



Getty Oil Company

Central Exploration and Production Division
P. O. Box 730
Hobbs, NM 88240

October 15, 1979

New Mexico Department of
Energy and Minerals
P. O. Box 2088
Santa Fe, NM 87501

Subject: Surface Commingling of Production on the
Baker "B" Lease

Gentlemen:

Getty Oil Company requests Administrative Approval to commingle production from two sources into one common surface facility.

The two zones of interest are the San Andres zone and the Drinkard zone on the Baker "B" lease located in Section 10, T-22S, R37E in Lea County, New Mexico.

The Baker "B" lease consists of nine producing wells. Baker "B" Wells No. 6,7,8,9,11,15, and 16 produce from the Drinkard zone while Well No. 10 produces from the San Andres zone. The Drinkard zone produces 12 BOPD, 19 BWPD, and 3041 MCFPD. The San Andres zone produces 10 BOPD, 260 BWPD, and 177 MCFPD. The production from each zone will be determined on the basis of well tests.

A similar commingling of Grayburg Jackson and Fren Seven Rivers production at the surface has been previously approved at the Skelly Unit in Eddy County. Refer to Commingling Order PC-450. The only production at the Baker "B" battery will be Baker "B" production with no other lease's production going into the tank battery facility. Also the proposed commingling will not alter the actual commercial value of the production on the Baker "B" lease.

Attached is a data sheet containing pertinent data required for application. Also attached is a plat of the Baker "B" lease and a diagram of the proposed surface facility.

Yours very truly,

GETTY OIL COMPANY

A handwritten signature in dark ink, appearing to read "Dale R. Crockett".

Dale R. Crockett
Area Superintendent

PJB/de

San Andres

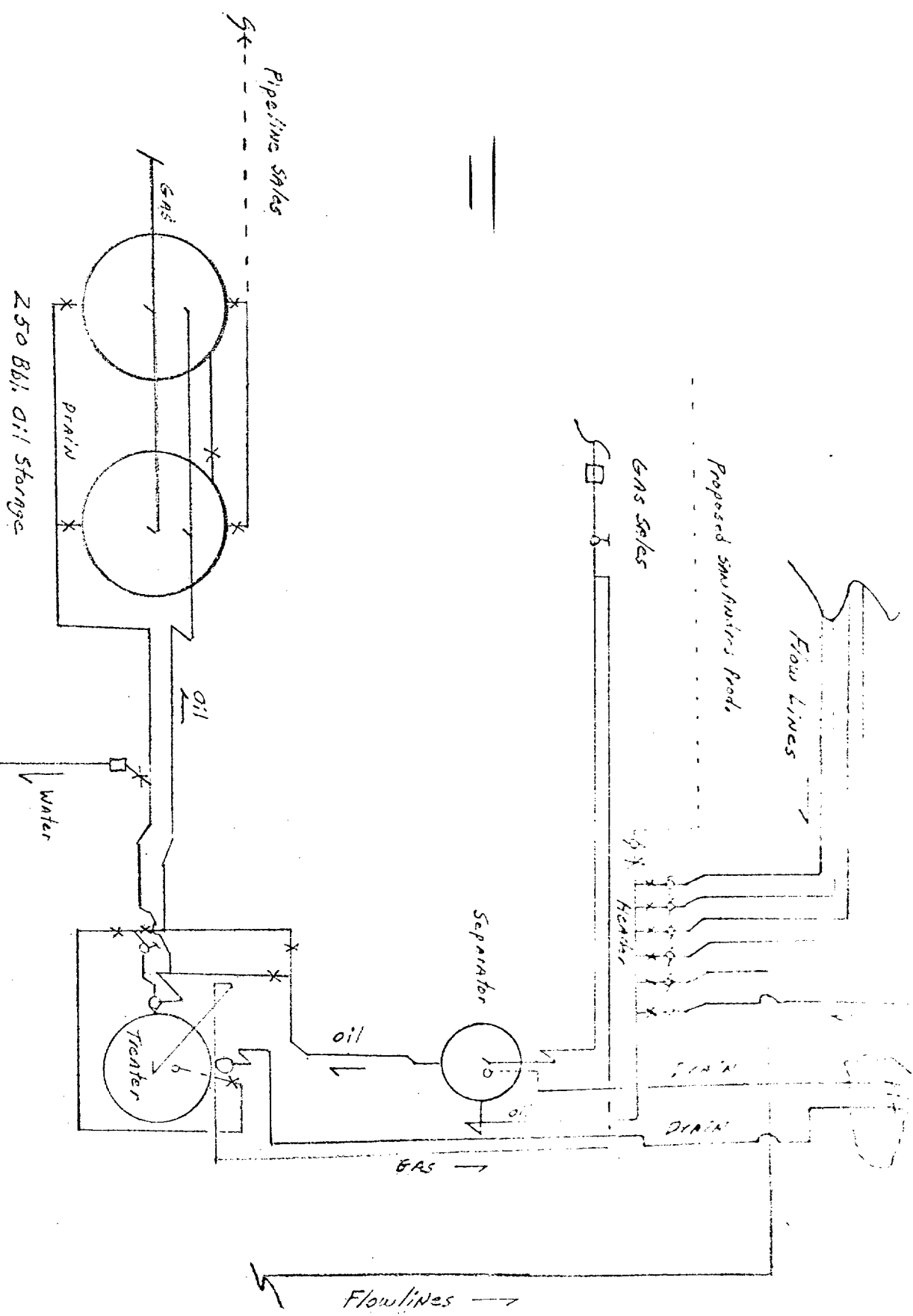
Daily production - 10 BOPD
Gravity - 31.2° API
Specific Gravity - .870
San Andres Wells - Baker B #10

Drinkard

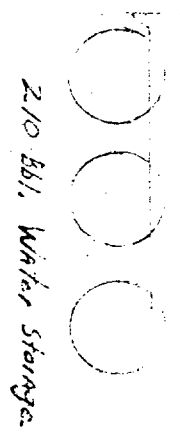
Daily production - 12 BOPD
Gravity - 35.8° API
Specific Gravity - .85
Drinkard Wells - Baker B #6,7,
8,9,11, & 16

Commingled - San Andres and Drinkard

Gravity - 33.50° API (expected)
Specific Gravity - .86 (expected)



Easton B. Field



210 Bbl. Water Storage

Union Calif

3-Tracy

14

171

9

13

8

12

170

10

15

7

6

188

14

5

16

4

11

A. B. BAKER

16

15