



July 9, 1982

State of New Mexico Energy and Mineral Department Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87501

Attn: Mr. Joe D. Ramey, Director

Gentlemen:

ARCO Oil and Gas Company respectfully requests an Amendment to Administrative Order PC-263. This order presently permits the commingling of production from the Wimberly lease located in Sections 23 and 24, T25S-R37E, Lea County. The Justis Fusselman and Justis Tubb Drinkard zones are currently metered and the Justis Blinebry production determined by the subtraction method and monthly well tests. ARCO proposes for your approval to include the Wimberly lease, Langlie Mattix zone production from well nos. 1 and 12 to be metered and commingled into existing battery. The well nos. 1 and 12 are physically incapable of producing top allowable.

The gravity of the Langlie Mattix zone is 37.80 @ 600 and is equal to the other zone gravities. Texas New Mexico Pipeline Company gathers production from this lease and concurs in operator's application for amendment to commingled production from this lease. The above commingled battery installation will be operated in accordance with the provisions of the Oil Conservation Division "Manual for the Installation and Operation of the Commingling Facilities", including the requirement for non-reset counters on the meters.

Yours truly,

Shackelford

D. L. Shackeltord Engineering Tech. Spec.

cc: Mr. Jerry Sexton, Supervisor and Oil & Gas Inspector, District I

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July 19, 1982

State of New Mexico Energy and Minerals Department Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87501

Attn: Mr. Michael E. Stogner, Petroleum Engineer

Dear Sir:

Attached is a map of the Wimberly WN lease in Section 23 and 24-T25S-R37E, Lea County, which ARCO is applying for an Amendment approval to existing Administrative Order PC-263. This map shows all wells to be surface commingled as previously requested in my letter dated July 9, 1982.

Hopefully this will clarify our Commingling intentions on this lease. Thank you.

Sincerely,

D. L. Shackelford

Engineering Tech. Spec.

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Attachment

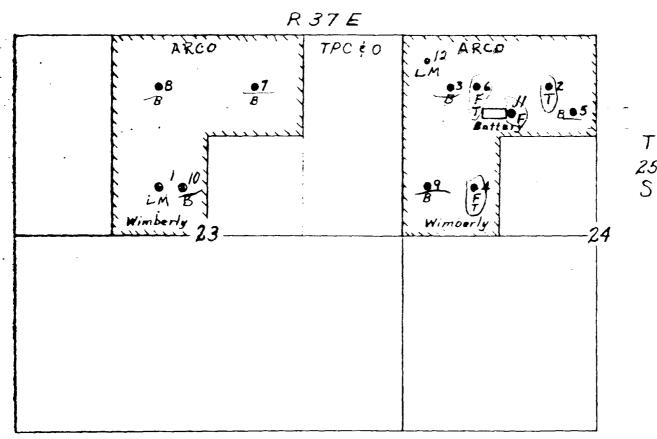
cc: Mr. Jerry Sexton, Supervisor and
0il & Gas Inspector, District I

JUL 21 1982

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ARCO. OIL & GAS COMPANY

Proposed Commingling Installation Wimberly WM Lease Lea County, New Mexico



LANGLIE MATTIX & Justis Pools

- Z B--Blinebry
- 4 F--Fusselman
- I LX-LANGLIE MATTIX
 - 3 7-Tube-Driver



STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

July 15, 1982

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-2434

ARCO OIL & GAS COMPANY P.O. Box 1710 Hobbs, NM 88240

ATTENTION: D. L. Shackelford

Engineering Tech. Spec.

RE: Application for Approval of Surface Commingling of production from the Wimberly WN Lease and Wimberly Lease, Lea County, New Mexico.

Dear Mr. Shackelford:

We may not process the subject application for pool-lease-commingling until the following required information is received:

- 1) Under Rule 303-B, please submit a schematic diagram of the proposed installation;
- 2) Also under Rule 303-B, please submit a plat showing the location of all wells on both leases and the pool from which each well produces;
- 3) Under Rule 309-B. 3 and 4 were all parties owning interest in the leases and the purchaser notified of this intent to commingle production from the separate leases;
- 4) Under Rule 309-B 5. are the working interest ownership, royalty ownership, and overriding royalty ownership common throughout in both leases.

Thank you.

Sincerely,

Michael E. Stogner Petroleum Engineer

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