

SOHIO PETROLEUM COMPANY EXPLORATION AND PRODUCTION

MIDLAND, TEXAS 79702 P. O. BOX 3000

January 24, 1979

MIDLAND DISTRICT

New Mexico Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico 87501

> Re: Exception to Rule 303-A Elliott B-12-2 Well #3 2310' FNL, 660' FWL Sec 12, T22S, R37E, NMPM Elliott B-12-2 Well #2 1980' FNL, 660' FWL Sec 12, T22S, R37E, NMPM Lea County, New Mexico Lease No. LC 064427

Gentlemen:

The Elliott B-12-2 #3 was drilled to a TD of 7658' in the Granite Wash formation and completed as an oil well September 1973 in the Drinkard formation. Perforations in the Drinkard are from 6254' to 6834'. Perforations in the Granite Wash are from 7182' to 7302'. Each zone is produced through separate strings of 2-1/16" tubing. Production from each zone is measured by periodic well tests. The royalty interests in both zones are the same.

The Elliott B-12-2 #2 was drilled to a TD of 5175' in 1945 in the Paddock formation and went into the Paddock (San Angelo) Unit in 1967. The well was released from the unit and returned to Sohio for recompletion in the San Andres formation. The well was plugged back to 4062' and is producing from perforations at 3912' to 3922'. Production from the San Andres is measured by periodic well tests and the royalty interest is the same as the Drinkard and Granite Wash in the #3 well.

The gravity of the Drinkard oil is  $43^{\circ}$  with a value of \$14.85 per barrel. The gravity of the Granite Wash oil is  $40^{\circ}$  with a value of \$13.36 per barrel. The gravity of the San Andres oil is  $32^{\circ}$  with a value of \$13.20 per barrel. The lowest possible commercial value of the commingled production is estimated to be \$0.02 per barrel less, but in most cases, due to the high percentage of higher gravity oil being produced, the actual commercial value of the commingled production would be the same as the sum of the values from the Drinkard, Granite Wash and San Andres.

# 2 5. Ennie Jan Andras Wents # 3 Drinkard- Ktrainte Wash deal

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Attached is a schematic diagram of the Elliott B-12-2 #2 and the dually completed #3 well, schematic diagram of the lease tank battery, and a plat showing all wells on the subject lease and the pool from which each well is producing. The U. S. Geological Survey is being advised of our rerequest to commingle by copy of this letter.

We request an exception to Rule 303-A be granted to permit the commingling into common facilities of the commonly owned production from the Drinkard, Granite Wash and San Andres formations. Permission was granted to commingle Drinkard and Granite Wash production on Commingling Order PC-482 dated July 23, 1974.

Very truly yours,

SOHIO PETROLEUM COMPANY

Valters H. Walters

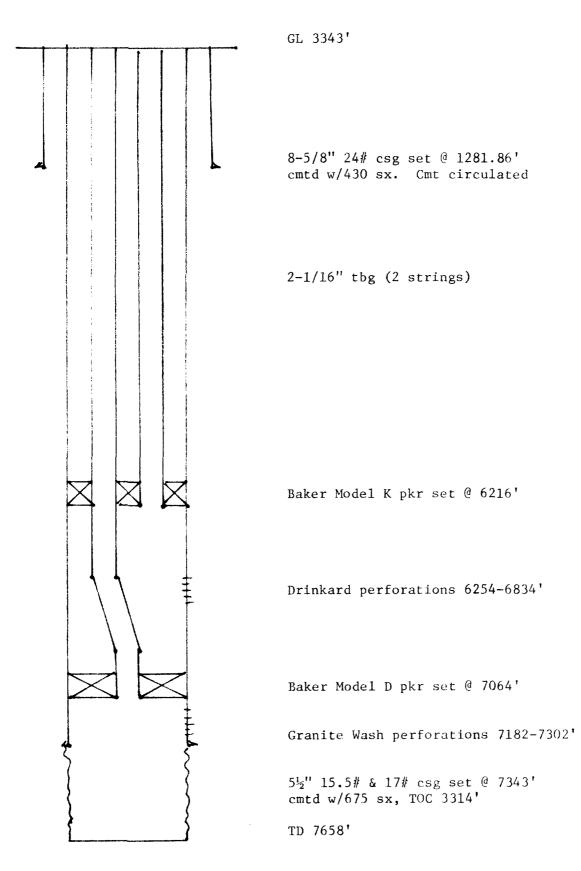
District Superintendent

RC/JHW/rc

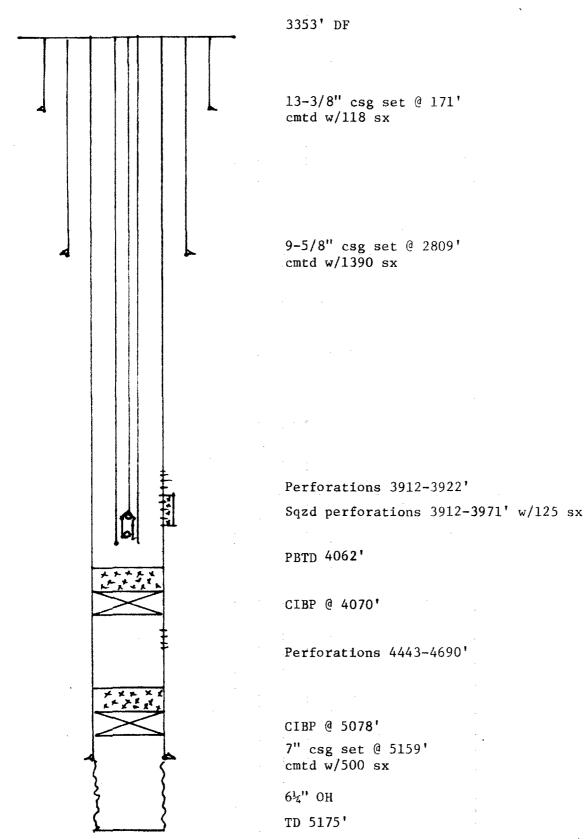
attachments

cc: NMOCC, Hobbs, New Mexico USGS, Hobbs, New Mexico

## SCHEMATIC DIAGRAM OF DUAL COMPLETION DRINKARD AND WANTZ GRANITE WASH SOHIO PETROLEUM COMPANY ELLIOTT B-12-2 #3



## SCHEMATIC DIAGRAM OF SINGLE COMPLETION SAN ANDRES SOHIO PETROLEUM COMPANY ELLIOTT B-12-2 #2



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