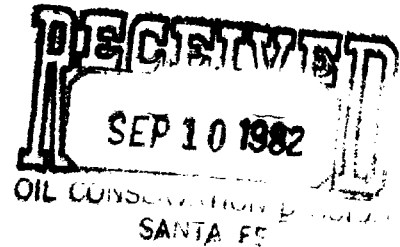




P.O. Box 2409
Hobbs, New Mexico 88240
Telephone 505/393-7106

N/2 SE 1/4

September 9, 1982



State of New Mexico
Energy and Minerals Department
Oil Conservation Division
P.O. Box 2088
Santa Fe, NM 87501

Re: Surface Commingling - Rule 303A
William Turner Lease, Lea County, New Mexico

Dear Mr. Ramey:

Marathon Oil Company requests administrative approval to commingle the production on Marathon's William Turner Lease, Section 29, Township 21 South, Range 37 East.

There are two active wells on this lease; the Turner No. 3, a Blinbry Gas/Tubb Gas Dual, and the Turner No. 4, a Wantz-Abo Oil producer. The Turner No. 3 only produces a tankful of liquids per year with a gravity of 47°. The Turner No. 4 just started production and will be producing 44 barrels of 38° gravity oil per day.

Attached is a plat showing the wells on the subject lease and the pools that each well on the lease are completed in. Also attached is a sketch of the commingling facility.

The expected gravity of the commingled liquid should be close to that of the Turner No. 4 (38°) due to the minimal production from the Turner No. 3.

If you have any questions, please contact this office.

Very truly yours,

A handwritten signature in black ink, appearing to read 'Thomas F. Zaparka'.

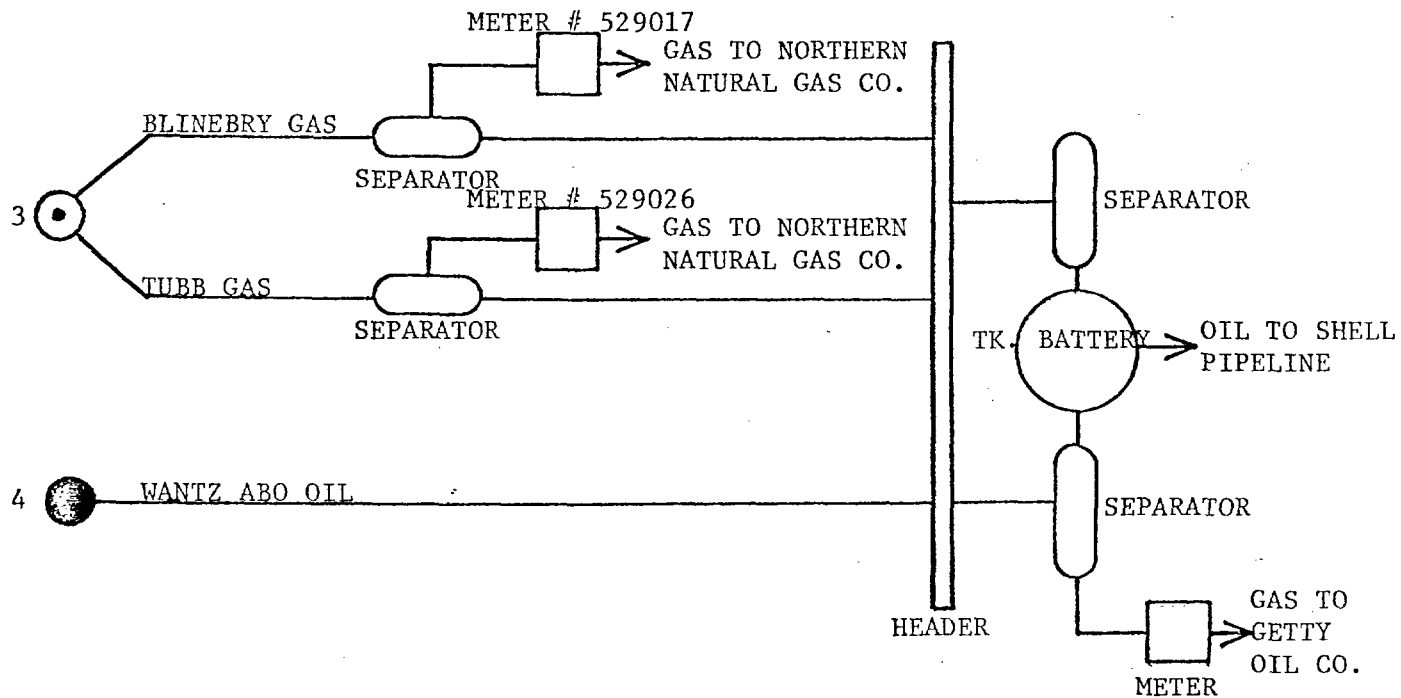
Thomas F. Zaparka
Production Engineer

TFZ:lbp

Enclosures (2)

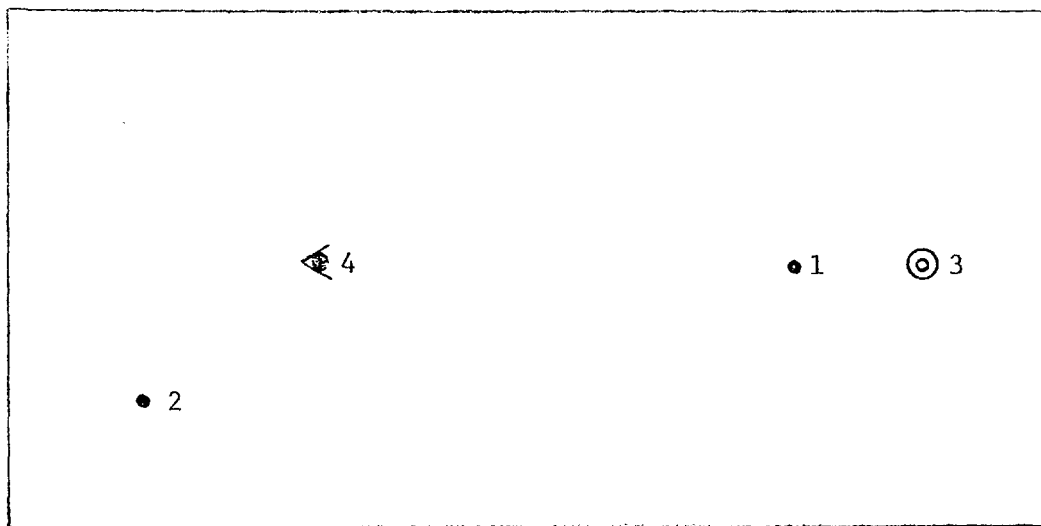
DRINKARD FIELD
 BLINEBRY GAS, TUBB GAS, WANTZ ABO OIL RESERVOIRS
 WILLIAM TURNER LEASE

B/
 Tubb
 Abo



OIL COMMINGLED, ALLOCATED BY HAND/WELL TEST
 WELL NO. 3 SPUDDED PRIOR TO 1-1-72
 WELL NO. 4 SPUDDED ON 3-18-81

Marathon Oil Company
William Turner Lease
Drinkard Field
80 Acres



- Drinkard Oil Well
- ⊙ Blinebry Gas-Tubb Gas Dual
- ◐ Wantz Abo Oil Well

NOTE: Wells Nos. 1 & 2 have been entered into the Central Drinkard Unit operated by Gulf Oil.

Scale: 1" = 500'

