Gulf Oil Company-U.S.

HOBBS PRODUCTION AREA

C. D. Borland
AREA PRODUCTION MANAGER

March 15, 1972

P. O. Box 670 Hobbs, New Mexico 88240

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Re: Commingling Gulf's W. A. Ramsay (NCT-B) Lease, Blinebry Pool, Lea County, New Mexico

Mr.A. L. Porter, Jr. Cil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico 87501

Dear Sir:

Administrative Order PIC-3, as amended, approved commingling the Drinkard and Paddock production on our Graham State (NCT-I) lease, W/2 SW/4 Section 19-21S-37E, and the Penrose Skelly production on our Graham State (NCT-J) lease, NW/4 NE/4 Section 25-21S-36E, and the Drinkard, Paddock and Penrose Skelly production on our W. A. Ramsay (NCT-B) lease, NW/4,S/2 NE/4 and NE/4 NE/4 Section 25-21S-36E, lea County, New Mexico. The production for each well and pool is determined by periodic well tests since all zones are of a marginal nature.

We have just recompleted our W. A. Ramsay (NCT-B) No. 3, abandoning the Drinkard and opening the Blinebry for production. On flowing test ending 7:00 a.m., March 14, 1972, it produced 10 be and 10 bw in 24 hours on 25/64" choke, FTP 110#, 36.1° API gravity. Potential test will be taken later. Purchaser will continue to take this production by virtue of the fact that Blinebry oil was included in the original order. We request approval to commingle the Blinebry production from this lease into the commingled Drinkard, Paddock and Penrose Skelly battery. Being of a marginal nature, we propose to determine the production for this well and pool on the basis of periodic well tests.

This commingling proposal is in the interest of conservation in that it prevents unnecessary waste.

Your early approval is respectfully requested.

Yours very truly,

C. D. BORLAND

Area Production Manager

GS:ptg

cc: Oil Conservation Commission, Hobbs, N.M.

H. E. Braunig, Jr.

C. W. Briggs

NCT-I

NCT-J

NCT-B

Dr Pad

same !

NCT-B

DV

Pen-Sk

Pad Den.SK : ne Bl Pac

Gulf