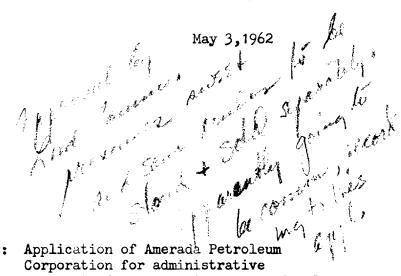
AMERADA PETROLEUM CORPORATION

DRAWER "D"

MONUMENT, NEW MEXICO

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PHONE HOBBS, N. M. - EX 3-2145



Oil Conservation Commission P. O. Box 871 Santa Fe, New Mexico

> Re: Application of Amerada Petroleum Corporation for administrative approval of an extension to previously authorized lease commingling facilities on its State NJ "A" lease, Lea County, New Mexico.

Gentlemen:

Oil Conservation Commission Administrative Order No. PC-59, dated January 25,1962, granted Amerada Petroleum Corporation permission to commingle certain production on its State NJ "A" lease, located in Section 2-T 255 - R37E, Lea County, New Mexico. Due to additional development and change in classification of some crudes, Amerada now requests permission to extend the sweet oil system to include production from the Blinebry, Drinkard, Devonian and Waddell zones of the North Justis Field on subject lease. Pertinent data is listed below:

- 1) Current completions are the Ellenburger, McKee and Fusselman in well No. 1 and Blinebry, Drinkard and Devonian in well No. 3. It is anticipated that a Waddell completion will be made in the future.
- 2) Based on May, 1962 allowables, daily production into the common storage will be 102 barrels of 47.3° Ellenburger oil, 102 barrels of 42° Waddell oil, 80 barrels of 44° McKee oil, 80 barrels of 37° Fusselman oil, 80 Barrels of 37.8° Devonian oil, 46 barrels of 37.5° Drinkard oil and 46 barrels of 42° Blinebry oil. Total value of the non-commingled oil is \$1,594.88 per day. The commingled product would have a gravity of 41.5° and a value of \$1,613.36 per day. Actual value of the commingled product would be \$18.48 per day greater than the non-commingled crudes.
- 3) A substantial savings in equipment would result from the commingling as outlined.
- 4) Ownership of the State NJ "A" lease is common to all depths. A copy of the letter of consent from the Commissioner of Public Lands is attached.

5) A schematic diagram of the proposed installation and a plat showing the location and producing zone of all wells on the lease are attached.

Yours very truly,

R.C.Ca ppc

D. C. Capps District Superintendent

cc: Mr. J. O. Hathaway H. A. Nedom R. S. Christie H. D. Bushnell J. E. Newkirk J. R. Enloe

- B. A. Moore
- File (2)

AES

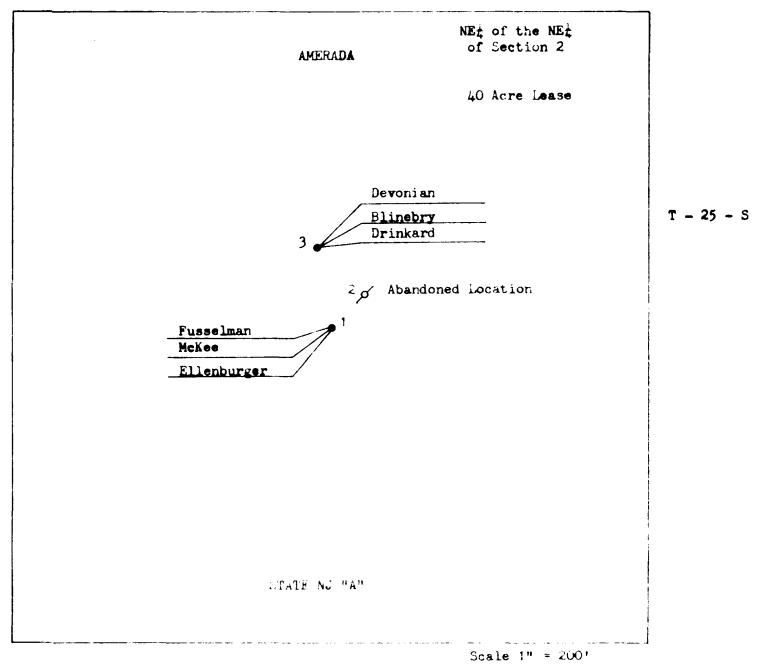


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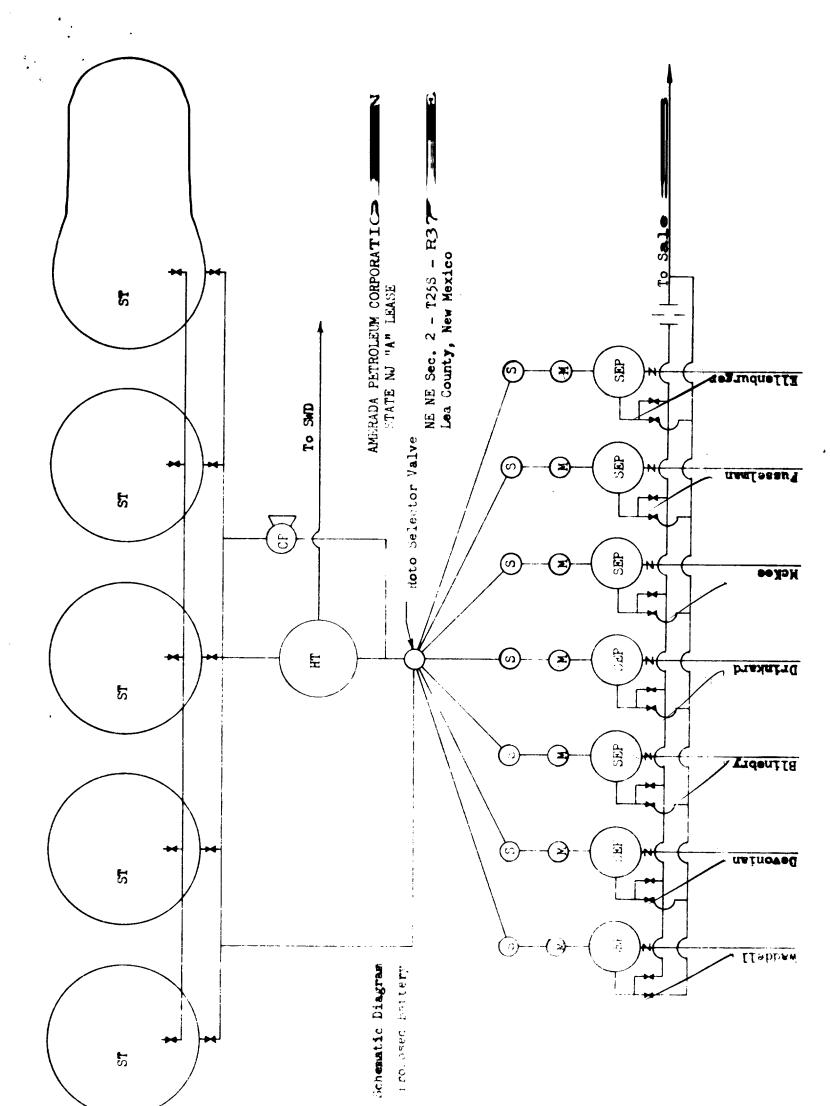
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STATE NJ "A" LEASE

LEA COUNTY, NEW MEXICO



R - 37 - E



ANTERADA PETROLECONDOR/ORATION

P. O. BOX 2040.

The second stars of

April 16, 1962

ILLEGIBLE

Re: Proposed Commingling of Oil Lot 1 of Section 2-255-37E Lea County, New Mexico Morth Just 1s Area Itate Lease No. B-1431

The Commissioner of Public Lands State Land C lice Santa Fe, New Mexico

Dear Sir:

By endorsement of your approval on our letter of January 5, 1962, permission was granted up commingle the Ellenburger, McKbe and Fusselman crude produced from our State NJ "A" Well No/1.

Following completion of our No. 1 well, we commenced the drilling of State NJ "A" Well No. 2 at a location approximately 100' northeasterly from Well No. 1, as a projected Drinkard-Blinebry test. However, hole was lost and the No. 2 well was junked at 2009 and as a replacement to such well we then drilled State NJ "A" Well No. 3 at/a location approximately 403' FNL and 600' FEL of Section 2. Our Well Lo. 3 is now being completed as a triple-zone oil well from the Devonian, brinkard and Blinebry sources of supply. The Blinebry zone produces sour crude and it will, of course, be necessary that the set separate tankage for this sour crude production; further, it may be that production from the Drinkard zone also will be sour crude. We propose to file application with the Secretary-Director of the State Course watton Courses in the state least storage, whether produced from the Blinkbury or Drinkardy also, we will propose commingling of the Devonian sweat crude produced from the No. 3 well with the Ellenburger, McKee and Fusselman sweat crude produced from the No. 1 well.

Presently all sweet crude is being sold to Texas-New Mexico Pipeline Company for the account of Sinclair Crude Oil Company and the sour crude will be purchased by The Permian Corporation who will move this sour crude by truck to Texas-New Mexico's Jal station and this arrangement with Permian will continue until The Commissioner of Public Lands -2-

April 16, 1962

sufficient reserve of sour crude may be developed to justify the laying of a line by Texas-New Mexico Pipeline Company to the area. Notwithstanding the fact that the sweet crude will be run for the account of Texas-New Mexico and the sour crude will be purchased by Permian, there is no administrative necessity for the maintaining of lease storage facilities other than to keep the produced sweet crude separate from the produced sour crude. Accordingly, as said above, we will request permission to commingle all sweet crude produced from this lease into common tankage and to commingle all produced sour crude into common tankage separate and apart from that maintained for the sweet crude.

Inasmuch as State of New Mexico lands are involved, approval by your office is a prerequisite to our filing an application with the Conservation Commission. We hereby respectfully request that you approve our plans as aforesaid, by signing the attached copy of this letter in the space provided.

In addition to our commingling plans above-given, indications are that we may also be able to establish Paddock and-Waddell production on this lease and in such event, we will also wish to commingle the production from these zones with the production from the other zones. Our presumption is that the production from the Paddock and Waddell would be sweet crude but we respectfully request that we may interpret your approval on the bottom of this letter as giving your approval to commingle the Paddock and Waddell production, if and when obtained, with the other production of like quality: i.e., commingle sweet crude produced from the Paddock or Waddell zones with sweet crude produced from the other zones or if sour crude should be produced from either the Paddock or Waddell, then commingle same with the sour crude produced from the zone or zones producing sour crude.

If the foregoing meets with your approval, please return the approved copy in the envelope enclosed.

OWH:cw Enclosures



Yours very truly,

Co Valley

O. W. Hadley Land Department

The above request approved this day of 24 and 1962. The Commissioner of Public Lands

The Commissioner of Public Land State of New Mexico

OIL CONSERVATION COMMISSION P. O. BOX 871 SANTA FE, NEW MEXICO

ILLEGIBLE

May 11, 1962

Amerada Petroleum Corporation Drawer "D" Monument, New Mexico

Attention: Mr. D. C. Capps

Gent Lonen:

Reference is made to your latter of May 3, 1962, wherein you request that Administrative Order No. PC-59, dated January 25, 1962, be amended to include certain additional formations in the commingling authority granted therein.

It would appear from examination of the schematic diagram that the sour crude production from the Blinebry and Drinkard Pools underlying your State HJ "A" Lease will be stored in common tankage with the sweet crude production from the various other pools.

Please advise if such is the case inasmuch as your request for approval of proposed commingling by the Commissioner of Public Lands of the State of New Mexico indicated that separate storage would be used for the sour production.

Very truly yours,

DANIEL S. HUTTER Chief Engineer

DSX/esx

AMERADA PETROLEUM CORPORATION DRAWER "D" CMONUMENT, NEW MEXICO

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PHONE HOBES, N. M. - EX 3-2145

May 15,1962

New Mexico Oil Conservation Commission E. O. Box 871 Santa Fe, New Mexico

Attention: Mr. Daniel S. Nutter

Re: Amerada Petroleum Corporation's application for commingling all production on its State NJ"A" lease, Lea County, New Mexico.

Dear Sir:

In reference to your letter of May 11,1962, this is to advise that all crudes covered in subject application have been classed as sweet crudes and will be commingled into a common battery.

Yours truly,

R.C.C.a. Je feb

D. C. Capps District Superintendent

AES/br