

BASS ENTERPRISES PRODUCTION CO.
DIVISION PRODUCTION OFFICE
P O BOX 2760
MIDLAND, TEXAS 79702

RECEIVED
MAY 19 1980
OIL CONSERVATION DIVISION
SANTA FE

800 VAUGHN BUILDING
(915) 684-5723

May 15, 1980

Energy and Minerals Department
Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87501

RE: Request to Surface Commingle Production
Townsend Wolfcamp and Undesignated Morrow Fields
Bass 36 State Well No. 1
Section 36, T15S, R34E
Lea County, New Mexico

Gentlemen:

Bass Enterprises Production Company respectfully requests an exception to Rule 303-A to permit commingling production from the above captioned reservoirs in common storage on the subject lease. Production will be metered by positive displacement meters for each zone prior to entering storage (see attached sketch). This method will prevent waste since the Morrow will produce less than 10 BPD of 48° API condensate and therefore have long periods of storage and shrinkage while awaiting transport. The Wolfcamp reservoir will produce 320 BPD of 42° API oil. The commercial value of such commingled production will not be less than the sum of the values of the production from each common source of supply. As of 4/1/80, 42° API has a value of \$39.50 per bbl.

Attached are a schematic diagram of the proposed installation, a plat showing the location of the only well on the lease, and a copy of the letter from the Commissioner of Public Lands for the State of New Mexico giving his consent to the proposed commingling.

Yours very truly,


J. E. Pullig
Division Manager

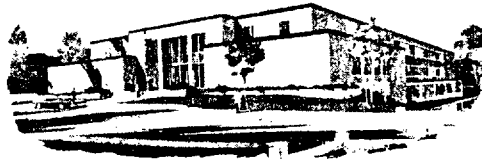
JEP:JFG/ks

Attachments

State of New Mexico

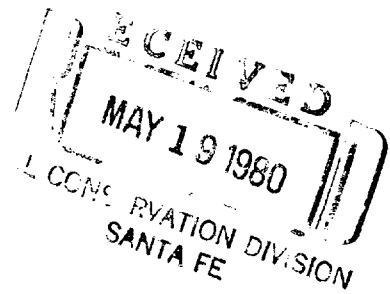


ALEX J. ARMIJO
COMMISSIONER



Commissioner of Public Lands

May 7, 1980



P. O. BOX 1148
SANTA FE, NEW MEXICO 87501

Bass Enterprises Production Company
P. O. Box 2760
Midland, Texas 79702

Re: Request to Surface Commingle Production
Townsend Wolfcamp and Undesignated Morrow
Fields, Bass 36 State Well No. 1
Section 36, T15S, R34E
Lea County, New Mexico

ATTENTION: J. E. Pullig

Gentlemen:

Reference is made to your request dated April 22, 1980, requesting permission to commingle production from the above captioned reservoirs in common storage on the subject lease.

You are hereby given permission to the above request. Our approval is subject to like approval by the Oil Conservation Division.

Enclosed is one approved copy for your files.

Please remit a Ten (\$10.00) Dollar filing fee.

Very truly yours,

ALEX J. ARMIJO
COMMISSIONER OF PUBLIC LANDS

BY: *Ray D. Graham*
RAY D. GRAHAM, Director
Oil and Gas Division
AC 505-827-2748

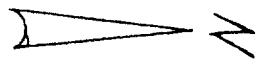
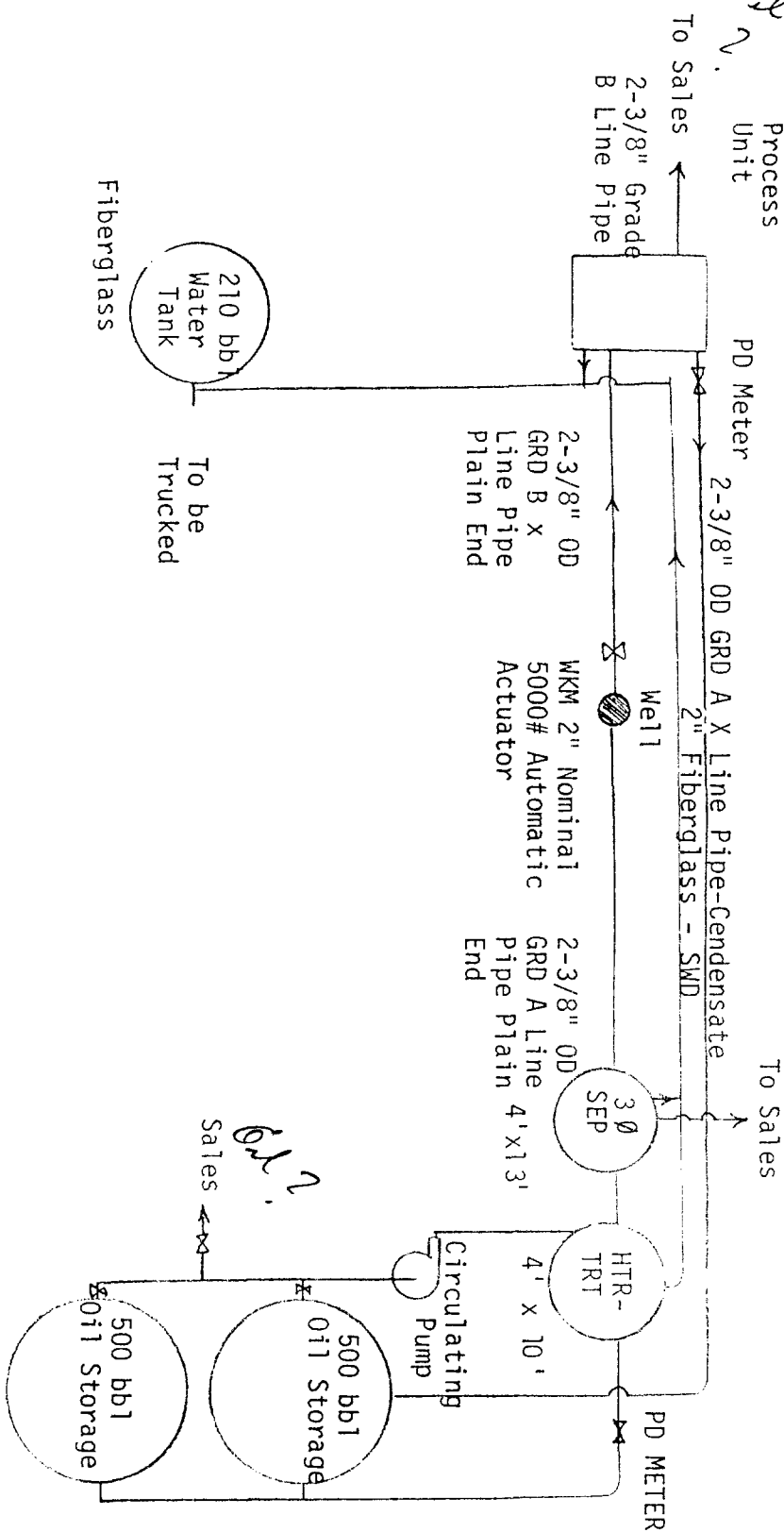
AJA/RDG/s
encl.
cc:

New Mexico Oil Conservation Division
New Mexico Oil and Gas Accounting Commission
State Lease LG-4534

Midessa
Model 2.5-16
Gas
Process
Unit

Oil

Gas



ACCESS ROAD

State
C.A. Fort(S) 10-1-82
LG-707
1125

Superior
3-1-85
LG-2663
2250

23

24

28.5 Ac

19

No. Nat. Gas
5-1-87
LG 4193
331 21

Abo Pet. 1/4
Yates Drig. 1/4
Myco Ind. 1/4
Yates Pet.
11-1-85
LG-3184
29 28

Union
7-27-81
7-20-81
7-19-81
7-14-81
Gulf 11-22-81
Mary L Higgins, Tr.

Union
9-9-81

Superior
9-1-81
L-6542
10 20

Superior
9-1-81
L-6544
13 75

State
C.A. Fort, (S)

C.A. Fort, (S)

Gulf
7-1-87
LG 4324
252 18
C.A. Fort, (S)

State

Gas P Livermore, Inc

LI 4077
TD 338
Mar 1982
D/A 10 28 42

Gulf
1-13-82

Union
9-9-81

Gulf
7-1-87
LG 4325
252 18

J.C. Maxwell, etal, MI
TCH Rch Inc (S)

C.A. Fort, (S)

State
C.A. Fort, (S)

26

25

Samedan
Bass, 1/2
5-82
23-82

Samedan
Bass, 1/2
7-12-83
8-23-82
J.A. Creamer

Samedan
Bass Ent. 1/2
3-16-83
Marshall Winston
Chas S Whitaker, Tr.

Samedan
Bass Ent. 1/2
3-29-83
3-15-83
3-14-83

Union
Inas Tatum
TD11709
D/A 10-19 87
Gulf
12-15-81

Union
8-22-72
8-7-72

J. Dennis,
M.I.

Samedan
Bass Ent. 1/2
3-14-83
F.N. Danglade, M.I.
J.D. Doran

Claude E. Tatum, etal M.I.
TCH Rch Inc. (S)

Nannie Cooper, Min.
E.T. Howell, (S)

Samedan
Bass, 1/2
2-13-84
11-29-82
10-24-80
12-13-79

Samedan
Bass Ent. 1/2
9-18-83 7-10-83 3-14-83
9-26-82 11-7-80
R.G. Barton, Jr, etal
7-13-82 6-28-82
R.P. Byron, etal
6-13-82

(Samedan, 1/2)
Bass Ent.
9-1-87
LG-4534
227 20
1 HBU w/2

Hobbs Pipe &
Supply to Base
(Exxon) of
E-735 Penn.
"AM"

C.J. Cerf
1-21-81
12-22-80

E.T. Howell

35

36

3112 Ac

31

TOWNSEND UNIT
BASS ENT. (OPER)

Robert, etal, MI (Mins Divided)
Caswell Farms, Inc (S)

DUAL-TOWNSEND
WOLF CAMP MORROW
(Exxon)
M.R. Antweil
E-604
Penn. Disc.
F472
State

Tri-Serv Drig.
Read-St.
TD11591
D/A 2-28-76

C.J. Cerf
1-6-79 12-9-78
12-5-78 2-11-78
-1-19-78 Penn Disc.
4/18 Ac F488

A.R.Co.

Humble
Danglade
Joe B. Price, etal
L.P. Williams, (S)

WC Disc
F384

Samedan, 1/2
Bass Ent.
11-14-82
11-13-82

Superior
H.B.P.
B-10629

Griffin E Burnett
8-1-88
LG 5616
82 93

R35E

Tri-Serv
Hondad-St.
TD11240
C.J. Cerf
10-1-78
Gulf
12-19-78
IF 346
TCH Rch, Inc. (S)

Mesa
3-1-88
V-28
495 7

Coquina
8-1-89
LG-6787
101 18

Samedan, 1/2
Bass Ent.
14-82
9-82
25-80

Superior
Cabot Carbon

WC Disc
F624
T.M. Ferge
12-1-8
L-6800
44 12

(M.A. Mach
323
State
Daisy Clay

J.M. Huber
Danglade
TD13540
D/A 11-22-74
State

F.J. Danglade,
etal, MI
C.P. Smith (S)

Ferguson Oil
10-1-83
LG 1371
262 50

Amoco
5-1-89
LG-6562
112 59

J.M. Huber
1-12-75
Imp.
Amer.D/R
Christmann

R.E. Willie
(J.J. Chr
Imp. Ar
Penn Disc
F530
Townsend

BASS ENTERPRISES PRODUCTION
COMPANY
BASS 36 STATE LEASE
SEC 36 T15S, R34E
LEA COUNTY, NEW MEXICO

BASS ACREAGE BASS 36 STATE UNIT