Southern
Rockies
Business
Unit

October 7, 1993

Mr. William J. LeMay, Director
New Mexico Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87504

File CAW-270-986.511

Dear Mr. LeMay:

This letter deals with NMOCD commingling orders PC-830 through PC-845.

Amoco Production Company would like to notify the state of Amoco's plan for allocating production of sixteen wells recently approved for surface commingling.

Amoco does not feel comfortable in performing individual pool production tests immediately upon commingling. Because some horizons will see compression and/or lower line pressures for the first time, and due to cold weather, we do not expect producing conditions to stabilize for several months. It is our intention to perform the first of the bi-annual pool tests during the Spring of 1994.

Until the pool tests are performed in 1994, production will be allocated based on the historical production percentages of each individual pool. These percentages can be seen on the attached table (Table 1.1). The implementation of the commingling process will begin in late October of 1993.

Sincerely,

J. W. Hawkins

PAE/alc

Attachment

cc: Greg Nelson - SJOC
Dallas Kalahar - Denver

AMOCO PRODUCTION CO. 1993 SURFACE COMMINGLING
SAN JUAN COUNTY, NEW MEXICO
COMMINGLING ORDERS PC-830 THROUGH PC-845

INITIAL PRODUCTION ALLOCATION

WELL NAME	FM	GAS PRODUCTION ALLOCATION %	OIL PRODUCTION ALLOCATION %
CASE B 1A	MV	86%	100%
CASE B 1A	PC	14%	0%
CASE B 4A	MV	83%	100%
CASE B 4A	PC	17%	0%
CASE B 6A	MV	52%	100%
CASE B 6A	PC	48%	0%
FIELDS A 4A	MV	97%	100%
FIELDS A 4A	FS	3%	0%
FIELDS A 7A	MV	95%	100%
FIELDS A 7A	PC	5%	0%
MOORE LS 5A	MV	89%	100%
MOORE LS 5A	PC	11%	0%
MUDGE B 1A	MV	91%	100%
MUDGE B 1A	PC	9%	0%
MUDGE B 3A	MV	52%	100%
MUDGE B 3A	PC	48%	0%
MUDGE A 5A	MV	93%	100%
MUDGE A 5A	PC	7%	0%
MUDGE B 12A	MV	89%	100%
MUDGE B 12A	PC	11%	0%
MUDGE B 14A	MV	96%	100%
MUDGE B 14A	PC	4%	0%
MUDGE B 15A	MV	15%	100%
MUDGE B 15A	PC	85%	0%
NEIL A 2A	MV	80%	100%
NEIL A 2A	PC	20%	0%
NEIL A 6A	MV	84%	100%
NEIL A 6A	PC	16%	0%
NEIL A 7A	MV	93%	100%
NEIL A 7A	PC	7%	0%
NEIL A 9A	MV	85%	100%
NEIL A 9A	PC	15%	0%

TABLE 1.1