

CONTINENTAL OIL COMPAN

P. O. Box 460

Hobbs, New Mexico 88240

PRODUCTION DEPARTMENT HOBBS DIVISION L. P. THOMPSON Division Manager G. C. Jamieson Assistant Division Manager

April 9, 1970

1001 NORTH TURNER TELEPHONE 393-4141

New Mexico Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico

Attention Mr. A. L. Porter Jr, Secretary Director

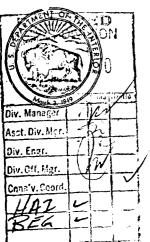
Gentlemen:

Subject: Amendment to Administrative Order PC-112

Supplementing my letter of application dated March 10, 1970, there is forwarded herewith a copy of the letter from the Oil and Gas Supervisor of the U. S. Geological Survey approving the proposed amendment.

> Yours very truly, Mampeson

LPT-VM Enc.



UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY
Drawer 1857
Roswell, New Mexico 88201

April 3, 1970

Continental Oil Company
P. Q. Box 460
Hobbs, New Mexico 88240

Attention: Mr. L. P. Thompson

Gentlemen:

Your letter of March 24 requests approval to modify the commingling system approved by our letter of November 14, 1962, lease NM 2512 (formerly Las Cruces 031741(b). You now propose to add Hare pool production to presently commingled Blinebry, Drinkard, Tubb, Wantz Abo, and Terry Blinebry pool production. You also propose to discontinue separate measurement of production from each pool and to allocate production to each well and each producing zone on the basis of periodic well tests.

The method of commingling described in the attachments to your letter is hereby approved, subject to like approval by the New Mexico Oil Conservation Commission.

Sincerely yours,

CARL C. TRAYWICK

Acting Oil and Gas Supervisor

Carl C. Trayunch





CONTINENTAL OIL COMPANY

P. O. Box 460 Hobbs, New Mexico March 10, 1970

New Mexico Oil Conservation Commission (3)
P. O. Box 2088 Santa Fe, New Mexico

Attention Mr. A. L. Porter, Jr. - Secretary Director

Gentlemen:

Subject: Amendment to Administrative Order P.C.-112

Administrative Order No. P.C.-112 authorized commingling on our Hawk B-3 Lease. Since that order was issued. all wells on the lease have fallen below top allowable, and we have placed on production one of our Hare pool wells. The attached schematic diagram illustrates the proposed method of handling the production. You will note that the gas well liquids are handled in a separate tank,

The attached tabulation shows the most recent test on each of the wells, and the attached plat shows the location and the producing formation of the wells on the lease.

It is respectfully requested that Order No. PC-112 be amended to permit the commingling of the Hare pool production and the elimination of individual pool meters as shown on these schematic diagrams.

Yours very truly,

Memzeon

LPT-VM

CC: USGS (2)
NMOCC, Hobbs

R. L. Adams

J. J. Bowden

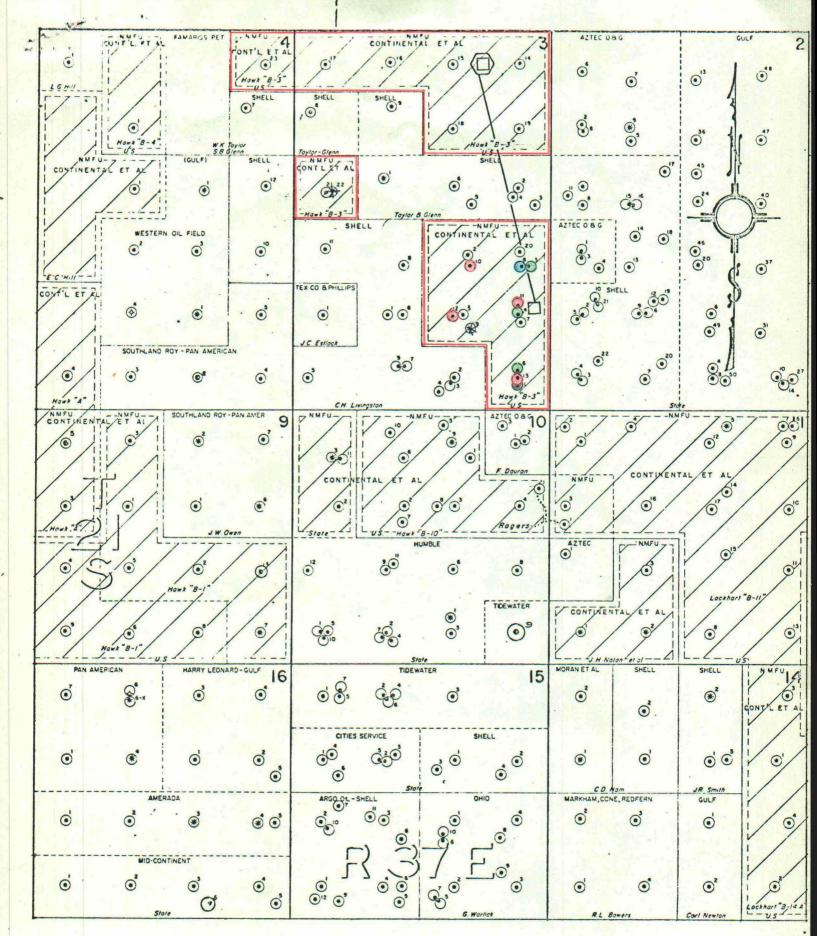
J. W. Kellahin

Enc.

(VTL)

Well No.	Pool	Latest Test			
		011	Water	Gas	Date
	Blinebry Oil				
2		10	0	43	2/2/70
5	e ∵•	11	0	54	2/3/70
. 7	·	13	1	65	1/5/70
13		. 8	3	73	12/13/69
	Drinkard				·
10		4	2	90	1/3/70
11	•	4	1	37	2/5/70
12	·	5	1	105	1/13/70
13		2 .	3	27	1/4/70
	Hare				
3		Shut	-in		
4		10	0	28	2/7/70
	Terry-Blinebry				
14		12	. 1	92	1/4/70
15		7	1	42	1/5/70
16		6	Ö	48	1/6/70
17		4	0	56	1/7/70
18		13	0	80	1/3/70
19		5	1	83	12/14/69
20		5	1	37	12/23/69
23		3	0	26	1/12/70
	Tubb 0il				
8		5	1	26	1/2/70
	Wantz Abo				
1		4	8	2	6/24/68

NO. 4 (HARE) BLINEBRY NO. 22-GAS BLINEBRY DRINKARD -TERRY -NO. 20 T.B. — NO. 1 (SI)— WANTZ ABO TERRY-BLINEBRY TREATING AND TEST SYSTEM AT SEPARATE LOCATION. NO 9 -TUBB DISTILLATE (SEP) TEST SEP SEP (SEP) SEP TEST CONTINENTAL OIL COMPANY PROPOSED MODERNIZATION HAWK B-3 LEASE NOTES: I. NO TOP ALLOWABLE WELLS. 2. TUBB DISTILLATE SOLD SEPARATELY PIPELINE WILL NOT ACCEPT THROUGH ACT BAD OIL RETURN TO PIPELINE RUN TANK ACT TO PIPELINE



- Tank Battery Site
- Remote test Station
- Blinebry or Terry Blinebry Completion
- Drinkard Completion
- Tubb Oil Completion
- Hare Completion
- Wantz Abo Completion

PRODUCTION DEPARTMENT
HOBBS DIVISION

HAWK B-3 LEASE PLAT LEA COUNTY, NEW MEXICO SCALE: 1" 2000'