

PO Box 2409 Hobbs New Mexico 88240 Telephone 505/3937106

New Mexico Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico 87501

ATTENTION: Mr. Joe D. Ramey, Secretary-Director

Re: On-Lease Commingling, Marathon Oil Company, J. L. Muncy Lease, Drinkard Field, Lea County, New Mexico

Gentlemen:

Marathon Oil Company respectfully requests administrative approval of an exception to Rule 303-A of the Commission Rules and Regulations to permit the on-lease, surface commingling of the Blinebry, Drinkard and Wantz Granite Wash oils produced on Marathon's J. L. Muncy Lease. This lease is described as the 320 acres contained in the South Half of the Northeast Quarter, the East Half of the Southwest Quarter and the Southeast Quarter of Section 24, Township 22-South, Range 37-East, Lea County, New Mexico.

Attached hereto is a plat showing the wells on the subject lease, the offset wells and the pools that each well on the subject lease are completed in. Also attached is a diagrammatic sketch of the proposed commingling facility showing it to be of an acceptable design in accordance with the Commission "Manual for the Installation and Operation of Commingling Facilities."

All the wells operated by Marathon on the subject lease are marginal producers. Shown below are the average daily producing rates from each zone of each well:

| n1 | Well | Top Allowable | Daily Average Oil Production |
|--------------------|------|---------------|------------------------------|
| <u>Pool</u> | No. | (BOPD) | (barrels oil) |
| Blinebry | 4 | 107 | 11 |
| | 5 | 107 | 18** |
| Drinkard | 1 | 142 | 7* |
| | 4 | 142 | 6 |
| Wantz Granite Wash | 5 | 187 | 113** |

*Anticipated average daily production (well recently reworked).

^{**}Average since completion (new well).

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The gravities of the crude oils to be commingled are very similar and therefore the mixing of these crudes will not affect the anticipated income from the lease.

The ownership of the wells operated by Marathon on the subject lease, along with the royalty ownership are common throughout.

To allocate the production to the proper well and pool, Marathon proposes to monitor each completion's producing potential by periodic well tests.

Very truly yours,

MARATHON OIL COMPANY

William D. Holmes

William D. Holmes Petroleum Engineer

WDH:mfm Attachments

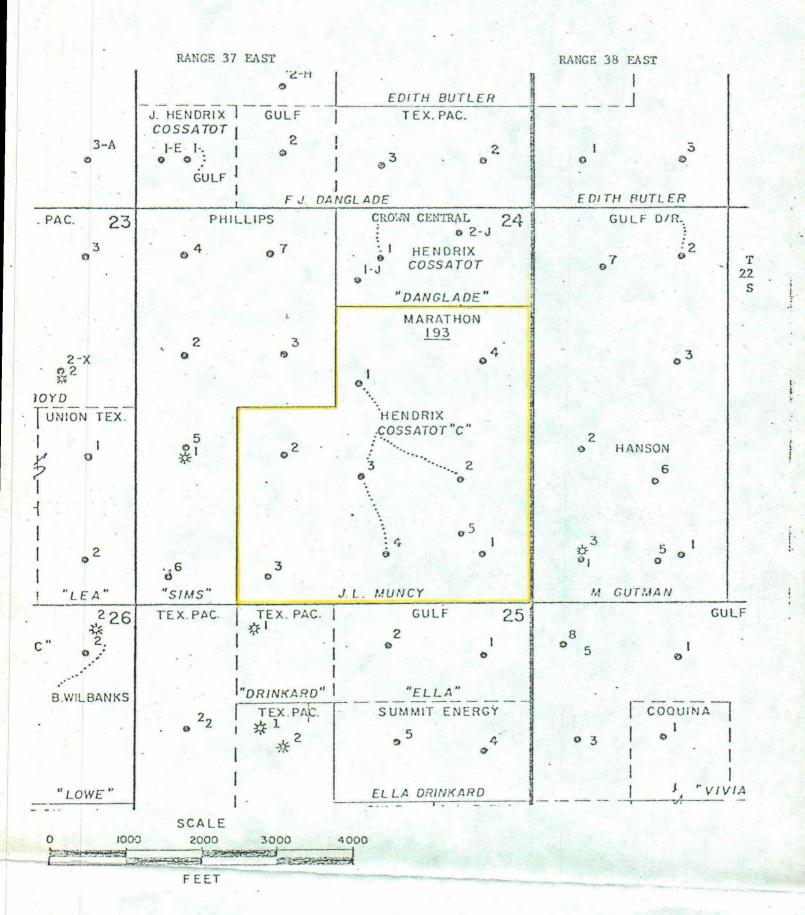
xc: Phillips Petroleum Company

Phillips Building Odessa, Texas 79761

ATTENTION: D. Cipriani(2)

DE Dump or Back Press. Valve 4=_Dx.___ // 186. 2- 86. Bb. - Blincbry Dr. - Drinkard WGW - Wantz Granite Wash 5- WGW. 1 01: Cycirculating Pump (I) Meater Treater (S) Test Seperator [Gas Meter Run V X X Block Valve Check Valve $\frac{\times}{\lambda}$ X LECEND X X X X Water To Gas Sales 11211 Test Tank Stock Tank Stock Tank X Wash Oil Commingled Tank Battery. Circulating Line J. L. Muncy Lease (320 acres), Unit P, Sic. 24, T-22-S, R-37-E, MARATHON CIL COMPANY Schematic Diagram of Proposed Blinebry-Drinkard-Wantz Granite Production Line Lea County, New Mexico \ \ \ Stock Tank

MARATHON OIL COMPANY J. L. Muncy Lease Sec. 24 T-22-S R-37-E Lea County, New Mexico



J. L. MUNCY LEASE

Zones

1 - Drinkard Oil - Tubb Gas

2 - Tubb Gas - Blinebry Gas

3 - Drinkard Gas - Blinebry Gas 4 - Drinkard Oil - Blinebry Oil

5 - Wantz Granite Wash Oil -Blinebry Oil