMMINGLING REQU		n knowingly and willful	ly to make to any department or agency of the Unit.		
	ON TO BLM. THE N		CLE A	ly to make to any department of agency of the Unit TTACHED FOR ADDBOVAL		
	RE PRODUCT METE EAVING THE LEASE.			INS OF APPROVAL		
	EAVING THE LEASE.	-	CHNIIIIU			

Spent 1993 UNITED STATES Delear Mitter DS THE INTERIOR BURGAU OF LAND MANAGEMENT BURGAU OF LAND MANAGEMENT S. Laws brid No. SUNDERY NOTCES AND REPORTS ON WELLS Do not use this form for proposals to diffi or to re-enter an abandoned well. Use form 31693 (APD) for submerses. S. Laws brid No. SUBMIT IN TRIPLICATE - Other Instructions on reverse side 1. If unit of CAAgreement, Name sides 1. Type of Wall B. Well Name to No. B. Addicat B. Mell Name to No. SUBMIT IN TRIPLICATE - Other Instructions on reverse side 1. If Unit of CAAgreement, Name sides 1. Type of Wall B. Well Name to No. B. Addicat B. Addicat Coll well Other B. Phone No. (include errer code) 1. Type of Wall B. Addicat Coll of S. Peccos, Midland, TX 79701 (915) 662-3753 1. Causing of Wall (Fromes, Sc., T. M. or Surry Onergingon) Ek (* 1a', 870). J. V-P, d' 2130' FSL & 625' FUL Sc. More Surry Onergingon) Ek (* 1a', 870). J. V-P, d' Subsequent Report Onder Surry Onergingon) Ek (* 1a', 870). J. V-P, d' Subsequent Report Onder Surry Onergingon) Ek (* 1a', 870). J. V-P, d' Subsequent Report Onergingon Surry Onergingon) Ek (* Surry Onergingo		V A 23 * 14	ator's cop		
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this for more proposals to drill not be exempted abandoned well. Use Form 3160-3 (APD) for such proposals. The Minister Manuel Minister M	(August 1999) DEPARTMENT OF THE INTERIOR			OMB No. 1004-0135	
SUBMIT IN TRIPLICATE - Other instructions on reverse side 7. If Unit or CAVAgreement, Name and/or 1. Type of Well Standard Completed Complete	SUND	RY NOTICES AND REPOR	TS ON WELLS		
	Do not use abandoned v	Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.			6. If Indian, Allottee or Tribe Name
Solt well Ges well Other 2. Mane of Operator 8. Well Name and No. BTA 011 Producers 5. Attwell Name and No. 3a. Address (04) S. Pecos, Midland, TX 79701 104. S. Pecos, Midland, TX 79701 (915) 682–3733 105. Pints 625' FML 5. Check of Exploratory Area 2130' TNL & 625' FML Sec. 30, T185, R34 E Sec. 30, T185, R34 E SW/NW 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION 13. Notice of latest Activities 14. Activities 14. Change Plans 15. Describe Proposed or Completed Operation (Clearly sate all perflexing desides of any proposed work and approximate duration if the proposal to depend direct and will be proposal to adopted depend on the performance of the operation and the state of adopted in a complete of the operation results in a multiple complete of the operation results in a multiple complete of the operation results in a multiple complete in a complete of any proposed work and approximate duration if the proposed or Completed Operation (Clearly sate all perflexing the the operation state duration in the state of addition and prevention is a complete of the operation results in a state operation is a complete in a complete of the operation results in the site results in a multiple complete of the operation results will be operation results in the site results in a multiple completion is a complete in a complete i	SUBMIT IN T	RIPLICATE - Other instruc	ctions on rever	se side	7. If Unit or CA/Agreement, Name and/or
BTA 011 Producers 30. Phone No. (include area code) 30. Advission 30. Phone No. (include area code) 30. O225-29874 104 S. Peccos, Midland, TX 79701 (915) 682-3753 10. Field and Pool, or Exploratory Area 2130' FNL & 625' FNL EX, M. or Survey Description) 2130' Fraction of Weil (Footage, See, T. R. M. or Survey Description) 2130' FNL & 625' FNL Sec. 30, T18S, R34 E SW/NW EX. Delaware 2130' FNL & 625' FNL Chick of Participa Parti Particip		Other	· · · · · · · · · · · · · · · · · · ·		8. Well Name and No.
104 S. Pecos, Midland, TX 79701 (915) 682-3753 10. Field and Pool, or Exploratory Area 4. Location of Well (Forward, Sec. T., R. M., or Survey Description) 2130' FNL & 625' FNL EK. DelAware Sec. 30. T18S, R34 E SW/NW EK. DelAware EK. DelAware Sec. 30. T18S, R34 E SW/NW Ec. Country, NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Water Shar-Off II. Soutoy of Finis, Abandonment Notice Casing Repair Despon Production (Saru/Renune) Water Shar-Off II. Soutope of Interest Casing Repair New Construction Recomplete Interesting of Other Commingle II. Soutope of Completed Openino (Learly size all periferent de Nuce Tables of Desponsi in decemplete of provide the Bood No. on file with BLMBLA. Require the Open completed of approximate duration and the subsequent reports shall be filed within following provement and unce versid approximate duration and the subsequent reports shall be filed within a nuclein and and the subsequent reports shall be filed within the set is ready for final impections. II. Describe Proposed to Sufface Commingle (combine and store) oil production from BTA's EK 'B' #1 produces 18 BOPD, and 5. MCFD. The EK 'A' #1 produces 18 BOPD, and 5. MCFD. The EK 'A' #1 produces 8 BOPD, no water and no gas. A schematic of the tank battery site and flowline routes is		ŝ		· · ·	
4. Location of Weil (Poorage, Ser. T. R. M. or Survey Description) EK, De Laware 2130' FNL & 625' FWL IL County or Parish, State Sec. 30, T18S, R34 E SW/NW 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION II. County or Parish, State Lea County, NM II. Subsequent Report Acidize Deepen II. Subsequent Report Charge Para Production (Stat/Resume) Water Shu-Off II. Subsequent Report Charge Para Preductor Test Recomplete Other Commingle II. Deceib Proposed in Completed Operation (Clearly state sil performed or provide the Sond Nation of all performed or provide the Sond Nation of the performed or provide the Sond Nation of the performed or provide the Sond Nation of the Sond Nation of the Sond Nation of all performed or provide the Sond Nation of the Sond Nation of the performed or provide the Sond Nation of the performed or provide the Sond Nation of the performed or perform tend provide the Sond Nation of the performed o		dland, TX 79701			
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION TYPE OF SUBMISSION Addize Deepen Production (SaurResume) Water Shut-Off Matter Casing Precure Treat Reclamation Water Shut-Off Subsequent Report Casing Repair New Construction Recomplete Other Commingle Is Describe Proposed or Completed Operation (Clearly tate all perintern dealts, including estimated staning due to fave proposed work and approximate duration If is all be for including the state of any proposed work and approximate duration Is Describe Proposed or Complete Differential yells as Shurface locations and measured and run yell approximate duration If is including result is a miligite completion or recompletion of the proposed work and approximate duration Is Describe Proposed or Complete Differential yells as Shurface locations and measured and run yells Indicate which the work will be performed or provide the Bond No. on file with BLMPILA. Any inter all approximate duration for the performance will be all be for the Bond No. on Shurface locations and measured and run yells Is Depondent with the set set will be installed in the EK 'A' #1. The EK 'A' #1 produces 11 BOPD, 1 BWPD, and 5 MCFD. The EK 'A' #1 produces 11 BOPD, 1 BWPD, and 5 MCFD. All the Use of the tank battery site and flowline routes is attached. A schematic of the tank battery site and flo	4. Location of Well (Footage, Se	ec., T., R., M., or Survey Description)		···	EK, Delaware
TYPE OF SUBMISSION TYPE OF ACTION Image: Subsequent Report Acidize Deepen Production (Start/Resume) Water Shut-Off Image: Subsequent Report Casing Repair New Construction Recomplete Other Commingle Image: Subsequent Report Conge Plans Plug and Abandon Temporarily Abandon Water Disposal Image: Subsequent Report Conge Plans Plug Back Water Disposal Other Commingle of Other Commingle Advandon Image: Subsequent Report Conge Plans Plug Back Water Disposal Image: Subsequent Report Image: Subsequent Report Conset In Injection Plug Back Water Disposal Image: Subsequent Report Image: Subsequent Report Conset In Injection Plug Back Water Disposal Image: Subsequent Report Image: Subsequent Report Conset In Injection Plug Back Water Disposal Image: Subsequent Report Image: Subsequent Report Conset Instead Subsequent Report Image: Subsequent Report Image: Subsequent Report Image: Subsequent Report Image: Subsequent Report Conset Instead Subsequent Report Subsequent Report Image: Subsequent Report Image: Subsequent Report Im	Sec. 30, T18S, H	834 E SW/NW	at e. j		Lea County, NM
Image: Subsequent Report Acidize Deepen Production (Start/Resume) Water Shut-Off Image: Subsequent Report Casing Repair New Construction Reclamation Well Integrity Image: Subsequent Report Casing Repair New Construction Recomplete Image: Subsequent Report Image: Subsequent Report Casing Repair New Construction Recomplete Image: Subsequent Report Image: Subsequent Report Convert to Injection Plug Back Image: Subsequent Report Image: Subsequent Report Image: Subsequent Report Convert to Injection Plug Back Image: Subsequent Report Image: Subsequent Report Image: Subsequent Report Convert to Injection Plug Back Image: Subsequent Report Image: Subsequent Report Image: Subsequent Report Convert to Injection Production Subsequent Report Image: Subsequent Report Image: Subsequent Report Convert to Injection Production Subsequent Report Image: Subsequent Report Image: Subsequent Report Constitute Subsequent Report Subsequent Report Subsequent Report Subsection Subsequent Report Subsection Image: Subsequent Report Subsequent Report Subsection Subsequent Report Subsection Subsequent	12. CHECK A	PPROPRIATE BOX(ES) TO	INDICATE NAT	URE OF NOTICE,	REPORT, OR OTHER DATA
UNotice of Intent Alter Casing Fracture Treat Reclamation well Integrity Subsequent Report Casing Repair New Construction Reclamation Well Integrity Final Abandonment Notice Casing Repair New Construction Reclamation Well Integrity Subsequent Report Change Plans Plug and Abandon Temporarily Abandon If the proposed or Complete Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration Temporarily Abandon 13. Describe Proposed or Complete Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration Temporarily Abandon 14. The Bood under whith the work with the performed or provide the with BLMBIA. Regulated subsequent repons shall be file douly after all requirements, including reclamation, have been completed. Final Abandonment Notice shall be file douly after all requirements, including reclamation, have been completed. BTA proposed to surface commingle (combine and store) oil production from BTA's EK 'B' #1 produces 11 BOPD, 1 BWPD, and 5 MCFD. The EK 'A' #1 produces 11 BOPD, 1 BWPD, and 5 MCFD. The EK 'B' #1 produces 8 BOPD, no water and no gas. A Halliburton flow meter will be installed in the EK 'B' #1 flowline to measure da oil production and EK 'A' #1 production will be allocated by oubtracting metered volumes from tank gauge volumes.	TYPE OF SUBMISSION		<u>,</u>	FYPE OF ACTION	
Goodenament Notice Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice Convert to Injection Plug Back Water Disposal 313. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated staining date of any proposed work and approximate duration if the proposel is to describe involved operations. If the work will be performed or provide the Bond No. on file with BLMPLA. Recompletion in a new interval. Formatica duration interval. Formatica duration operations. If the work will be performed or provide the Bond No. on file with BLMPLA. Recompletion in a new interval. Formatica duration following estimated completion completed depths of all performed or provide the Bond No. on file with BLMPLA. Recompletion in a new interval. Formatica duration following recompleted in a multiple completion completed and the vertical depths of all performed or provide the Bond No. on file with BLMPLA. Recompletion in a new interval. Formatica duration interval. Formatica duration interval. Formatica duration interval. Formatica duration is a multiple completion of an event of file within the performed or provide the Bond No. on file with BLMPLA. Recupited subsequent reports shall be file within a multiple completion duration, have been completed, and the oper determined that the site is ready for final inspection.) BTA proposes to surface commingle (combine and store) oil production from BTA's EK 'B' #1 (Sec. 30, T18S, R34E, Lea Co., NM) with the EK 'A' #1. The EK 'A' #1 produces 11 BOPD, 1 BWPD, and 5 MCFD. The EK 'B' #1 produces 8 BOPD, no water and no gas. A Halliburton flow meter will be installed in the EK 'B' #1 flowline to measure da oil production and EK.'K' #1 production will be allocated by subtracting metered. NOV 2 2 2002 A schematic of the tank battery site and flowline routes is attached. NOV 2 2 2002 <		Alter Casing	Fracture Treat	Reclamation	Well Integrity
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers an Attach the Bond under which the work will be performed or provide the Bond No. on file with BLMMRG. Required businequirements, including reclamation, have been completed, and the oper determined that the sile is ready for final inspection.) BTA proposes to surface commingle (combine and store) oil production from BTA's EK 'B' #1 (Sec. 30, T18S, R34E, Lea Co., NM) with the EK 'A' #1. The EK 'A' #1 produces 11 BOPD, 1 BWPD, and 5 MCFD. The EK 'B' #1 produces 8 BOPD, no water and no gas. A Halliburton flow meter will be installed in the EK 'B' #1 flowline to measure da oil production and EK' 'A' #1 produces 0 BOPD, no water and no gas. A schematic of the tank battery site and flowline routes is attached. Morking Interest and Royalty are the same in both wells A schematic of the tank battery site and flowline routes is attached. Now 2.2 2002 This SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the foregoing is inte and correct Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or Conditions of approval, if any, are attached. Approval of this notice does not warrant or Conditions of approval, if any, are attached. Approval of this notice does not warrant or Conditions of approval, if any, are attached. Approval of this notice does not warrant or Conditions of approval, if any, are attached. Approval of this notice does not warrant or Conditions of approval, if any, are attached. Approval of this notice does not warrant or Conditions of approval. If any, are attached to be engibles in the subject end approval of this no					······································
oil production and EK 'A* #1 production will be allocated by subtracting metered volumes from tank gauge volumes. Working Interest and Royalty are the same in both wells A schematic of the tank battery site and flowline routes is attached. NOV 22 2002 attached. 14. I hereby centify that the foregoing is true and correct Name (Printed/Typed) Pam Juskeep Signature MAMALA Signature MAMALA THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the approval, if any, are attached. Approval of this notice does not warrant or certify that the approval, if any, are attached. Approval of this notice does not warrant or certify that the approval, if any, are attached. Approval of this notice does not warrant or certify that the approval, if any, are attached. Approval of this notice does not warrant or certify that the approval, if any, are attached. Approval of this notice does not warrant or certify that the approval, if any, are attached. Approval of this notice does not warrant or certify that the approval, if any, are attached. Approval of this notice does not warrant or certify that the approval of the othese rights in the subject lesse	BTA proposes to EK 'B' #1 (Sec The EK 'A' #1 The EK 'B' #1	o surface commingle . 30, T18S, R34E, Le produces 11 BOPD, 1 produces 8 BOPD, no	a Co., NM) BWPD, and 5 water and	with the EK ' MCFD. no gas.	A' #1.
A schematic of the tank battery site and flowline routes is attached. 14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Pam Inskeep Signature MMMMM Date 11/21/2002 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease OFFICE DEFINITION OF THE SPACE FOR STATE OFFICE DEFINITION OF THE STATE OFFICE DEF	oil production volumes from t	and EK 'A' #1 produ ank gauge volumes.	ction will	be allocat ed	by subtracting metered
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) GARY GOURLEY PETROLEUM ENGINEER Pam Inskeep Title Regulatory Administrator Signature Date 11/21/2002 This SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Title Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease Office		<i>.</i> .			NOV 2 2 2002
Name (Printed/Typed) GARY GOURLEY Pam Inskeep Tide Regulatory Administrator Signature Date 11/21/2002 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Title Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease Office			te and flow	line routes 1	
Signature Main Market Signature Date 11/21/2002 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Title Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease Office	Name (Printed/Typed)		Title	D 1	PETROLEUM ENGINEER
THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Title Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease Office	The Cha	Strop			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease		THIS SPACE FO	R FEDERAL OR		Æ
	Conditions of approval, if any, ar certify that the applicant holds le	gal or equitable title to those rights	does not warrant or in the subject lease	· · · · · · · · · · · · · · · · · · ·	Date
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	States any talse, lictitious of fraud	utent statements or representations as		ts jurisdiction.	

. 1

SEE ATTACHED FOR CONDITIONS OF APPROVAL



BTA.Oil Producers 8701 JV-P EK 'A' #1 8701 JV-P EK 'B' #1 Sec. 25, T18S-R33E Lea County, New Mexico