

# Gulf Oil Company - U.S.

HOBBS PRODUCTION AREA

C. D. Borland  
AREA PRODUCTION MANAGER

June 26, 1970

P. O. Box 670  
Hobbs, New Mexico 88240

Re: Administrative Order PC-132  
dated 3-13-63 - Surface  
Commingling of Blinebry Oil  
& South Brunson Ellenburger  
Oil Production on Scarborough  
Estate Lease, Section 31-22S-38E,  
Lea County, New Mexico

Mr. A. L. Porter, Jr.  
Oil Conservation Commission  
P. O. Box 2038  
Santa Fe, New Mexico 87501

Dear Sir:

Gulf is seeking to amend the subject order to include Drinkard Oil production. The only Drinkard production on this lease is from Well No. 1. Recent application was made and approved to down hole commingle Drinkard and Blinebry Oil production in this well. An amended order would allow this commingled production to be produced into the tankage serving the Blinebry and Ellenburger production.

Enclosed for your consideration is a copy of Form C-104 filed with your Hobbs District Office giving temporary approval for this procedure. Agreement from Texaco, Inc. to purchase the commingled crude is noted on the attached memo.

Yours very truly,



C. D. BORLAND  
Area Production Manager

KMB:gt  
Att'd.

cc: Oil Conservation Commission, Hobbs, N.M.  
C. W. Briggs



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	GAS	
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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

770 JUN 26 AM 8 20

I. Operator  
Gulf Oil Corporation

Address  
P. O. Box 670, Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box)

New Well	<input type="checkbox"/>	Change in Transporter of:		Other (Please explain) Down hole commingling Blinebry & Drinkard Oils. Temporary approval to surface commingle with South Brunson Ellenburger Oil by amending Order PC-132 dated 3-13-63
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>	
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>	
		Dry Gas	<input type="checkbox"/>	
		Condensate	<input type="checkbox"/>	

If change of ownership give name and address of previous owner \_\_\_\_\_

II. DESCRIPTION OF WELL AND LEASE

Lease Name Scarborough Estate	Well No. 1	Pool Name, including Formation Blinebry Oil - Drinkard Oil	Kind of Lease State, Federal or Fee FEE	Lease No.
Location Unit Letter <u>A</u> ; <u>660</u> Feet From The <u>north</u> Line and <u>660</u> Feet From The <u>east</u> Line of Section <u>31</u> Township <u>22S</u> Range <u>38E</u> , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas-New Mexico Pipeline Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1510, Midland, Texas 79701					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Warren Petroleum Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1589, Tulsa, Oklahoma					
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 31	Twp. 22S	Rge. 38E	Is gas actually connected? Yes	When 6-26-70

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY  
E. D. BURLAND

(Signature)

Area Production Manager

(Title)

June 26, 1970

(Date)

OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

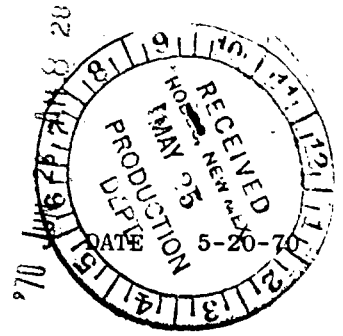
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

RECEIVED

JUN 25 1970

OIL CONSERVATION COMM.  
HOBBBS, W. H.



FROM C. W. Briggs

AT Midland

TO MESSRS. J. W. Streit (5)  
P. E. Cantrell (4)  
S. O. Tostengard  
R. I. Clifton (4)  
J. R. Hunter  
FSD Code Control Unit  
R. L. Barker (2)  
T. W. Kidd  
W. V. Kastler

AT Various Locations

SUBJECT Gulf Oil Corporation - Scarborough Estate Lease  
Section 31-22S-38E  
Blinebry Pool,  
Brunson, South (Ellenburger) Pool &  
Drinkard Pool (Commingled)  
Lea County, New Mexico

Reference is made to Price - Connection Memo Midland No. 1, dated January 3, 1964, which advised that Texaco Inc. would purchase commingled the Blinebry Pool and Brunson, South (Ellenburger) Pool production with connection by Texas-New Mexico Pipe Line Company.

The Production Department has received Oil Conservation Commission permission to down-hole (DHC-41) Blinebry Pool and Drinkard Pool production in Well No. 1. Commingled Blinebry Pool and Drinkard Pool production will be connected into tankage serving the commingled Blinebry Pool and Brunson, South (Ellenburger) Pool production.

Texaco will continue to purchase and pay Gulf 100% of the proceeds, without deduction for taxes, based on Texaco Inc.'s posted price for New Mexico (Intermediate Sweet) crude oil for the commingled gravity received (Currently \$3.36 for 40° gravity & above).

Gulf is holding basic division order and paying taxes.

  
C. W. Briggs

CWB:jp  
cc: Mr. C. D. Borland (2)



Price - Connection Memo  
Midland No. 182  
(Revises Memo No. 1 - 1-3-64)