OIL CONSERVATION COMMISSION

P. O. BOX 871

SANTA FE. NEW MEXICO



april 2, 1964

Shell Uil Company 2.0. Sox 1858 Respell. New Mexico

Attention: Mr. T. H. Dayer

Administrative Order 11C-9

Gentlemen:

Reference is made to your letter dated February 24, 1964, wherein you request authority to commingle Vacuum-Sen andres and Vacuum-Glorieta production from your State "5" Lease comprising the 32/4 34/4 and 54/4 54/4, respectively, Section 31, Township 17 South, Range 35 East, Lea County, New Mexico, after separately metaring the production from each pool. It is our understanding that the ownership of each lease is identical throughout and that production will be allocated to the leases on the basis of periodic tests.

Fursions to the authority granted me under the provisions of Rule 303 (b) and 309 (b) of the Commission. Rules and Regulations, you are hereby authorized to commingle the production from the aforesaid pools and leases in the above-described menner. Provided however, that the installation shall be operated in accordance with the Commission "Manual for the Installation and Operation of Commingling Facilities." including the requirement for non-reset counters on the meters. You are also requested to notify the Hobbs District Office of the Commission at such time as the installation is complete in order that a field inspection may be made of the installation prior to putting it in use.

Very truly yours.

a. L. Fortur, Jr. Secretary-Director

ALFIDSMISE

ce: Cil Conservation Commission (with enclosure) - Nobbs Cil & Ges Engineering Committee - Hobbs State Land Office - Sente Fe Cil & Ges Accounting - Sente Fe



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SHELL OIL COMPANY

P. O. Box 1858 Roswell, New Mexico

February 24, 1964

New Mexico Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico

Gentlemen:

We are, by this letter and enclosed documents, making application for an exception to Rules 303(A) and 309(A) of the New Mexico Oil Conservation Commission's Rules & Regulations. We propose to commingle whatsoever wells we may successfully complete in the Glorieta on the State D and State E Leases, Vacuum Field, with the already commingled San Andres from these two leases. Commingling of the San Andres on the State D Lease (B-1415) and State E Lease (B-1404) without separate measurement was authorized by the State Land Office in a like captioned letter dated 12-23-59 and by the New Mexico Oil Conservation Commission as per Administrative Order CTB No. 51. The two San Andres wells are top allowable and produce sour crude with a gravity range of 35° to 37° API. The two Glorieta wells are expected to be top allowable and produce a sour crude with a similar gravity range. No change in revenue is expected as a result of commingling. The San Andres wells have a life of 15+ years while the Glorieta is expected to produce for approximately 5 years.

Since top allowable wells are involved, we plan to continuously meter and sample the San Andres production and to determine the Glorieta production by the subtraction method.

The following attachments accompany the application (1) Plat of the leases involved (2) Schematic of the proposed installation.

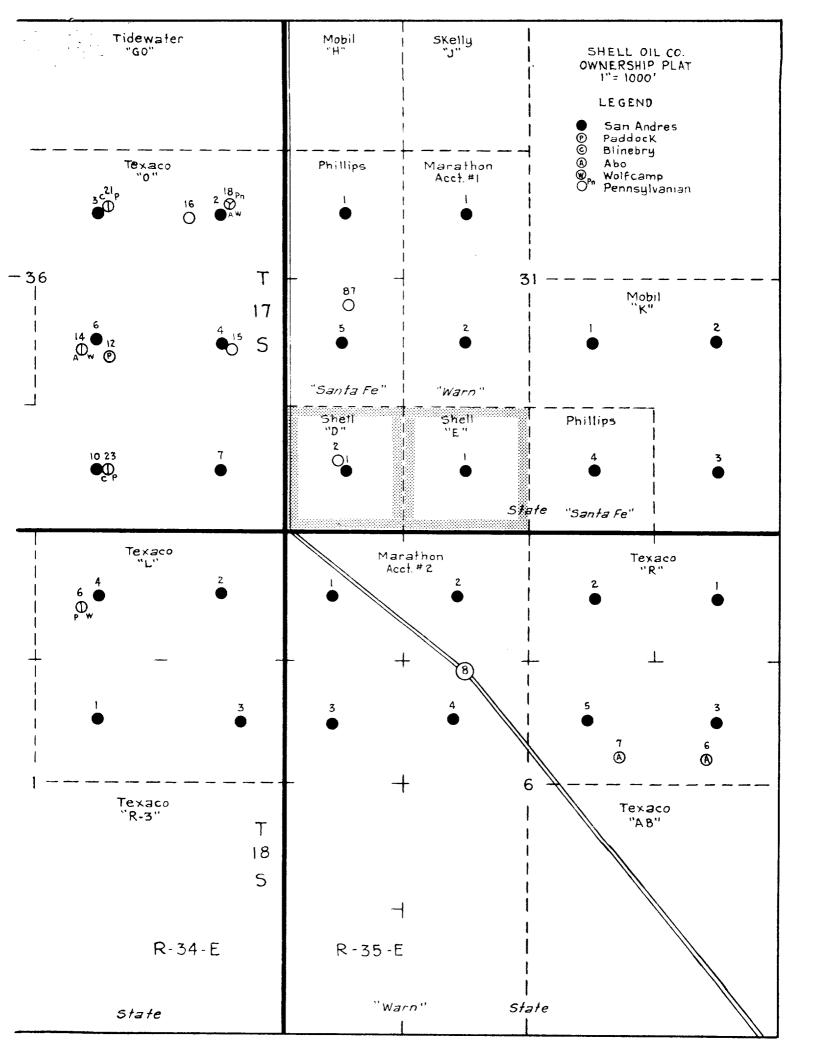
In view of the above presented information we respectfully request your approval of this project.

Yours very truly,

T. M. Dwyer

Division Production Manager

Attachments



SHELL OIL CO. BATTERY SCHEMATIC PROPOSED GLORIETA -SAN ANDRES COMMINGLING STATE "D" & E" LEASES VACUUM FIELD LEA CO, N.MEX.

