

May 19, 1993

New Mexico Oil Conservation Division P.O. Box 2088 Santa Fe, New Mexico 87504

Attn: Mr. William J. LeMay

Chairman and Director, Oil Conservation Division

RE: REQUEST TO AMEND SURFACE COMMINGLING ORDER PC-439

L. Van Etten Lease (FEE)

S/2 Sec. 9, T-20-S, R-37-E, Lea County, New Mexico

Gentlemen:

Texaco Exploration and Production Inc. requests permission to amend Surface Commingling Order PC-439. TEPI would like to add the Cass Penn pool to the list of pools authorized to commingle production on this lease. In late 1992, L. Van Etten #13 was drilled and completed in the Cass Penn Pool. The well's initial production of approximately 270 barrels per day placed it as a top allowable well. A new battery with a LACT was built for this well. The well and battery are located in Unit Letter K, Section 9, Township 20 South, Range 37 East. The current production on this well has fallen to approximately five barrels per day.

Due to this well's current low production, TEPI would like to reroute the production from four other L. Van Etten wells to this new battery. These wells are currently producing into the old L. Van Etten Battery located in Unit Letter I, Section 9, Township 20 South, Ranged 37 East. This battery is in poor condition and no longer meets OSHA specifications. Upon approval of this amendment, this old battery will be dismantled. The four wells and their current production are as follows:

WELL	OIL	WATER	<u>GAS</u>	FORMATION
L. Van Etten #1	0	13	383	Eumont Yates Seven Rvrs Qn
L. Van Etten #4	3	1	12	Eunice Monument Grayburg-SA
L. Van Etten #8	8	13	23	Weir Blinebry
L. Van Etten #12	15	23	16	Monument Tubb Weir Blinebry

The oil and gas transporters for this new battery are the same as for the old battery. The oil transporter is Shell Pipeline Corporation and the gas transporter is Warren Petroleum Corporation. Water is disposed into the Rice Engineering Disposal System.

Attached for your review is a plat showing the location the wells and the battery. Also attached is a schematic of the battery where monthly tests will be accurately measured on a per well basis through meters on a test separator. Each well will be tested several times during the month. Total monthly production will then be allocated to each well based on these well tests.

If you have any questions concerning this request, please contact me at 397-0418 or 393-7191. Thank you for your assistance in this matter.

Yours very truly,

Monte C. Duncan

Engineer's Assistant

/mcd Chrono Attachments

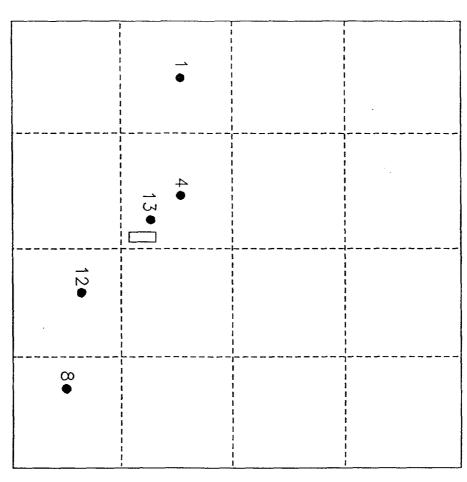
cc: New Mexico Oil Conservation Division

P.O. Box 1980

Hobbs, New Mexico 88240 Attn: Mr. Jerry Sexton

Mr. Terry Frazier, Hobbs Area Manager Texaco Exploration and Production Inc.

Mr. Odis Henley, Monument Subarea Supervisor Texaco Exploration and Production Inc.



TEXACO EXPLORATION AND PRODUCTION INC.

L VAN ETTEN BATTERY

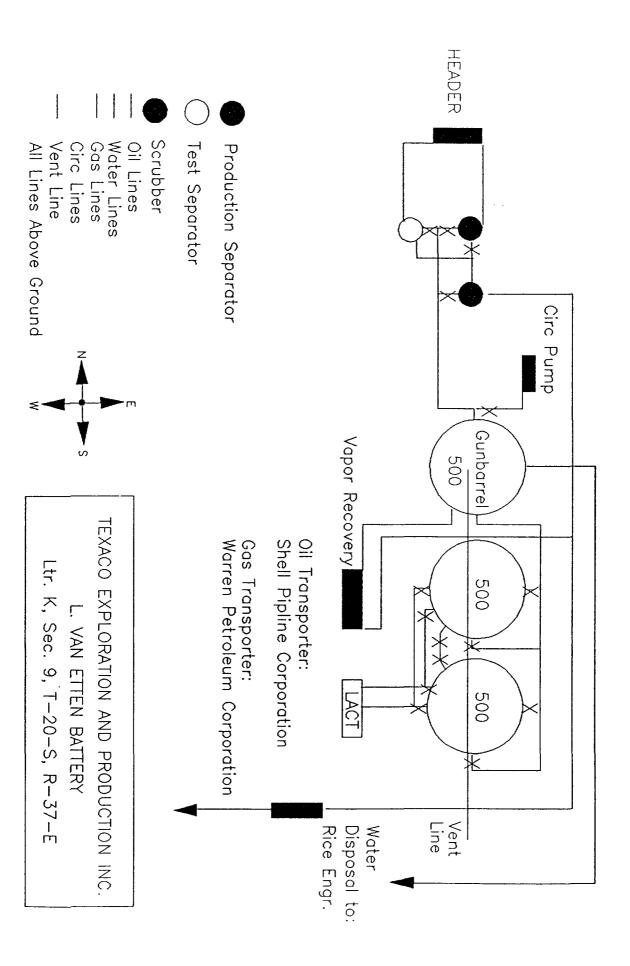
SEC 9, T-20-S, R-37-E

LEA COUNTY, NEW MEXICO

BA

BATTERY

PRODUCING WELLS



not needed for fee lease

COMMINGLE PRE-APPLICATION

STATE LAND OFFICE RULES 1.053-1.055 APPLY TO COMMINGLING OIL AND GAS PRODUCTION FROM NEW MEXICO STATE LANDS. PLEASE PROVIDE THE FOLLOWING INFORMATION SO THAT WE CAN DETERMINE WHETHER OR NOT A COMMINGLE APPLICATION PACKAGE SHOULD BE SUBMITTED.

		1.	BRIE	FLY	· DESCRI	BE WHAT YOU PF	ROPOSE TO DO.	
		PLEASE	SEE	ATT	ACHED LET	TER	<u> </u>	
								
								
		<u> </u>						
		2. 1	FILL	. IN	N THE FO	LLOWING INFORM	MATION FOR EACH	WELL.
				···				
		WELL NUMBER		LEG	SAL RIPTION	LESSEE OF RECORD	N.M. LEASE NUMBER	FORMATION
-	Van	Etten #4	K	9 2	20S_37E	TEPI	FEE	Eunice Monument (G-SA)
-	Van	Etten #8	Р	9 2	20S 37E	TEPI	FEE	Weir Blinebry
_	Van	Etten #12	0	9 2	20S 37E	TEPI	FEE	Monument Tubb Weir Blinebry
L	Van.	Etten #13	K	9 2	20S 37E	TEPI	FEE	Cass Penn
							·	
		NAME:			,		jineer's Assistant	
		COMPAN	Y:		Tex	aco Exploration a	nd Production Inc	., Box 730, Hobbs, N.M.
		PHONE 1	NUME	BER:	: (50	5) 397-0418 or (5	393-7191	ngapa disebuangan pangapan pa

IF YOU HAVE ANY QUESTIONS, PLEASE CONTACT THE OIL, GAS AND MINERALS DIVISION AT (505) 827-5744.

NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

Oil Conservation Division

July 18, 1995

Texaco Exploration & Production, Inc. P.O. Box 730 Hobbs, New Mexico 88241-0730

Attention: Mr. Darrell J. Carriger

Re: Top Allowable Wells in the L. Van Etten Lease

Dear Mr. Carriger:

Reference is made to your recent notification to the Division that two new wells in the above captioned lease are currently producing at top allowable volumes. As production from the two wells is expected to decline in the future, the operator shall continue to monitor the volumes as determined by well tests approved in Division Order PC-439, for a period of six months. At that time, if production has not declined below top allowable, a determination shall be made as to the status of the authorizing Division Order and subsequently, continued commingling of production from the subject wells.

Sincerely,

William J. LeMay

Director

/BES

cc: Oil Conservation Division - Hobbs

File PC-439



FEB 2 1 1996

OIL CONSTRUCTOR OF 32M14 #5

February 14, 1996

New Mexico Oil Conservation Division 2040 South Pacheco Santa Fe. New Mexico 87505

Attn:

Mr. William J. LeMay

Division Director

Re:

Notification of top allowable producers

Commingle Order PC-439

L. Van Etten Lease

S/2 of Section 9, Township 20S, Range 37E

Lea County, New Mexico

Dear Mr. LeMay,

This letter is in response to a letter dated 7/18/95 issued from the Oil Conservation Division with regards to top allowable well performance on the subject lease. Texaco is currently producing four Weir Blinebry wells on the L. Van Etten lease at top allowable volumes. The L. Van Etten #15, and #16, have been top allowable producers for slightly over six months. In light of the success of the two newly drilled wells, Texaco recompleted the L. Van Etten wells #13, and #14 in the same area. The recompletions also produced at top allowable volumes. Due to the large volumes production, Texaco has placed an additional 3-phase test separator at the lease facility installation to measure Weir Blinebry production separately. Texaco believes that this facility modification is adequate to maintain accurate zonal performance measures while continuing to surface commingle production into a common storage facility.

Refer to the attached C-102 plats, and the facility installation diagram for additional information.

Please advise if additional facilities are deemed necessary by the commission. If you have any questions concerning this matter, please contact me at (505) 397-0426. Thank you for your attention to this matter.

Sincerely,

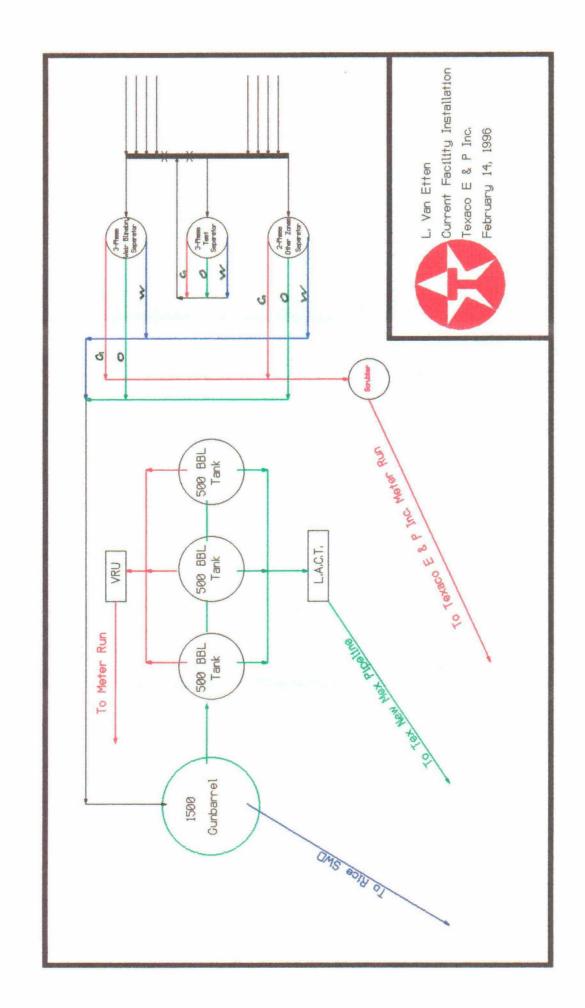
Darrell J. Carriger Production Engineer

Texaco - Hobbs Operating Unit

/dic

Attachments

cc: Mr. Jerry Sexton (NMOCD District I Director)



mente ... DISTRICT 1 P. O. Box 1950, Hobbs, NM 58240

DISTRICT II P. O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV P. O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

PO Box 2088 Santa Fe, NM 87504-2088

Form C-102 Revised February 10, 1994

Instructions on back

Submit to Appropriate District Office

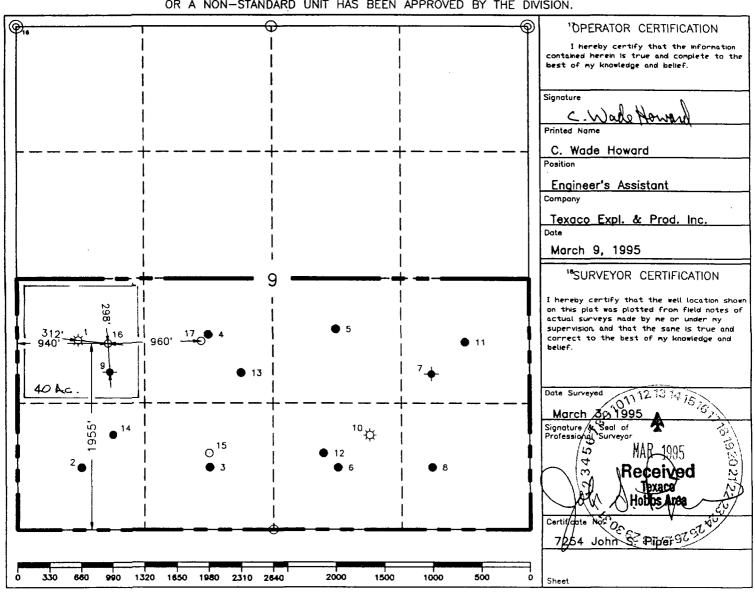
State Lease-4 copies Fee Lease-3 copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 A	Pl Number			² Pool Code			³ Pool Nam	18		
			ا 6	3780	Weir	Blinebry				
Property Cod	le				5Property N	ame			⁸ Well Number	
ハルラ			L. Van Etten							
OGRID No.					*Operator N	lame			Elevation	
3 9321				TEXACO	EXPLORATION	& PRODUCTION,	INC.	ŀ	3547'	
					¹⁰ Surface L	ocation		······		
JL or lot no.	Section	Township	Range	Lot idn	Feet from the	North/South line	Feet from the	East/West line	⁷ County	
L	9	20-S	37-E		1955'	South	940'	West	Lea	
	-		11 Bo	ottom Hol	e Location If	Different From	Surface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	⁷ County	
Dedicated Acres	13 Joi	nt or Infill	¹ Consolid	ation Code	¹⁵ Order No.	I				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION.



Marte (

DISTRICT 1 P. O. Box 1980, Hobbs, NM 88240

DISTRICT II P. O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV P. O. Box 2088, Santo Fe, NM 87504-2088 State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

PO Box 2088 Santa Fe, NM 87504-2088 050.

Form C-102 Revised February 10, 1994

Instructions on back

Submit to Appropriate District Office

State Lease-4 copies Fee Lease-3 copies

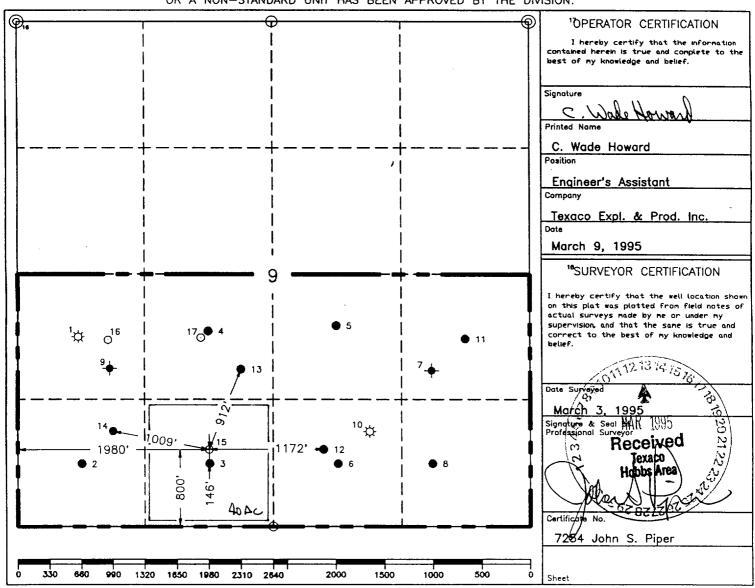
AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code	³ Pool Name	
	63780	Weir Blinebry	
Property Code		⁵ Property Name	⁸ Well Number
11127		L. Van Etten	15
OGRID No.		BOperator Name	⁹ Elevation
99321	TEXACO EXPL	ORATION & PRODUCTION, INC.	3535'

					1º Surface L	ocation			
UL or lot no.	Section	Township	Range	Lot idn	Feet from the	North/South line	Feet from the	East/West line	County
N	9	20-S	37-E		800,	South	1980'	West	Lea
			¹¹ B	ottom Hol	e Location If	Different From	Surface		
UL or lot no.	Section	Township	Ronge	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	⁷ County
						<u> </u>	l	<u> </u>	
12Dedicated Acres	1330	int or Infill	¹*Consolid	lation Code	¹⁵ Order No.				
40									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION.



PISTRICT P.O. Box 1960, Hobbs, NM 88241-1980 DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88211-0719 DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410 DISTRICT IV

P.O. Box 2088, Santa Fe, NM 87504-2088

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

State of New Mexico

Energy, Minerals and Natural Resources Departif.

Form C-102 Revised February 10,1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies

DeSolo/Nichols 10/94 ver 2.0

Fee Lease - 3 Copies ☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	Pool Code	³ Pool Name		
30 025 31727	63780	Weir Blinebry		
Property Code 11127	•	erty Name ETTEN, L.	⁶ Well No. 13	
⁷ OGRID Number	⁸ Орг	⁹ Elevation		
022351	TEXACO EXPLORAT	3541' GR		

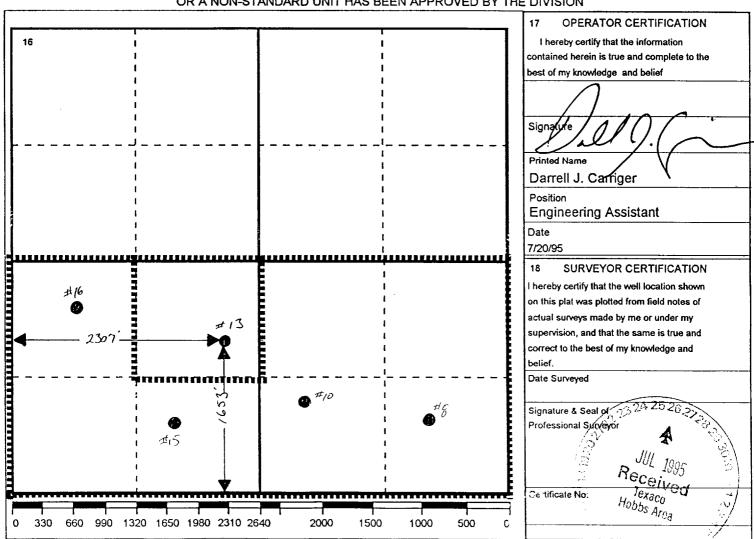
Surface Location

UI or lot no.	Section	Township	Range	Lot.ldn	Feet From The	North/South Line	Feet From The	East/West Line	County
K	9	20-S	37-E		1653	SOUTH	2307	WEST	LEA

Bottom Hole Location If Different From Surface

Ul or lot no.	Section	Township	Range	Lot.ldn	Feet From	The	North/South Line	Feet From The	East/West Line	County
Dedicated	Acres	Joint or Infill	1	4 Consolidatio	n Code	15 Ord	der No.			

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DISTRICT!

P.O. Eox 1980, Hobbs, NM 88241-1980

DISTRICT !!

P.O. Box Drawer DD, Artesia, NM 88211-0719

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico Energy, Minerals and Natural Resources Departm.

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-102 Revised February 10,1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30 025 32518	² Pool Code 63780	Pool Name Weir Blinebry		
Property Code		Property Name	⁶ Well No.	
11127		_ VAN ETTEN	14	
⁷ OGRID Number		Operator Name	⁹ Elevation	
022351		RATION & PRODUCTION INC.	3514'	

Surface Location

UI or lot no.	Section	Township	Range	Lot.ldn	Feet From The	North/South Line	Feet From The	East/West Line	County	
М	9	20-S	37-E		990	SOUTH	990	WEST	LEA	

Bottom Hole Location If Different From Surface

Ul or lot no.	Section	Township	Range	Lot.lan	Feet From	The	North/South Line	Feet From The	East∕\Vest Line	County
12 Dedicated 40	Acres	Joint or Infill	1	⁴ Consolidatio	n Code	15 Ord	der No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

				17 OPERATOR CERTIFICATION
16 I			[I hereby certify that the information
i			i I	contained herein is true and complete to the
!			1	best of my knowledge and belief
			! ! ! ! ! ! ! ! ! ! ! ! ! ! ! ! ! ! !	Signature Printed Name Darrell J. Carriger Position Engineering Assistant Date 8/2/95
			į, radika ir	18 SURVEYOR CERTIFICATION
	i		1	
#16			1	I hereby certify that the well location shown on this plat was plotted from field notes of
6 "			1	actual surveys made by me or under my
	#13		1	supervision, and that the same is true and
	•		1	correct to the best of my knowledge and
!	Ì		1	belief.
เกลเกสเสเสเสเส				Date Surveyed
990'- 9	#15	# 10	1 #8	Signature & Seal of
	•		6	Professional Surveyor
490,-	# 15°		! ! !	
Messer Marie			<u> </u>	Certificate No.
330 660 990 133	0 4050 4050 0340 004	0 2000 450	1000 500	1
330 660 990 133	20 1650 1980 2310 264	0 2000 1500	1000 500	0