

OIL CONSERVATION COMMISSION

P. O. BOX 2088

SANTA FE, NEW MEXICO

June 9, 1967

C  
Shell Oil Company  
P. O. Box 1509  
Midland, Texas 79701

O  
Attention: Mr. J. E. R. Sheeler

Administrative Order PLC-26  
and  
CANCELLATION  
Administrative Orders PC-37 and CTB-70

P  
Gentlemen:

Y  
Reference is made to your letter of April 28, 1967, concerning the commingling installation authorized by Administrative Orders PC-37 and CTB-70, dated October 16, 1961, as amended December 21, 1961, and June 26, 1962. This order, as amended, authorizes the commingling of Blinebry, Drinkard, Devonian, and Fusselman production on your State "JM" and "JP" Leases in Section 2, Township 25 South, Range 37 East, NMPM, Lea County, New Mexico, after separately metering the production from each pool. It is our understanding that both of said leases constitute a portion of New Mexico State Lease No. B 1167 and that metering between the leases is therefore not necessary. Further, that the production was top allowable at the time of the issuance of the orders and the zone metering was therefore required, but that the leases have now declined to a marginal nature.

Administrative Orders PC-37 and CTB-70 are hereby cancelled. This order, Administrative Order PLC-26, authorizes the commingling

CONFIDENTIALITY OF INFORMATION

CONFIDENTIAL

CONFIDENTIALITY OF INFORMATION

1

CONFIDENTIALITY OF INFORMATION

CONFIDENTIALITY OF INFORMATION

CONFIDENTIALITY OF INFORMATION

CONFIDENTIALITY OF INFORMATION

CONFIDENTIALITY OF INFORMATION

CONFIDENTIALITY OF INFORMATION

CONFIDENTIALITY OF INFORMATION

CONFIDENTIALITY OF INFORMATION

CONFIDENTIALITY OF INFORMATION

CONFIDENTIALITY OF INFORMATION

CONFIDENTIALITY OF INFORMATION

CONFIDENTIALITY OF INFORMATION

OIL CONSERVATION COMMISSION

P. O. BOX 2088

SANTA FE, NEW MEXICO

-2-

June 9, 1967

Shell Oil Company  
P. O. Box 1509  
Midland, Texas

Administrative Order PLC-26  
and  
CANCELLATION  
Administrative Orders PC-37 and CTB-70

COPY of Blinebry, Drinkard, Devonian, and Fusselman production on your State "JM" and State "JP" Leases comprising the NW/4 NE/4 and NE/4 NW/4, respectively, of Section 2, Township 25 South, Range 37 East, Lea County, New Mexico, allocating the production to each well and each lease on the basis of periodic well tests, provided however, that the installation shall be operated in accordance with the provisions of the Commission "Manual for the Installation and Operation of Commingling Facilities," provided further, that you shall notify the Commission at such time as any well on either lease is capable of top allowable production.

Very truly yours,

A. L. PORTER, Jr.  
Secretary-Director

ALP/DSN/esr

cc: Oil Conservation Commission (with enclosure) - Hobbs  
Oil & Gas Engineering Committee - Hobbs  
State Land Office - Santa Fe

NO. 0-AM W34, 43 / 19A2

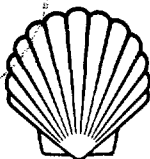
YOUNG, J. C. 1963. The ecology of the  
 Great Lakes. University of Michigan Press,  
 Ann Arbor, Michigan. 326 pp.

[illegible][illegible]

1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18. 19. 20. 21. 22. 23. 24. 25. 26. 27. 28. 29. 30. 31. 32. 33. 34. 35. 36. 37. 38. 39. 40. 41. 42. 43. 44. 45. 46. 47. 48. 49. 50. 51. 52. 53. 54. 55. 56. 57. 58. 59. 60. 61. 62. 63. 64. 65. 66. 67. 68. 69. 70. 71. 72. 73. 74. 75. 76. 77. 78. 79. 80. 81. 82. 83. 84. 85. 86. 87. 88. 89. 90. 91. 92. 93. 94. 95. 96. 97. 98. 99. 100. 101. 102. 103. 104. 105. 106. 107. 108. 109. 110. 111. 112. 113. 114. 115. 116. 117. 118. 119. 120. 121. 122. 123. 124. 125. 126. 127. 128. 129. 130. 131. 132. 133. 134. 135. 136. 137. 138. 139. 140. 141. 142. 143. 144. 145. 146. 147. 148. 149. 150. 151. 152. 153. 154. 155. 156. 157. 158. 159. 160. 161. 162. 163. 164. 165. 166. 167. 168. 169. 170. 171. 172. 173. 174. 175. 176. 177. 178. 179. 180. 181. 182. 183. 184. 185. 186. 187. 188. 189. 190. 191. 192. 193. 194. 195. 196. 197. 198. 199. 200. 201. 202. 203. 204. 205. 206. 207. 208. 209. 210. 211. 212. 213. 214. 215. 216. 217. 218. 219. 220. 221. 222. 223. 224. 225. 226. 227. 228. 229. 230. 231. 232. 233. 234. 235. 236. 237. 238. 239. 240. 241. 242. 243. 244. 245. 246. 247. 248. 249. 250. 251. 252. 253. 254. 255. 256. 257. 258. 259. 260. 261. 262. 263. 264. 265. 266. 267. 268. 269. 270. 271. 272. 273. 274. 275. 276. 277. 278. 279. 280. 281. 282. 283. 284. 285. 286. 287. 288. 289. 290. 291. 292. 293. 294. 295. 296. 297. 298. 299. 300. 301. 302. 303. 304. 305. 306. 307. 308. 309. 310. 311. 312. 313. 314. 315. 316. 317. 318. 319. 320. 321. 322. 323. 324. 325. 326. 327. 328. 329. 330. 331. 332. 333. 334. 335. 336. 337. 338. 339. 340. 341. 342. 343. 344. 345. 346. 347. 348. 349. 350. 351. 352. 353. 354. 355. 356. 357. 358. 359. 360. 361. 362. 363. 364. 365. 366. 367. 368. 369. 370. 371. 372. 373. 374. 375. 376. 377. 378. 379. 380. 381. 382. 383. 384. 385. 386. 387. 388. 389. 390. 391. 392. 393. 394. 395. 396. 397. 398. 399. 400. 401. 402. 403. 404. 405. 406. 407. 408. 409. 410. 411. 412. 413. 414. 415. 416. 417. 418. 419. 420. 421. 422. 423. 424. 425. 426. 427. 428. 429. 430. 431. 432. 433. 434. 435. 436. 437. 438. 439. 440. 441. 442. 443. 444. 445. 446. 447. 448. 449. 450. 451. 452. 453. 454. 455. 456. 457. 458. 459. 460. 461. 462. 463. 464. 465. 466. 467. 468. 469. 470. 471. 472. 473. 474. 475. 476. 477. 478. 479. 480. 481. 482. 483. 484. 485. 486. 487. 488. 489. 490. 491. 492. 493. 494. 495. 496. 497. 498. 499. 500. 501. 502. 503. 504. 505. 506. 507. 508. 509. 510. 511. 512. 513. 514. 515. 516. 517. 518. 519. 520. 521. 522. 523. 524. 525. 526. 527. 528. 529. 530. 531. 532. 533. 534. 535. 536. 537. 538. 539. 540. 541. 542. 543. 544. 545. 546. 547. 548. 549. 550. 551. 552. 553. 554. 555. 556. 557. 558. 559. 560. 561. 562. 563. 564. 565. 566. 567. 568. 569. 570. 571. 572. 573. 574. 575. 576. 577. 578. 579. 580. 581. 582. 583. 584. 585. 586. 587. 588. 589. 590. 591. 592. 593. 594. 595. 596. 597. 598. 599. 600. 601. 602. 603. 604. 605. 606. 607. 608. 609. 610. 611. 612. 613. 614. 615. 616. 617. 618. 619. 620. 621. 622. 623. 624. 625. 626. 627. 628. 629. 630. 631. 632. 633. 634. 635. 636. 637. 638. 639. 640. 641. 642. 643. 644. 645. 646. 647. 648. 649. 650. 651. 652. 653. 654. 655. 656. 657. 658. 659. 660. 661. 662. 663. 664. 665. 666. 667. 668. 669. 670. 671. 672. 673. 674. 675. 676. 677. 678. 679. 680. 681. 682. 683. 684. 685. 686. 687. 688. 689. 690. 691. 692. 693. 694. 695. 696. 697. 698. 699. 700. 701. 702. 703. 704. 705. 706. 707. 708. 709. 710. 711. 712. 713. 714. 715. 716. 717. 718. 719. 720. 721. 722. 723. 724. 725. 726. 727. 728. 729. 730. 731. 732. 733. 734. 735. 736. 737. 738. 739. 740. 741. 742. 743. 744. 745. 746. 747. 748. 749. 750. 751. 752. 753. 754. 755. 756. 757. 758. 759. 760. 761. 762. 763. 764. 765. 766. 767. 768. 769. 770. 771. 772. 773. 774. 775. 776. 777. 778. 779. 780. 781. 782. 783. 784. 785. 786. 787. 788. 789. 790. 791. 792. 793. 794. 795. 796. 797. 798. 799. 800. 801. 802. 803. 804. 805. 806. 807. 808. 809. 810. 811. 812. 813. 814. 815. 816. 817. 818. 819. 820. 821. 822. 823. 824. 825. 826. 827. 828. 829. 830. 831. 832. 833. 834. 835. 836. 837. 838. 839. 840. 84

1070 -VI 1070

Figure 1. The effect of the concentration of the *Agaricus bisporus* spores on the growth of *Agaricus bisporus* and *Agaricus bisporus* spores on the growth of *Agaricus bisporus*.



# SHELL OIL COMPANY

WESTERN DIVISION  
P. O. BOX 1509  
MIDLAND, TEXAS 79701

April 28, 1967

Subject: Administrative Orders  
PC-37 and CTB-70

New Mexico Oil Conservation Commission  
P.O. Box 871  
Santa Fe, New Mexico


Attention Mr. A. L. Porter, Jr.

Gentlemen:

Please refer to your letter of June 26, 1962 in which authorization was given to commingle after separately metering the production from the Blinbry, Drinkard, Devonian and Fusselman formations on the State "JM" and "JP" leases, Section 2, T-25-S, R-37-E, Lea County, New Mexico.

At that time the wells were capable of producing the top allowable. Since then, however, production has declined so that none of the wells are now capable of producing top allowable. Daily average production, seen on the attachment, indicates that the production has been below top allowable for the past 60 days. We respectfully request, therefore, that the subject administrative orders be amended to permit the allocation of zone production on the basis of well tests and that the requirement for separately metering of each zone be discontinued.

Very truly yours,

  
J. E. R. Sheeler

Attachment

STATE "JM" AND "JP" PRODUCTION DATA  
NORTH JUSTIS FIELD

| <u>Well No.</u> | <u>Zone</u> | <u>Actual Production</u> |              | <u>60 Day</u>                       | <u>Top</u> |
|-----------------|-------------|--------------------------|--------------|-------------------------------------|------------|
|                 |             | <u>February</u>          | <u>March</u> | <u>Average</u><br><u>Production</u> |            |
| "JM" 1          | Blinebry    | 839                      | 887          | 29                                  | 64         |
|                 | Drinkard    | 886                      | 995          | 32                                  | 64         |
|                 | Fusselman   | 242                      | 214          | 8                                   | 112        |
| "JP" 1          | Blinebry    | 327                      | 350          | 11                                  | 64         |
|                 | Drinkard    | 437                      | 469          | 16                                  | 64         |
|                 | Devonian    | 541                      | 815          | 23                                  | 112        |