

NEW MEXICO OIL CONSERVATION COMMISSION
POST OFFICE BOX 2088
SANTA FE, NEW MEXICO 87501

COMMINGLING ORDER PC- 502

Company Shell Oil Company
Address P. O. Box 576
City, State, Zip Houston, Texas 77001

Attention: Mr. M. J. Adams

Lease Name: Taylor Glen
Description: Lots 5, 6, 9, 10, and 11 of Section 3 and Lot 8 of
 Sec. 4, T-21-S, R-37-E, Lea County

The above-named company is hereby authorized to commingle production from the following pools

Blinebry and Drinkard

in a common tank battery, and to determine the production from each pool by

_____ separately metering the production from each pool prior to commingling


_____ separately metering the production from
and determining the
production by the subtraction method

X _____ well tests (if this method is to be authorized, all commingled production must be of marginal nature; further, the operator shall notify the Santa Fe Office of the Commission in the event any well producing into the commingled battery becomes capable of top allowable production, at which time the Commission will amend this order or take such other action as may be appropriate)

Note: This installation shall be installed and operated in accordance with the applicable provisions of Rule 303 of the Commission Rules and Regulations and the Commission "Manual for the Installation and Operation of Commingling Facilities." It is the responsibility of the producer to notify the transporter of this commingling authority.

REMARKS:

DONE at Santa Fe, New Mexico, on this 30th day of December 1974.


A. L. PORTER, Jr., Secretary-Director



LTR



Job separation sheet

FORM NO. 1
COMMINGLING BY
POOL ~~OR LEASE~~

SHELL OIL COMPANY
P. O. BOX 576
Houston, TEXAS 77001

SHELL OIL COMPANY
COMMINGLING REQUEST FORM
FOR THE
STATE OF NEW MEXICO
OIL CONSERVATION
COMMISSION

APPLICATION FOR EXCEPTION TO COMMISSION RULE 303a AND/OR 309A

1. Operator	SHELL OIL COMPANY		5. Commission Dist. No.	1	
2. Address	P. O. BOX 576		6. County:	Lea	
3. City	Houston	4. State	TEXAS	7. Date of Application	12-18-74
8. Identification of leases and pools as shown on statewide oil proration					
9. Field Name	Lease Name	Pool (Zone) Name	API Gravity Range	Lease Location S-T-R	
Drinkard	Taylor Glen#7	Blinebry	34.6 - 39.0	4 21 37	
Drinkard	Taylor Glen#8	Blinebry	34.6 - 39.0	3 21 37	
Drinkard	Taylor Glen#9	Blinebry	34.6 - 39.0	3 21 37	
Drinkard	Taylor Glen#10	Drinkard	35.5 - 38.5	3 21 37	

10. ☒ Request for exception to Rule 303a (segregation of production from pools)
11. ☐ Request for exception to Rule 309A (lease commingling)
12. POOL COMMINGLING (exception to Rule 303) 1.) Lease plat (required) Attached
2.) Schematic of commingling (required) Attached
13. Commingled royalty interest are the same ☒ Yes ☐ No
14. Are producing zones marginal or top allowable ☒ Marginal-see (a.) below
☐ Top allowable
- (a.) If producing zones are not capable of producing top unit allowable for their respective pools, commingling will be permitted without separately measuring the production from each pool. A 60-day period tabulation of production showing that the average daily production has been below top allowable for the subject pools.
15. Allocation of production from well zones will be by ☒ Periodic well test ☐ All zones metered ☐ All zones metered & sampled ☐ All zones except one separately metered - subtraction method
16. Will the commingling of zones or pools decrease revenue due to API gravity change ☐ Yes ☒ No
17. If answer to (16.) is "Yes" state how much less.
18. Are Federal lands or State lands involved? ☐ Yes ☒ No
19. If answer to (18.) is "Yes" furnish an approval letter from the Commissioner of Public Lands for the State of New Mexico or the Regional Supervisor of the United States Department of the Interior Geological Survey stating approval of the proposed commingling.
20. LEASE COMMINGLING (exception to Rule 309A)
- 20a. 1.) Lease plat required
2.) Schematic diagram of the commingling facility
21. All production is from the same common source of supply or an exception to Rule 303(a) has been obtained ☐ Yes ☐ No
22. If answer to (21.) is "Yes" show acceptance letter date and commission order number _____.
23. Allocation of production ☐ Monthly well test ☐ All leases metered ☐ All leases metered & sampled ☐ All leases except one separately metered - subtraction method

24. All parties owning an interest in the Leases and the purchaser of the commingled production have consented in writing to the commingling of production from the separate leases. ☐ Yes ☒ No

25. If answer to (24.) is "No," Explain

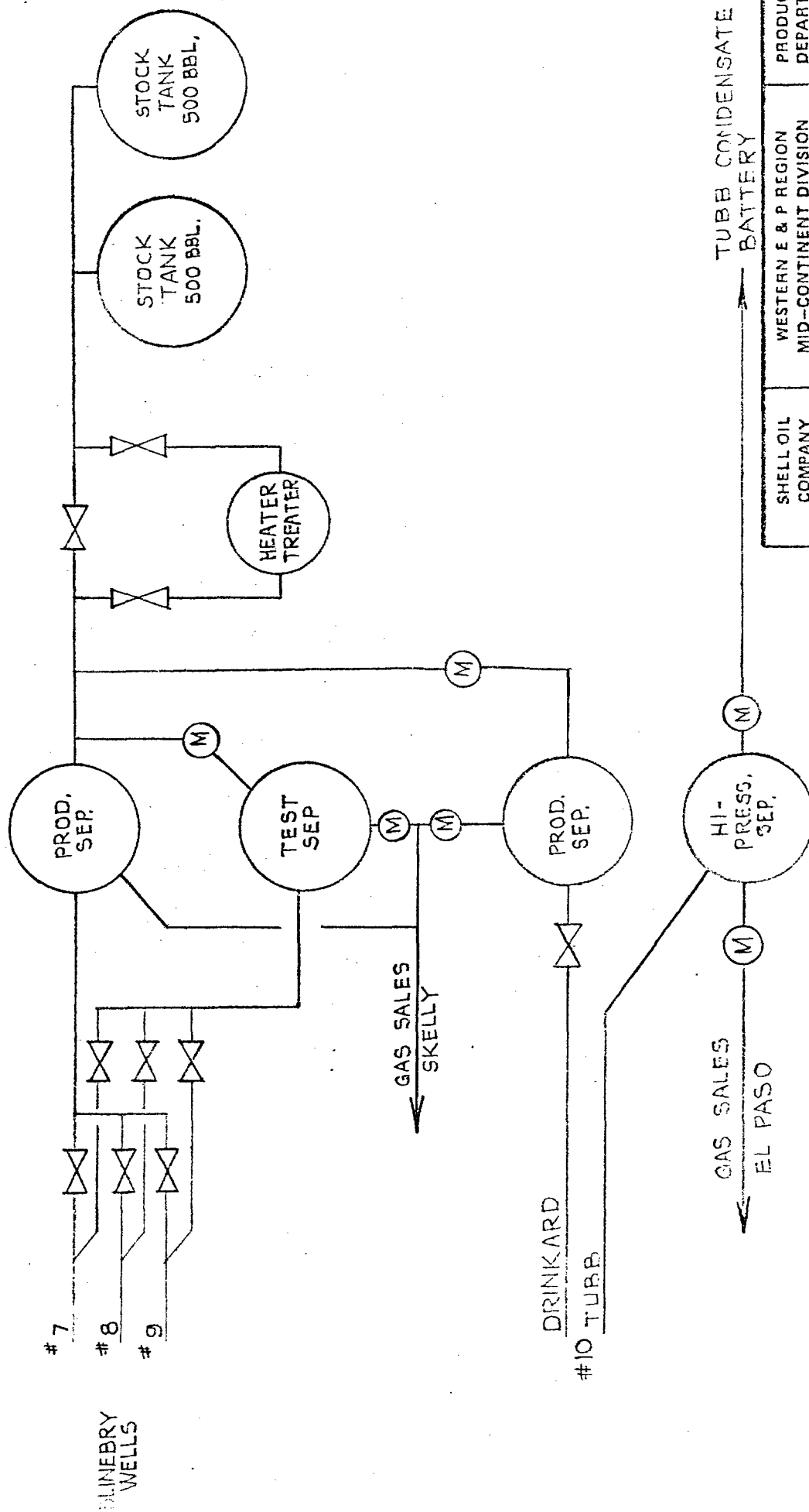
26. Name and address of gatherer Texas - New Mexico Pipeline Box 2766 Houston, Tex. 77001

27. Signature M. J. Adams Title Supervisor, Oil Accounting

M. J. Adams

Commingling permit number _____ Approval date _____

Approved by _____



SHELL OIL COMPANY	WESTERN E & P REGION MID-CONTINENT DIVISION	PRODUCTION DEPARTMENT
SCHEMATIC OF COMMINGLED FACILITIES DRINKARD FIELD LEA COUNTY, NEW MEXICO		
By: <u>RMDI</u>	Date: <u>12-6-74</u>	
Scale: <u>None</u>	Not	

