

TEXACO
INC.

PETROLEUM PRODUCTS



May 7, 1965

DRAWER 728

HOBBS, NEW MEXICO 88240

New Mexico Oil Conservation Commission
P. O. Box 871
Santa Fe, New Mexico

Re: Application for Addition to Present
Commingled Installation TEXACO Inc.
M. B. Weir 'B' Lease, Skaggs, Skaggs
Drinkard, Skaggs Glorieta and East
Weir Blinebry Pools, Lea County,
New Mexico.

Attention: Mr. A. L. Porter, Jr.

Gentlemen:

In accordance with New Mexico Oil Conservation Commission Rule 303 (b) TEXACO Inc. hereby makes application for administrative approval of an exception to Rule 303 (a) to permit commingling operations to be conducted on the M. B. Weir 'B' Lease (S/2 of SW/4, Section 12 only, due to diversification of royalty interests as shown on the attached plat). Approval was granted September 17, 1962 by Commission Order PC-98 to commingle production from the Skaggs, Skaggs Drinkard and Skaggs Glorieta Pools on that portion of the lease involved. Commission Order PC-98 was amended April 14, 1965 to permit the commingling of these three pools without the requirement to separately measure production from each pool as production from all three zones had declined to a marginal nature. However, since that time Well No. 7 has been completed in the East Weir Blinebry Pool as a producer of marginal nature and it is desirable to add this zone to the existing aforementioned installation, in support of which is stated the following:

1. TEXACO Inc. is the Operator of the M. B. Weir 'B' Lease, consisting of 200 acres, being the S/2 of S/2, Section 12, T-20S, R-37E, and the SW/4 of SW/4 of Section 7, T-20S, R-38E, Lea County, New Mexico. Attached is a plat showing the location of all wells on this lease and the pools from which they are producing.
2. The M. B. Weir 'B' Lease has ten wells, the status of which are as follows:

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<u>Well No.</u>	<u>Type</u>	<u>Skaggs</u>	<u>Skaggs Glorieta</u>	<u>Skaggs Drinkard</u>	<u>East Weir Blinebry</u>	<u>East Weir Tubb Gas</u>	<u>SWD</u>
1*	Single	X					
2*	Single	X					
3*	Single	X					
4	Single	X					
5*	Single						SWD
6	Single	X					
7	Triple			X	X	S.I.	
8	Single		X				
9*	Dual			X	X		
10*	Triple			X	X	S.I.	

X - denotes producing wells
 S.I. - denotes S.I. wells
 SWD - denotes salt water disposal well
 * - denotes wells not included in this application to commingle

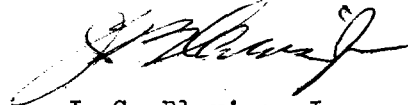
3. The expected daily liquid hydrocarbon production from the Skaggs Drinkard Pool is 3 barrels of 38.8° API gravity oil at \$2.89 per barrel, that from the Skaggs Glorieta Pool is 11 barrels of 36.5° API gravity oil at \$2.83 per barrel, that from the Skaggs Pool is 11 barrels of 38.8° API gravity oil at \$2.89 per barrel and that from the East Weir Blinebry Pool is 4 barrels of 37° API gravity oil at \$2.86 per barrel. The combined daily production, after commingling, is expected to be 29 barrels of 37.7° API gravity oil at \$2.86 per barrel resulting in a \$0.09 per day loss in revenue. The production from the zones to be commingled is sour with the exception of the Skaggs Drinkard and East Weir Blinebry, which is intermediate sweet, however, no sweet pipeline is available and there is no foreseeable relief in the near future.
4. In accordance with Section II, Item 1 of the current "Manual for the Installation and Operation of Commingling Facilities", it is proposed to determine production from each zone on the basis of well tests as no well is currently capable of producing top allowable. A schematic diagram of the proposed commingling installation is attached and is in substantial compliance with Figure 6 in the aforementioned manual.

In view of the facts recited in this application, it is respectfully requested that administrative approval of an exception to Rule 303 (a) be

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granted TEXACO Inc. to permit commingling into a common tank battery liquid hydrocarbon production from the Skaggs, Skaggs Drinkard, Skaggs Glorieta and East Weir Blinbry Pools on the M. B. Weir 'B' Lease (S/2 of SW/4, Section 12 only) and from all wells which may be completed in these reservoirs on this portion of the lease in the future.

Yours very truly,



J. G. Blevins, Jr.
Assistant District Superintendent

BLM-bh

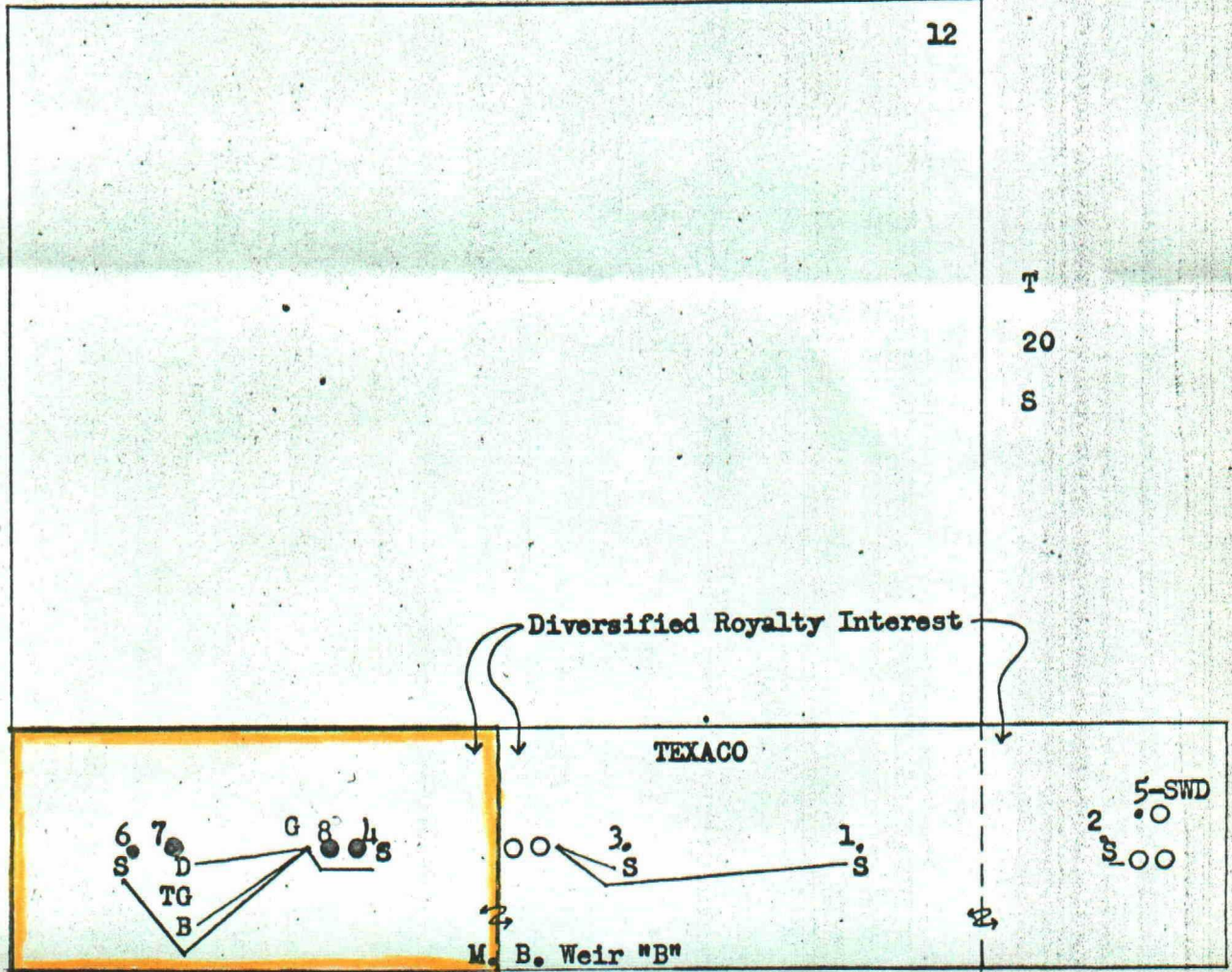
Attachment

R - 37 - E

R - 38 - E

12

T
20
S



PLAT of TEXACO Inc. M. B. WEIR "B" LEASE

Lea County, New Mexico
Scale 1 inch = 1000'

LEGEND

- D - Skaggs Drinkard
- TG - Undesignated Tubb Gas
- G - Skaggs Glorieta
- S - Skaggs
- B - East Weir Blinebry