## OLSEN OILS, INC.

BRANCH OFFICE JOHNNIE FRENCH, PRODUCTION SUPT. JAL, NEW MEXICO

August 4, 1964

OKLAHOMA CITY 2, OKLAHOMA

R.OLSEN, PRESIDENT #OWARD OLSEN, EXEC.VICE-PRES. L.F. RENEGAR.VICE-PRES. & OFFICE MGR. F. J.SANDNES, TREASJRER E.D.HARDWICK, SECRETARY

> New Mexico Oil Conservation Commission P. O. Box 871 Santa Fe, New Mexico

Attention: Mr. A. L. Porter, Jr. Secretary-Director

In Re: Commingling Application
Olsen-Stuart #1, Justis Pool
NE SW Section 11-25S-37E
Lea County, New Mexico

Gentlemen:

Olsen Oils, Inc. respectfully requests administrative approval for an exemption to Rule 303(a) to permit the commingling of production from the Justis Blinebry pool and the Justis Tubb-Drinkard pool on its Olsen-Stuart lease which consists of forty (40) acres described as the NE SW Section 11-25S-37E, Lea County, New Mexico.

The following information is submitted for your consideration on this application:

- 1. Ownership for the Blinebry and Tubb-Drinkard zones are identical,
- 2. The commingling facilities will utilize the subtraction method and will be in accordance with the applicable provisions of the Commission "Manual for the Installation and Operation of Commingling Facilities",

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- 3. The Justis Blinebry zone will be metered,
- 4. The commercial value of the commingled production will be the same as the sum of the values of the production from each of the separate zones,
- 5. There are no present producing wells on this lease and the producing facilities will only serve the Olsen-Stuart #1 Justis-Blinebry and Justis-Drinkard zones,
- 6. By granting this commingling application, the operator will greatly reduce production facility costs connected therewith,
- 7. Similar metering production facilities have been approved by the Commission on Texas Pacific Oil Company, Langlie "B" well in the SW/4 NE/4 Section 11, Township 25 South, Range 37 East, Lea County, New Mexico.

Attached to this application is a plat of the subject lease. A schematic drawing of the proposed commingling installation and comparative costs of the separate and commingled production.

In view of these facts, Olsen Oils, Inc. respectfully requests that this application be approved in order to provide for the most efficient and economical operation of this lease.

Yours	very truly,				
OLSEN	OILS, INC.				
BY: E. F. Renegar					

LFR:kz

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Send the following message, subject to the terms on back hereof, which are hereby agreed to

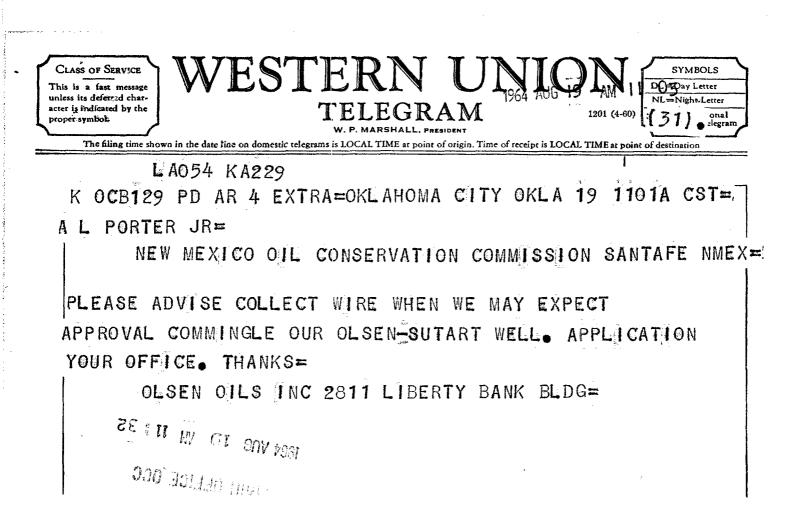
AUGUST 19, 1964

OLSEN OILS INC. 2811 LIBERTY BANK BUILDING OKLAHOMA CITY, OKLAHOMA

ADMINISTRATIVE ORDER PC-224 SIGNED AUGUST 19, APPROVES COMMINGLING BLINEBRY AND TUBB DRINKARD PRODUCTION, OLSEN-STUART LEASE AFTER SEPARATELY METERING BLINEBRY PRODUCTION.

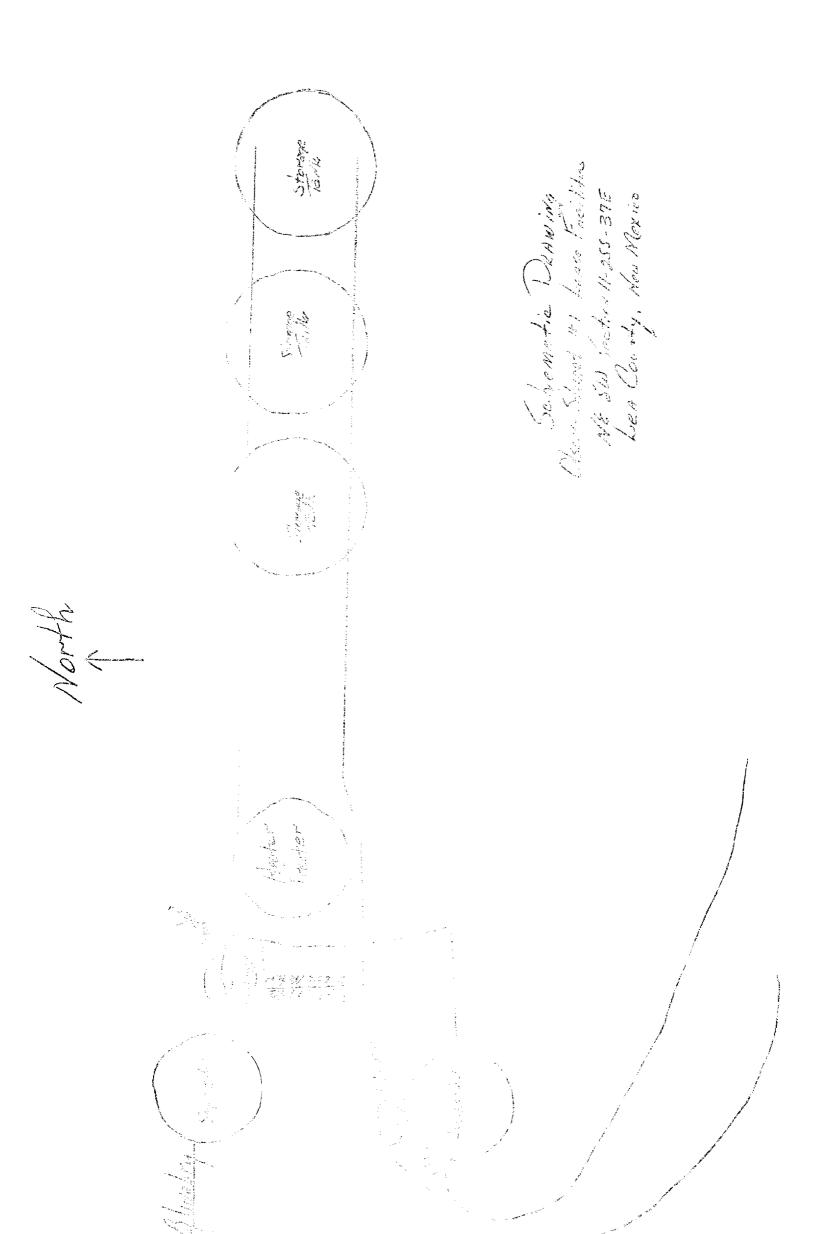
A. L. FORTER, Jr.,

SECRETARY-DIRECTOR OIL CONSERVATION COMMISSION



## \_County, State of <u>New Mexico</u> Lea Section 11 Township 25-S Range <u>37-E</u> NORTH Gulf Texas Pacific Oil Co. Atlantic Texas Pacific Oil Co. Union Texas •7 Langlie B Langlie Two States Olsen Oil's Inc Union Texas Drilling Texas Pacific Oil Co. ¢' Stur Stuart U Western Natural Atlantic Texas Pacific Oil Co. Stuart Justis

## SECTION PLAT



## COMPARATIVE COSTS OF LEASE FACILITIES AT OLSEN-STUART #1 WELL IN NE SW SECTION 11-25S-37E, LEA COUNTY, NEW MEXICO

	SEPARATE Est.	COMMINGLED
Tanks	\$ 4 800 <b>.0</b> 0	\$ 3 600.00
Heater Treater	4 936.00	2 468.00
Separators	721.00	721.00
Setting tank battery, hook up, build fence around battery and		
pit, paint battery, etc.	2 187.74	1 537.74
Line Pipe and Connections	2 230.45	1 530.45
	<u>\$14 154.19</u>	<u>\$ 9 857.19</u>