

TEXACO
INC.

PETROLEUM PRODUCTS



July 12, 1965

MAILED
JUL 13 PM 1:15
HOBBS, NEW MEXICO 88240

DRAWER 728

New Mexico Oil Conservation Commission
P. O. Box 2088
Santa Fe, New Mexico

Re: Application for Permit to Commingle
Production, TEXACO Inc. C.C. Fristoe
'a' NCT-1 and C.C. Fristoe 'b' NCT-2
Leases, Lea County, New Mexico

Attention: Mr. A. L. Porter, Jr.

Gentlemen:

Attached is letter approving the requested subject commingling
from Texas-New Mexico Pipe Line Company so that you may further process
the application.

Yours very truly,

A handwritten signature in cursive script that reads "W. E. Morgan".

W. E. Morgan
Assistant To The
District Superintendent

WPY-bh

Attachment

CC: NMOCC - Hobbs

TEXAS-NEW MEXICO PIPE LINE COMPANY

P. A. LYONS
DIVISION MANAGER

MAIN OFFICE 000
JUL 13 PM 1 10
P. O. BOX 1510
MIDLAND, TEXAS 79701

July 6, 1965

PERMIT TO COMMINGLE
PRODUCTION, TEXACO INC.
C. C. FRISTOE "A" NCT-1
AND C. C. FRISTOE "B" NCT-2,
LEA COUNTY, NEW MEXICO

New Mexico Oil Conservation Commission
P. O. Box 871
Santa Fe, New Mexico

Gentlemen:

Texas-New Mexico Pipe Line Company has been advised by Texaco Inc. that they plan to commingle only the sour Blinbry crude and sour Langlie-Mattix crude between the C. C. Fristoe "A" NCT-1 lease and C. C. Fristoe "B" NCT-2 lease in Lea County, New Mexico.

Texas-New Mexico Pipe Line Company will run the oil from these two leases and concurs with the operator's request to commingle these two leases.

TEXAS-NEW MEXICO PIPE LINE COMPANY

By P. A. Lyons
P. A. Lyons, Division Manager

LPS-HNP

*Can Huttler,
Per our phone conversation
on 9-17-65.
H.B. Yost*

MAILED

SEP 20 AM 10

August 20, 1965

New Mexico Oil Conservation Commission
P. O. Box 2068
Santa Fe, New Mexico

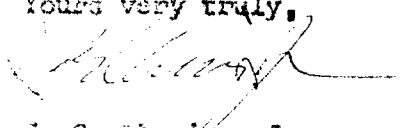
Re: Application for Permit to Commingle
Production, TEXACO Inc.'s C. C. Fristoe
"a" NCT-1 and C. C. Fristoe "b" NCT-2
Leases, Lea County, New Mexico

Attention: Mr. A. L. Porter, Jr.

Gentlemen:

So that you can process the subject application dated June 30,
1965, the attached letter approving the commingling request by the
U.S.G.S. is being forwarded.

Yours very truly,


J. G. Blevins, Jr.
Assistant District Superintendent

WPY-jw
Attachment

NMOCC-Hobbs



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
Drawer 1857
Roswell, New Mexico 88201

IN REPLY REFER TO:

MAIL ROOM

SEP 20 1965

August 9, 1965

Texaco Inc.
Drawer 728
Hobbs, New Mexico 88240

C.C. Traylor "a" NCT-1 & "b" NCT-2

Attention: Mr. J. G. Blevins, Jr.

Gentlemen:

Your letter of June 30 request approval to commingle sour crude production from the North Justis Blinbry and Langlie-Mattix pools in the SE $\frac{1}{4}$ sec. 26 and N $\frac{1}{2}$ sec. 35, T. 24 S., R. 37 E., Lea County, New Mexico, leases Las Cruces 032592(a) and 032592(b).

The method of commingling described is hereby approved. Form 9-361, Lessee's Monthly Report of Sales and Royalty, for at least one of the leases should show all meter readings together with the computations used in determining production for each of the three areas shown on the plat attached to your letter. If desired the meter readings and computations may be shown on a separate sheet and attached to the report.

You are requested to notify our Hobbs office when the installation is completed so that a field inspection of the system can be made.

RE
Sincerely yours,

Carl C. Traywick
CARL C. TRAYWICK
Acting Oil & Gas Supervisor

WP/8-20

9-18-7
8-11-65

DOMESTIC SERVICE	
Check the class of service desired; otherwise this message will be sent as a fast telegram	
TELEGRAM	<input checked="checked" type="checkbox"/>
DAY LETTER	<input type="checkbox"/>
NIGHT LETTER	<input type="checkbox"/>

WESTERN UNION TELEGRAM

1206 (4-55)

W. P. MARSHALL, PRESIDENT

INTERNATIONAL SERVICE	
Check the class of service desired; otherwise the message will be sent at the full rate	
FULL RATE	<input type="checkbox"/>
LETTER TELEGRAM	<input type="checkbox"/>
SHORE-SHIP	<input type="checkbox"/>

NO. WDS.-CL. OF SVC.	PD. OR COLL.	CASH NO.	CHARGE TO THE ACCOUNT OF	TIME FILED
	COLLECT			

Send the following message, subject to the terms on back hereof, which are hereby agreed to

September 21, 1965

Texas-New Mexico Pipe Line Company
Midland, Texas

Attention: Mr. Shipp

Texaco Inc. has requested that the Oil Conservation Commission notify you that Administrative Order PLC-22 has been issued effective September 21, 1965.

A. L. Porter, Jr.
Secretary-Director
N. M. Oil Conservation Commission

ALL MESSAGES TAKEN BY THIS COMPANY ARE SUBJECT TO THE FOLLOWING TERMS:

To guard against mistakes or delays, the sender of a message should order it repeated, that is, telegraphed back to the originating office for comparison. For this, one-half the unrepeatd message rate is charged in addition. Unless otherwise indicated on its face, this is an unrepeatd message and paid for as such, in consideration whereof it is agreed between the sender of the message and the Telegraph Company as follows:

1. The Telegraph Company shall not be liable for mistakes or delays in the transmission or delivery, or for non-delivery, of any message received for transmission at the unrepeatd-message rate beyond the sum of five hundred dollars; nor for mistakes or delays in the transmission or delivery, or for non-delivery, of any message received for transmission at the repeated-message rate beyond the sum of five thousand dollars, unless specially valued; nor in any case for delays arising from unavoidable interruption in the working of its lines.

2. In any event the Telegraph Company shall not be liable for damages for mistakes or delays in the transmission or delivery, or for the non-delivery, of any message, whether caused by the negligence of its servants or otherwise, beyond the actual loss, not exceeding in any event the sum of five thousand dollars, at which amount the sender of each message represents that the message is valued, unless a greater value is stated in writing by the sender thereof at the time the message is tendered for transmission, and unless the repeated-message rate is paid or agreed to be paid and an additional charge equal to one-tenth of one per cent of the amount by which such valuation shall exceed five thousand dollars.

3. The Telegraph Company is hereby made the agent of the sender, without liability, to forward this message over the lines of any other company when necessary to reach its destination.

4. The applicable tariff charges on a message destined to any point in the continental United States listed in the Telegraph Company's Directory of Stations cover its delivery within the established city or community limits of the destination point. Beyond such limits and to points not listed in the Telegraph Company's Directory of Stations, the Telegraph Company does not undertake to make delivery but will endeavor to arrange for delivery by any available means as the agent of the sender, with the understanding that the sender authorizes the collection of any additional charge from the addressee and agrees to pay such additional charge if it is not collected from the addressee.

5. No responsibility attaches to the Telegraph Company concerning messages until the same are accepted at one of its transmitting offices; and if a message is sent to such office by one of the Telegraph Company's messengers, he acts for that purpose as the agent of the sender; except that when the Telegraph Company sends a messenger to pick up a message, the messenger in that instance acts as the agent of the Telegraph Company in accepting the message, the Telegraph Company assuming responsibility from the time of such acceptance.

6. The Telegraph Company will not be liable for damages or statutory penalties when the claim is not presented in writing to the Telegraph Company, (a) within ninety days after the message is filed with the Telegraph Company for transmission in the case of a message between points within the United States (except in the case of an intrastate message in Texas) or between a point in the United States on the one hand and a point in Alaska, Canada, Mexico, or St. Pierre-Miquelon Islands on the other hand, or between a point in the United States and a ship at sea or in the air, (b) within 95 days after the cause of action, if any, shall have accrued in the case of an intrastate message in Texas, and (c) within 180 days after the message is filed with the Telegraph Company for transmission in the case of a message between a point in the United States and a foreign or overseas point other than the points specified above in this paragraph; provided, however, that this condition shall not apply to claims for damages or overcharges within the purview of Section 415 of the Communications Act of 1934, as amended.

7. It is agreed that in any action by the Telegraph Company to recover the tolls for any message or messages the prompt and correct transmission and delivery thereof shall be presumed, subject to rebuttal by competent evidence.

8. Special terms governing the transmission of messages according to their classes, as enumerated below, shall apply to messages in each of such respective classes in addition to all the foregoing terms.

9. No employee of the Telegraph Company is authorized to vary the foregoing.

4-54

CLASSES OF SERVICE

DOMESTIC SERVICES

TELEGRAM

The fastest domestic service.

DAY LETTER (DL)

A deferred same-day service, at low rates.

NIGHT LETTER (NL)

Economical overnight service. Accepted up to 2 A. M. for delivery the following morning; at rates lower than the Telegram or Day Letter rates.

INTERNATIONAL SERVICES

FULL RATE (FR)

The fastest overseas service. May be written in code, cipher, or in any language expressed in Roman letters.

LETTER TELEGRAM (LT)

For overnight plain language messages, at half-rate. Minimum charge for 22 words applies.

SHIP RADIOGRAM

For messages to and from ships at sea.

TEXACO INC.

PETROLEUM PRODUCTS



MAIL

SEP 27 1965

DRAWER 728

HOBBS, NEW MEXICO 88240

September 23, 1965

New Mexico Oil Conservation Commission
P. O. Box 2088
Santa Fe, New Mexico

Re: Administrative Order PLC-22 (Administrative Order PC-96), TEXACO Inc.
C. C. Fristoe "B" NCT-2 Lease,
Lea County, New Mexico

ATTENTION: Mr. A. L. Porter, Jr.

Gentlemen:

In the last paragraph of Administrative Order PLC-22, it was requested that Administrative Order PC-96 be reviewed to determine whether or not the sweet Drinkard production from Well No. 9 on the subject lease was handled in accordance with the requirements of the Commission's manual for commingling since it appeared that the pertinent production was from one royalty ownership area and it was being commingled without metering with sweet Drinkard production from a different royalty ownership area.

A review has been made and this is to advise that accounting of the Drinkard production from Well No. 9 has been maintained separate from all other production on the C. C. Fristoe "B" NCT-2 Lease. The Drinkard zone in Well No. 9 produced a total of 967 gross barrels of oil from time of completion on October 6, 1964 until July 2, 1965, at which time the zone was shut in and held for remedial work due to not producing commercial quantities of oil. If remedial work returns the zone to commercial production, probably it would be more economical to commingle the production with other sweet production than to install and maintain a separate tank battery. If commingling becomes desirable, then an application shall be made for commingling by using all required metering devices and methods that are specified in the Commission's commingling manual and commingling approval shall be obtained from the United States Geological Survey.

If additional information is desired, TEXACO Inc. would be very willing to supply it.

Yours very truly,

J. G. Blevins, Jr.
Assistant District Superintendent

WPY/om
cc: NMOCC-Hobbs
USGS-Roswell

OIL CONSERVATION COMMISSION

P. O. BOX 2088

SANTA FE, NEW MEXICO

January 13, 1966

Teneco Inc.
Drawer 726
Hobbs, New Mexico

Attention: Mr. J. G. Blevins, Jr.

Amendment
Administrative Order PLC-22

Gentlemen:

Reference is made to your application dated December 26, 1965, requesting an amendment to Administrative Order PLC-22 to permit the commingling of sour Blinbry production from that portion of your C. C. Fristoe b NCT-2 lease comprising the SE/4 of Section 26, Township 24 South, Range 37 East, Lea County, New Mexico, with the previously commingled sour Langlie Mattix and Blinbry production authorized by said order. It is our understanding that with the addition of the subject acreage to the commingling authorization, you will continue to measure the production from each pool and from each ownership area separately prior to commingling.

Administrative Order PLC-22 is hereby amended to include the SE/4 of Section 26 in the commingling authority insofar as Blinbry production is concerned.

Very truly yours,

A. L. PORTER, Jr.
Secretary-Director

ALP:DBW:stj

cc: Oil Conservation Commission (with enclosure) - Hobbs
Oil & Gas Engineering Committee - Hobbs
United States Geological Survey - Roswell

C
O
P
Y

TEXACO
INC.

PETROLEUM PRODUCTS



DRAWER 728

HOBBS, NEW MEXICO 88240

December 28, 1965

New Mexico Oil Conservation Commission
P. O. Box 2088
Santa Fe, New Mexico

Re: Revision of Commingling Order No. PLC-22,
TEXACO Inc. C. C. Fristoe "a" NCT-1 and
"b" NCT-2, Lea County, New Mexico

Attention: Mr. A. L. Porter, Jr.

Gentlemen:

TEXACO Inc. respectfully requests an amendment to Administrative Order No. PLC-22 to include commingling the sour Blinebry production from that portion of the C. C. Fristoe "b" NCT-2 Lease consisting of the SE/4 of Section 26, Township 24 South, Range 37 East, Lea County, New Mexico with the previously commingled sour Langlie Mattix and Blinebry production authorized by said Order. At the time when Order No. PLC-22 was issued, no Blinebry production was being obtained from the aforementioned lease portion. Subsequently, approximately 10 barrels per day of sour Blinebry production was commenced in this lease portion from the recently completed C. C. Fristoe "b" NCT-2 Well No. 10.

It is proposed that the sour Blinebry crude from this said Well No. 10 shall be produced into the previously approved metering separator through which C. C. Fristoe "b" NCT-2 Well No. 6 produces sour Blinebry crude. The working, royalty and overriding royalty interest ownership of the aforesaid lease portion is common to the C. C. Fristoe "b" NCT-2 Lease portion comprised of the N/2 NE/4 and SE/4 NE/4 of Section 33, Township 24 South, Range 37 East, Lea County, New Mexico, Well No. 6 being located in this latter mentioned lease portion.

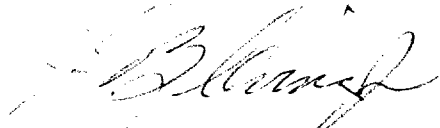
Attached is a revised schematic diagram of the pertinent tank battery and a plat of the involved leases, each indicating the requested addition. Also attached are letters from the USGS and Texas-New Mexico Pipe Line Company approving commingling all of the sour production between the C. C. Fristoe "a" NCT-1 and "b" NCT-2 Leases after separately metering this production from each ownership area indicated on the attached plat. Each letter was written in response to TEXACO's commingling application, dated June 30, 1965, which application included that lease portion in Section 26

December 28, 1965

but which portion was omitted by Order PLC-22.

If additional information is desired, TEXACO would be very willing to furnish it.

Yours very truly,

A handwritten signature in dark ink, appearing to read "J. G. Blevins, Jr.", is written over a faint, circular official stamp.

J. G. Blevins, Jr.
Assistant District Superintendent

WPY-jr

cc: NMOCC - Hobbs
USGS - Roswell

Attachments



IN REPLY REFER TO:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Drawer 1857
Roswell, New Mexico 88201

August 9, 1965

Texaco Inc.
Drawer 728
Hobbs, New Mexico 88240

C.C. Traywick "a" NCT-1 & "b" NCT-2

Attention: Mr. J. G. Blevins, Jr.

Gentlemen:

Your letter of June 30 request approval to commingle sour crude production from the North Justis Blinbry and Langlie-Mattix pools in the SE $\frac{1}{4}$ sec. 26 and N $\frac{1}{2}$ sec. 35, T. 24 S., R. 37 E., Lea County, New Mexico, leases Las Cruces 032592(a) and 032592(b).

The method of commingling described is hereby approved. Form 9-361, Lessee's Monthly Report of Sales and Royalty, for at least one of the leases should show all meter readings together with the computations used in determining production for each of the three areas shown on the plat attached to your letter. If desired the meter readings and computations may be shown on a separate sheet and attached to the report.

You are requested to notify our Hobbs office when the installation is completed so that a field inspection of the system can be made.

Sincerely yours,

Carl C. Traywick
CARL C. TRAYWICK
Acting Oil & Gas Supervisor

9-18-7
8-11-65
WP 18-50

July 14 1965

PERMIT TO COMMINGLE
PRODUCTION, TEXACO INC.
C. C. FRISTOE "A" NCT-1
AND C. C. FRISTOE "B" NCT-2,
LEA COUNTY, NEW MEXICO

New Mexico Oil Conservation Commission
P. O. Box 871
Santa Fe, New Mexico

Gentlemen:

Texas-New Mexico Pipe Line Company has been advised by Texaco Inc. that they plan to commingle only the sour Elmhurst crude and sour Langlic-Mattix crudes between the C. C. Fristoe "A" NCT-1 lease and C. C. Fristoe "B" NCT-2 lease in Lea County, New Mexico.

Texas-New Mexico Pipe Line Company will run the oil from these two leases and comply with the operator's request to commingle these two leases.

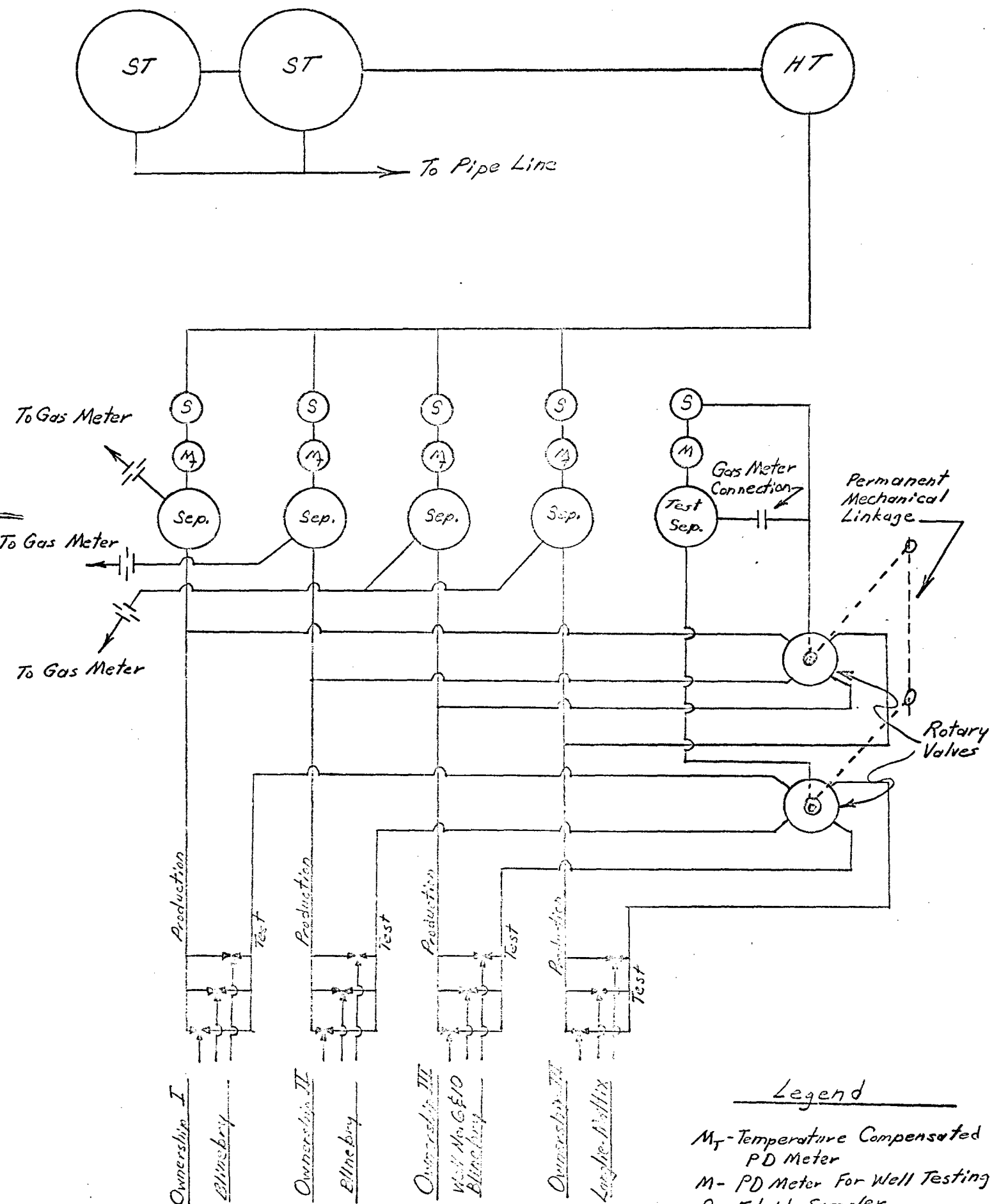
TEXAS-NEW MEXICO PIPE LINE COMPANY

By

P. A. Lyons
P. A. Lyons, Division Manager

LPS-HNP

TEXACO Inc.
 Proposed Sour Crude Commingling Battery
 C.C. Fristoe "a" NCT-1 & "b" NCT-2
 Lea County, New Mexico

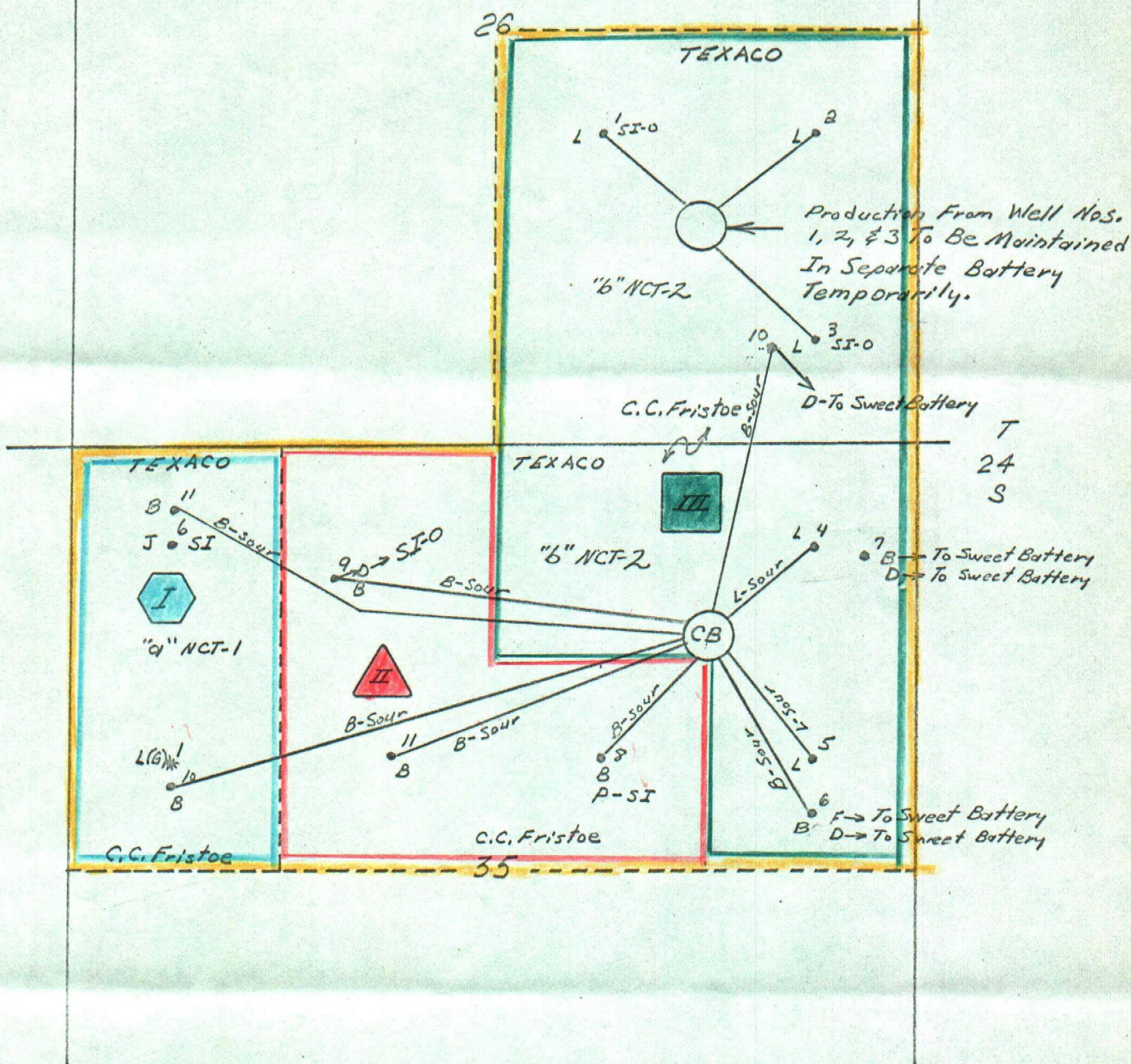


- Legend
- M_T - Temperature Compensated PD Meter
 - M - PD Meter For Well Testing
 - S - Fluid Sampler
 - HT - Heater Treater
 - ST - Stock Tank
 - $Sep.$ - Separator
 - Δ - 3-Way Manual Valve

R-3T-E

T
24
S

T
24
S



TEXACO Inc.
Plat

C. C. Fristoe "a" NCT-1 & "b" NCT-2 Lease
Lea County, New Mexico

Scale: 1" = 1000'

Legend

- B - Blinebry
- D - Drinkard
- F - Fusselman
- J - Jalmat Gas
- L - Langlie Mattix
- L(G) - Langlie Mattix Gas
- P - Paddock Gas



- Commingling Battery



- Royalty Ownership Area I: Federal - Sliding Scale & Overriding to Others



- Royalty Ownership Area II: Federal - Sliding Scale



- Royalty Ownership Area III: Federal - 1/8 Flat Rate

OIL CONSERVATION COMMISSION

P. O. BOX 2088

SANTA FE, NEW MEXICO

April 1, 1966

**Tenaco Inc.
Drawer 728
Hobbs, New Mexico 88240**

Attention: Mr. J. G. Blevins, Jr.

AMENDMENT

Administrative Order PLC-22

Gentlemen:

Reference is made to your letter dated March 8, 1966, requesting an amendment to Administrative Order PLC-22 which authorized the commingling of sour crude hydrocarbon production from the Langlie-Mattix Pool and the Justis-Blinebry Pool from your C. C. Fristoe "a" NCT-1 Lease comprising the W/2 NW/4 of Section 35 and that portion of your C. C. Fristoe "b" NCT-2 Lease comprising the E/2 NW/4 and the NE/4 of Section 35, Township 24 South, Range 37 East, Lea County, New Mexico, after separately metering the production from each separate royalty ownership area and from each pool. It is our understanding that you now wish Administrative Order PLC-22 to be amended to permit the commingling of sour Blinebry production from that portion of your C. C. Fristoe "a" NCT-1 Lease comprising the W/2 NW/4 of Section 35 with sour Blinebry production from that portion of your C. C. Fristoe "b" NCT-1 Lease comprising the SW/4 SW/4 of Section 26 and the E/2 NW/4 and SW/4 NE/4 of Section 35 and sour Blinebry production from that portion of your C. C. Fristoe "b" NCT-2 Lease comprising the SE/4 of Section 26 and the E/2 NE/4 and SE/4 NE/4 of Section 35 and sour Langlie-Mattix production from that portion of your C. C. Fristoe "b" NCT-2 Lease comprising the SE/4 of Section 26 and the E/2 NE/4 and SE/4 NE/4 of Section 35, all in Township 24 South, Range 37 East, Lea County, New Mexico, after separately metering the production from each pool and from each separate ownership area. We have now received the consent from the United States

OIL CONSERVATION COMMISSION

P. O. BOX 2088

SANTA FE, NEW MEXICO

-2-

April 1, 1966

**Texas Inc.
Hobbs, New Mexico**

**AMENDMENT
Administrative Order PLC-22**

C
Geological Survey and Texas-New Mexico Pipeline Company to the afore-
said commingling.

O
Pursuant to the authority granted me under the provisions of Rule 303(b) and Rule 309-B of the Commission Rules and Regulations, Administrative Order PLC-22 is hereby amended and you are authorized to commingle the production from the aforesaid pools and royalty ownership areas in the above-described manner. Provided however, that the installation shall be operated in accordance with the provisions of the Commission "Manual for the Installation and Operation of Commingling Facilities," including the requirement for non-reset counters on the meters.

P
Very truly yours,

**A. L. PORTER, Jr.
Secretary-Director**

Y
ALP/DSH/esr

**cc: Oil Conservation Commission - Hobbs
Oil & Gas Engineering Committee - Hobbs
United States Geological Survey - Roswell**

TEXACO
INC.

PETROLEUM PRODUCTS



MAIN OFFICE OCC

MAR 9 AM 8 05

DRAWER 728

HOBBS, NEW MEXICO 88240

March 8, 1966

New Mexico Oil Conservation Commission
P. O. Box 2088
Santa Fe, New Mexico

RE: AMENDMENT, ADMINISTRATIVE ORDER
PLC-22, TEXACO Inc., C. C. FRISTOE
"a" NCT-1 and "b" NCT-2 LEASES,
LEA COUNTY, NEW MEXICO

Attention: Mr. A. L. Porter, Jr.

Gentlemen:


TEXACO Inc. respectfully requests an amendment to Administrative Order PLC-22, as amended, to include commingling sour Blinebry production from the C. C. Fristoe "b" NCT-1 Lease with the previously commingled sour Blinebry and sour Langlie-Mattix production from the C. C. Fristoe "a" NCT-1 Lease and C. C. Fristoe "b" NCT-2 Lease. The "b" NCT-1 Lease is comprised of the SW/4 SW/4 of Section 26; the "b" NCT-2 Lease is comprised of the SE/4 of Section 26 and the NE/4 and E/2 NW/4 of Section 35, and the "a" NCT-1 Lease is comprised of the W/2 NW/4 of Section 35, all in Township 24 South, Range 37 East, Lea County, New Mexico.

All working interest is common throughout each of the aforesaid leases and the royalty interest on the C. C. Fristoe "b" NCT-1 Lease is common only to that portion of the C. C. Fristoe "b" NCT-2 Lease comprised of the E/2 NW/4 and SW/4 NE/4 of Section 35, each of these areas indicated as being Royalty Ownership Area II on the attached plat. It is planned that the Blinebry production from the "b" NCT-1 Lease will be routed directly to the metering separator currently serving the Blinebry production from Area II on the "b" NCT-2 Lease, as indicated on the attached tank battery diagrammatic sketch, and the entire system will be operated in accordance with the current "Manual for the Installation and Operation of Commingling Facilities."

March 8, 1966

The United States Geological Survey, as royalty owner, and Texas-New Mexico Pipe Line Co., as transporter, has been furnished copies of this request and their approvals shall be sent to you when they become available.

Yours very truly,



J. G. Blivens, Jr.

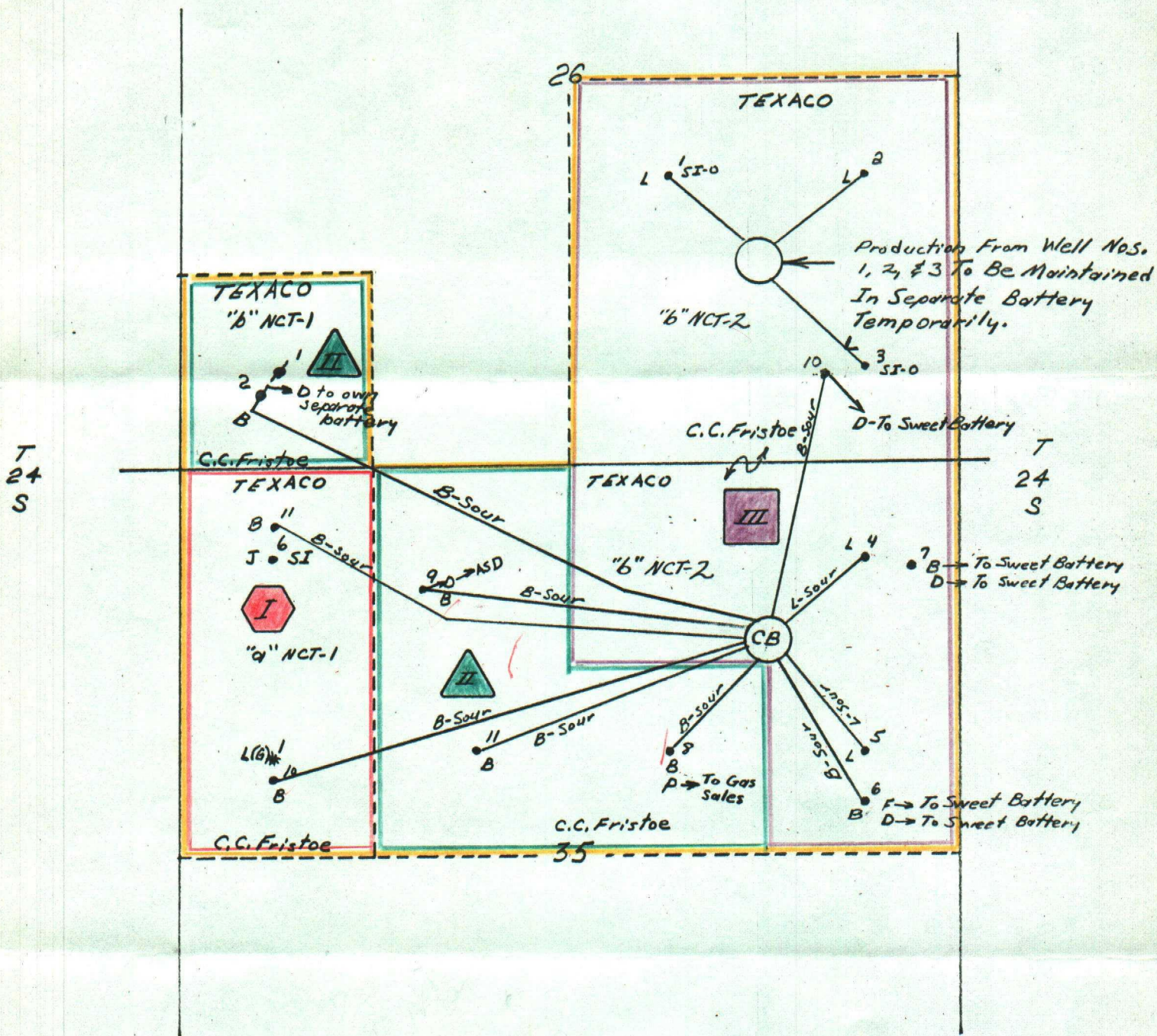
Assistant District Superintendent

WPY/ckr

Attachments

cc: NMOCC - Hobbs, N. M.
USGS - Roswell, N. M.
TNM - Midland, Texas

R-3T-E







TEXACO Inc.
Plat

C. C. Fristoe "a" NCT-1, "b" NCT-1 & NCT-2
Lea County, New Mexico

Scale: 1" = 1000'

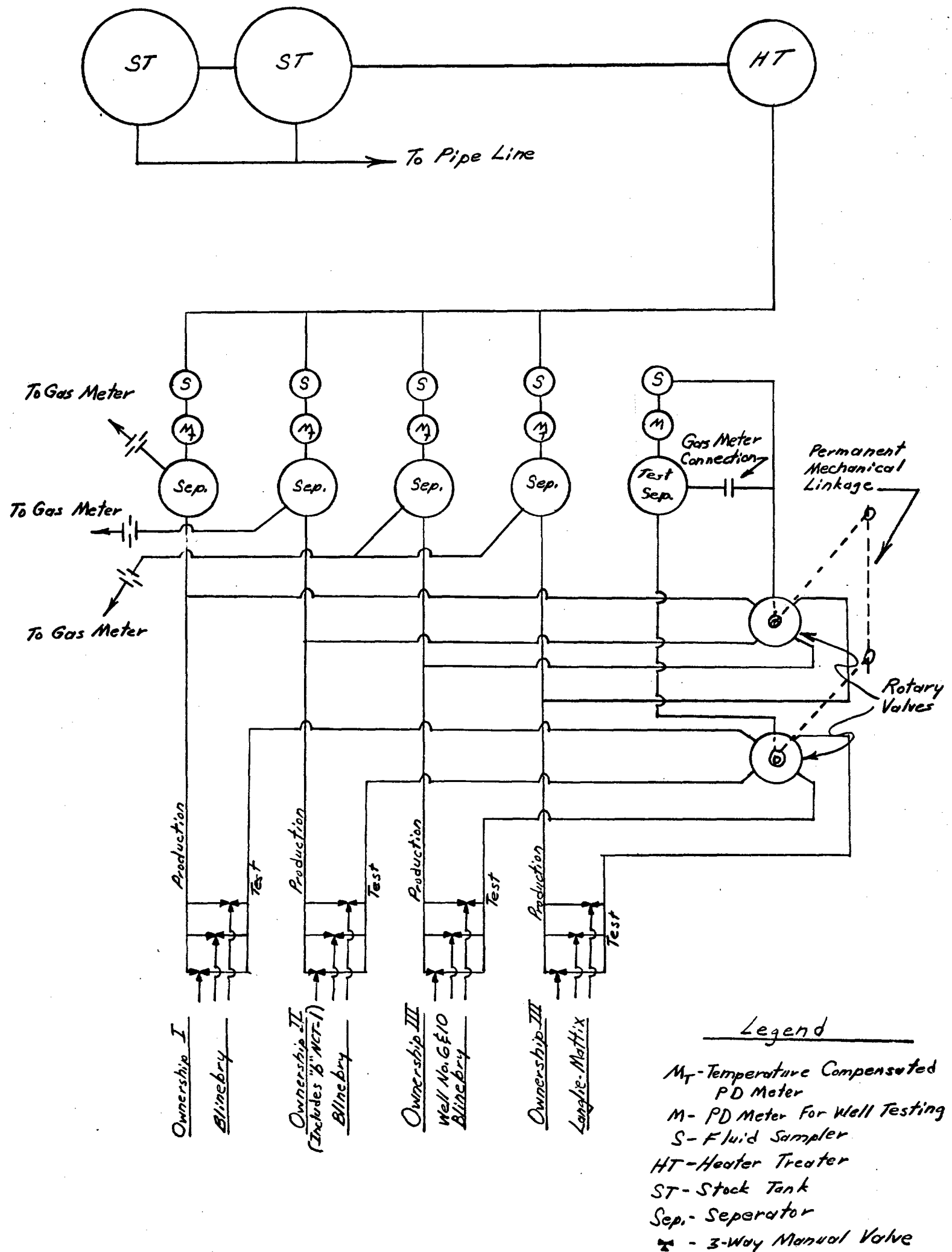
Legend

- B - Blinebry
D - Drinkard
F - Fusselman
J - Jalmat Gas
L - Langlie Mattix
L(G) - Langlie Mattix Gas
P - Paddock Gas

-  - Commingling Battery
-  - Royalty Ownership Area I: Federal - Sliding Scale & Overriding to Others
-  - Royalty Ownership Area II: Federal - Sliding Scale
-  - Royalty Ownership Area III: Federal - 1/8 Flat Rate

3-7-66

TEXACO Inc.
Proposed Sour Crude Commingling Battery
C.C. Fristoe "a" NCT-1, "b" NCT-1 & "b" NCT-2
Lea County, New Mexico



TEXACO
INC.

PETROLEUM PRODUCTS



March 21, 1966

MAIN OFFICE OCC

MAR 23 PM 1 03

DRAWER 728

HOBBS, NEW MEXICO 88240

New Mexico Oil Conservation Commission
P. O. Box 2088
Santa Fe, New Mexico

Re: Amendment, Administrative Order PLC-22,
TEXACO Inc., C.C. Fristoe 'a' NCT-1
and 'b' NCT-2 Leases, Lea County, New
Mexico.

Attention: Mr. A. L. Porter, Jr.

Gentlemen:

In order that you may further process the requested subject amendment, dated March 8, 1966, letters of approval from the USGS and Texas-New Mexico Pipe Line Company are being forwarded to your office.

Yours very truly,

J. G. Blevins, Jr.
Assistant District Superintendent

WPY-bh

CC: NMOCC-Hobbs

Attachments

TEXAS-NEW MEXICO PIPE LINE COMPANY

MAIN OFFICE 000

P. A. LYONS
DIVISION MANAGER

MAD. P. O. BOX 1510
MIDLAND, TEXAS 79703

March 10, 1966

New Mexico Oil Conservation Commission
Box 871
Santa Fe, New Mexico

Gentlemen:

Texaco Inc. advises us that they plan to apply to the New Mexico Oil Conservation Commission for permission to commingle the sour Dlinebry and sour Langlie-Mattix production between the C. C. Fristoe "A" NCT-1, "B" NCT-1 and "B" NCT-2 Leases in Lea County, New Mexico.

Texas-New Mexico Pipe Line Company will run the commingled production from this lease and concurs with the operator's request to commingle these formations.

Yours very truly,

TEXAS-NEW MEXICO PIPE LINE COMPANY

By P. A. Lyons
P. A. Lyons
Division Manager

LPS-HNP



IN REPLY REFER TO:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Drawer 1857
Roswell, New Mexico 88201

MAIN OFFICE OCC

MAR 23 PM 11 03

March 16, 1966

Texaco Inc.
Drawer 728
Hobbs, New Mexico 88240

Attention: Mr. J. G. Blevins, Jr.

Gentlemen:

Your letter of March 8 requests approval to commingle sour Blinebry production from well No. 2 in the SW $\frac{1}{4}$ SW $\frac{1}{4}$ sec. 26 with presently commingled production from the Justis-Blinebry and Langlie-Mattix pools in the SE $\frac{1}{4}$ sec. 26 and N $\frac{1}{2}$ sec. 35, T. 24 S., R. 37 E., Lea County, New Mexico, leases Las Cruces 032592(a) and 032592(b).

The method of commingling described is hereby approved.

You are requested to notify our Hobbs office when the installation is completed so that a field inspection of the system can be made.

Sincerely yours,

BILLY J. SHOGER
Acting Oil & Gas Supervisor

FM

NEW MEXICO OIL CONSERVATION COMMISSION
POST OFFICE BOX 2088
SANTA FE, NEW MEXICO 87501

AMENDMENT
COMMINGLING ORDER PLC-22

Company Texaco Inc.
Address Drawer 728
City, State, Zip Hobbs, New Mexico 88240

Attention: Mr. V. G. Johnston

The above-named company is hereby authorized to commingle

Langlie Mattix and Blinebry

pool production from the following leases:

Lease Name: C. C. Fristoe "A" NCT-1
Description: W/2 NW/4 Section 35

Lease Name: C. C. Fristoe "B" NCT-1
Description: SW/4 SW/4 Section 26 and E/2 NW/4 and SW/4 NE/4 Section 35

Lease Name: C. C. Fristoe "B" NCT-2
Description: SE/4 Section 26 and N/2 NE/4 and SE/4 NE/4 Section 35

Production shall be allocated to each lease by

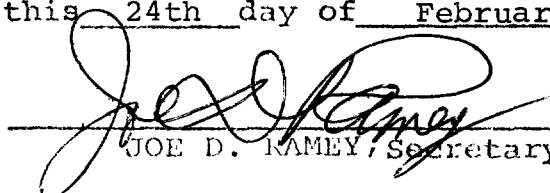
 X separately metering the production from each lease prior to
 commingling

 separately metering the production from the
 and determining the
 production by the subtraction method

 well tests (if this method or the subtraction method above is
to be authorized, all commingled production must be of identical
ownership: working interest, royalty interest, and overriding
royalty interest)

Note: This installation shall be installed and operated in accordance
 with the applicable provisions of Rule 309-B of the Commission
Rules and Regulations and the Commission "Manual for the Installation and
Operation of Commingling Facilities." It is the responsibility of the
producer to notify the transporter of this commingling authority.

REMARKS: Prior to this amendment, PLC-22 authorized the commingling of
 Blinebry production from the entire above-described areas but
 limited Langlie-Mattix commingling to only a portion of said lands.
DONE at Santa Fe, New Mexico, on this 24th day of February 1977.


JOE D. RAMEY, Secretary-Director



PETROLEUM PRODUCTS

February 8, 1977

TEXACO INC.
DRAWER 728
HOBBS, NEW MEXICO 88240

New Mexico Oil Conservation Commission
P. O. Box 2088
Santa Fe, New Mexico 87501

RE: EXPANSION OF COMMINGLE PERMIT
COMMISSION ORDER PLC-22
C. C. Fristoe "A" NCT-1,
"B" NCT-1, "B" NCT-2
Lea County, New Mexico

ATTENTION: MR. JOE D. RAMEY

Gentlemen:

In accordance with New Mexico Oil Conservation Rule 303-B, TEXACO INC. respectfully requests permission to commingle the liquid hydrocarbon production from the Langlie Mattix Pool from Well No. 1 on the C. C. Fristoe "A" (NCT-1) Lease with the presently commingled Blinebry (Sour) and Langlie Mattix Pools from wells located on the above subject leases.

TEXACO recently performed remedial work on the C. C. Fristoe "A" (NCT-1) Well No. 1, located in Section 35, Township 24 South, Range 37 East, Lea County, New Mexico, to return the well to producing from the Langlie Mattix formation. This is the only well producing from the Langlie Mattix Pool on the C. C. Fristoe "A" (NCT-1) Lease. The subject well is not capable of producing at top allowable and is currently producing 15 BOPD.

The flowline, transporting Blinebry (Sour) crude from Well No. 10 on the C. C. Fristoe "A" (NCT-1) Lease, will also be utilized to transport Langlie Mattix crude from Well No. 1 on same lease.

Blinebry crude from the "A" (NCT-1) lease is metered at the central battery. Well No. 1 will be tested periodically and production will be allocated by the subtraction method.

The gravity of the commingled Blinebry (Sour) and Langlie Mattix crude is 35.8° API with a value of \$5.25 per barrel. The gravity of the Langlie Mattix crude from Well No. 1 is 36.2° API with a value of \$5.25 per barrel. The expected gravity of the commingled crude will be 35.9° API with a value of \$5.25 per barrel.

A schematic diagram of the proposed commingling installation and plat of the subject leases are attached.

and USGS approval 2/17

FEBRUARY 8, 1977

Texas New Mexico Pipeline Company as purchaser of crude and USGS are being furnished a copy of this application.

Your cooperation in this matter will be appreciated.

Yours very truly,

A handwritten signature in dark ink, appearing to read 'V. G. Johnston', with a long, sweeping horizontal line extending to the right.

V. G. Johnston
Assistant District Superintendent

JBS:las

Attachments

NMOCC - Hobbs, N.M.
USGS - Hobbs, N.M.
TNM Pipeline Company

February 8, 1977

U. S. Geological Survey
P. O. Box 1157
Hobbs, New Mexico 88240

RE: EXPANSION OF COMMINGLE PERMIT
COMMISSION ORDER PLC-22
C. C. Fristoe "A" NCT-1,
"B" NCT-1, "B" NCT-2
Lea County, New Mexico

Gentlemen:

TEXACO INC. proposes to surface commingle the Langlie Mattix hydrocarbon production from the C. C. Fristoe "A" (NCT-1) Well No. 1, located in Section 35, Township 24 South, Range 37 East, Lea County, New Mexico, with the presently commingled Elinebry (Sour) and Langlie Mattix hydrocarbons from wells located on the above subject leases.

A copy of the application sent to the New Mexico Oil Conservation Commission is attached. If the proposal meets with your approval, TEXACO INC. would appreciate your notifying the New Mexico Oil Conservation Commission to that effect. Also, please send a copy of your approval to TEXACO INC., P. O. Box 728, Hobbs, New Mexico, 88240.

Your cooperation in this matter will be appreciated.

Yours very truly,

(Sgd) V. G. Johnston

V. G. Johnston
Assistant District Superintendent

JBS:las

Attachments

NMOCC

MAS, JR.

File
Chrono

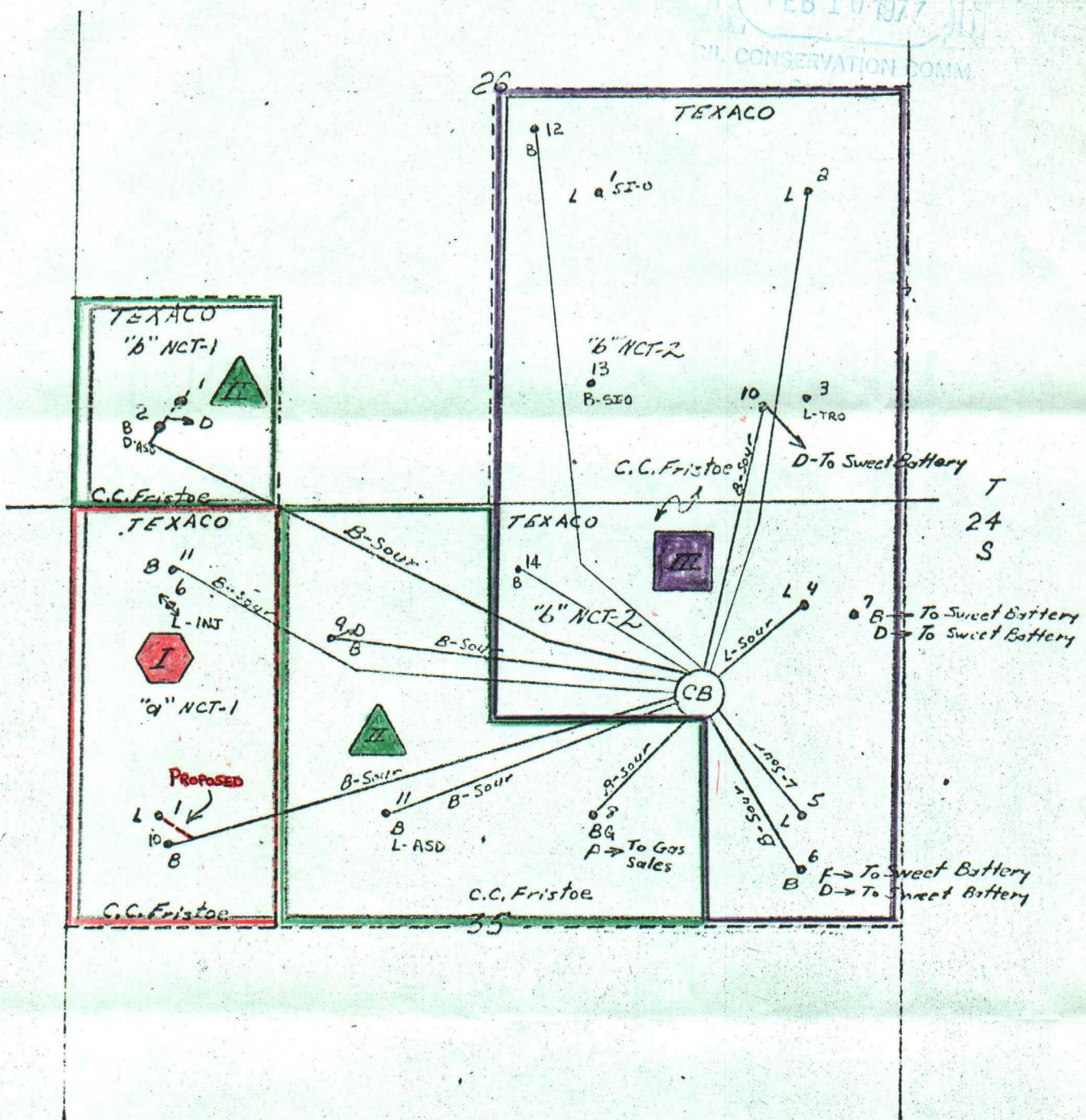
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FEB 10 1977

CONSERVATION COMM

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TEXACO Inc.
Plat

C. C. Fristoe "a" NCT-1, "b" NCT-1 & NCT-2
Lea County, New Mexico

Scale: 1" = 1000'

Legend

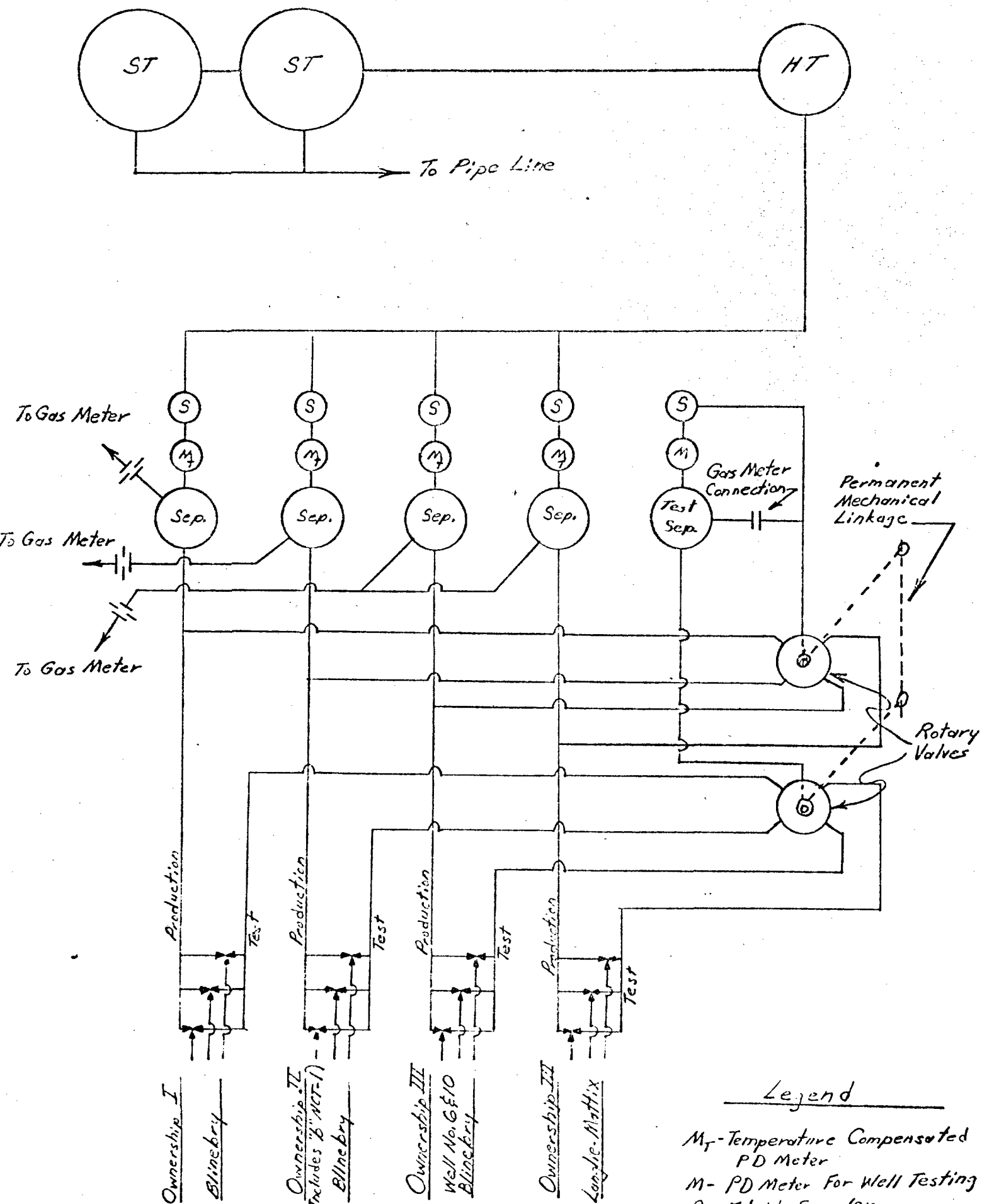
- B - Blinebry
- D - Drinkard
- F - Fusselman
- J - Jalmat Gas
- L - Langlie Mattix
- L(G) - Langlie Mattix Gas
- P - Paddock Gas
- G - GUERISTA GAS
- (CB) - Commingling Battery
- I - Royalty Ownership Area I: Federal - Sliding Scale & Overriding to Others
- II - Royalty Ownership Area II: Federal - Sliding Scale
- III - Royalty Ownership Area III: Federal - 1/8 Flat Rate

TEXACO Inc.

Proposed Sour Crude Commingling Battery

C.C. Fristoe "a" NCT-1, "b" NCT-1 & "b" NCT-2

Lea County, New Mexico



Legend

M_T - Temperature Compensated PD Meter

M - PD Meter For Well Testing

S - Fluid Sampler

HT - Heater Treater

ST - Stock Tank

Sep. - Separator

✕ - 3-Way Manual Valve