



PETROLEUM PRODUCTS

June 2, 1977

TEXACO INC.
DRAWER 728
HOBBS, NEW MEXICO 88240

*Need Rapid O/c
Approval*

New Mexico Oil Conservation Commission
P. O. Box 2088
Santa Fe, New Mexico 87501

RE: SURFACE COMMINGLING
New Mexico "DC" State
New Mexico "BZ" State (NCT-8)

ATTENTION: MR. JOE D. RAMEY

Gentlemen:

In accordance with New Mexico Oil Conservation Commission Rule 303-B, Texaco Inc. respectfully requests permission to commingle the liquid hydrocarbon production from the Langlie Mattix Seven Rivers Queen pool from Wells No. 1, 3, 4, 5, 6, 8 and 9 on the New Mexico "BZ" State (NCT-8) lease with that from the Teague Blinebry pool from Wells No. 12 and 15 on the New Mexico "BZ" State (NCT-8) lease and Well No. 1 on the New Mexico "DC" State lease, and to determine production from each well and pool by periodic well tests.

The gravity of the Langlie Mattix Seven Rivers Queen crude is 40.4° API with a value of \$13.15 per barrel and estimated production of 57 barrels per day. The gravity of the Teague Blinebry crude is 38.6° API with a value of \$13.07 per barrel and estimated production of 11 barrels per day. The expected gravity of the commingled crude is 40.1° API with a value of \$13.15 per barrel. The value of the total commingled production will be more than the sum of the values of the production from each common source of supply.

A schematic diagram of the proposed commingling facility and a plat of the subject leases are attached.

Texas New Mexico Pipeline Company as purchaser of crude and the Commissioner of Public Lands for the State of New Mexico are being furnished a copy of this application.

Very truly yours,

J. V. Gannon

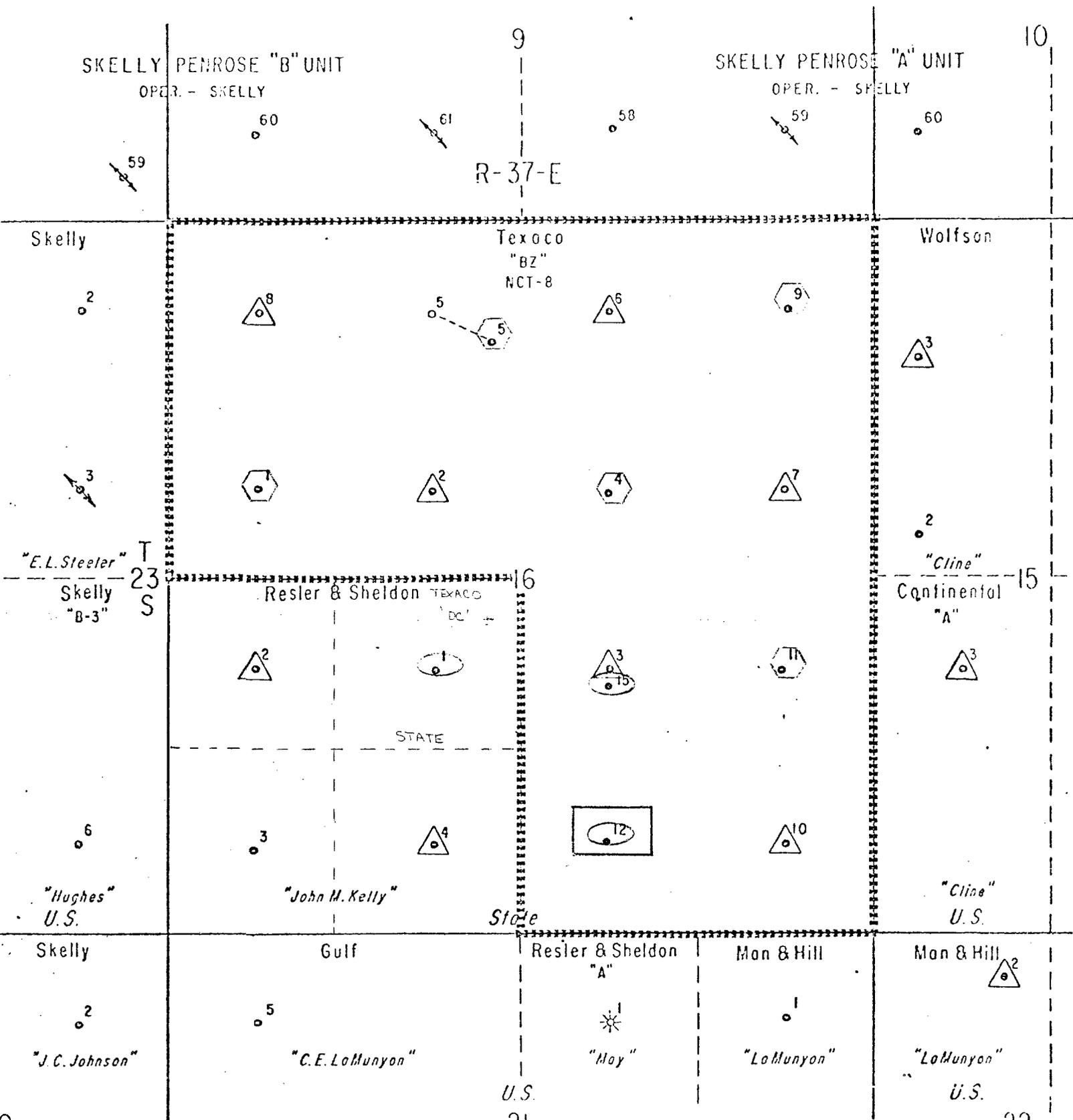
J. V. Gannon
District Superintendent

WRH:las
Attachments

Commissioner of Public Lands
NMOCC - Hobbs
TNM Pipeline Co.



Working to keep
your trust for
75 years



○ TEAGUE BLINEBRY

⬠ LANGLEIE MATTIX SEVEN RIVERS QUEEN

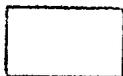
TYPE LOG



EXISTING INJECTION WELLS



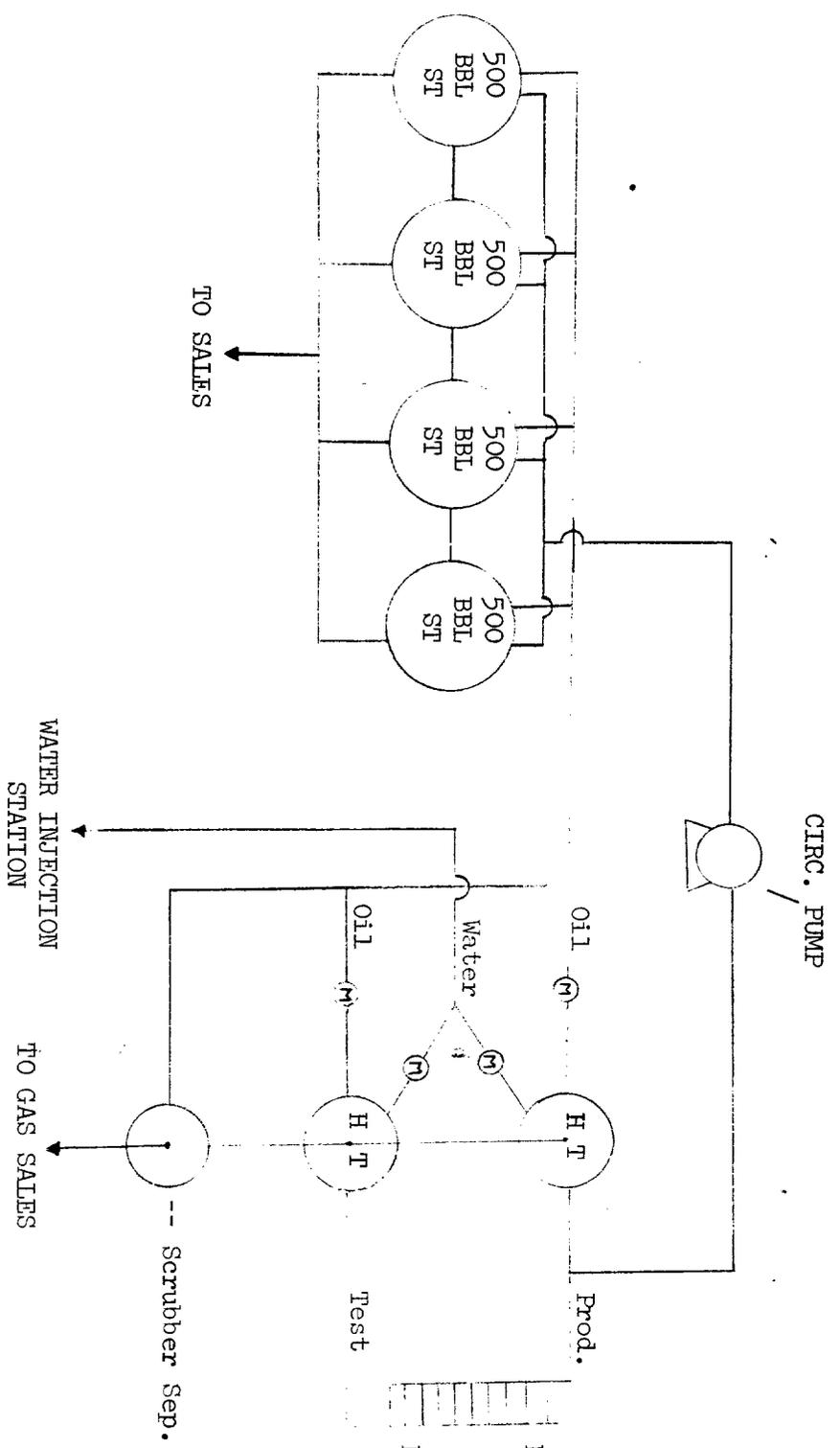
PROPOSED INJECTION WELLS



WORKOVER SUBMITTED TO RECOMPLETE IN LANGLEIE MATTIX SEVEN RIVERS QUEEN. PROPOSED

TEXACO Inc.
NEW MEXICO "BZ" STATE NOT-8 COOP
LANGLIE MATTIX FIELD
LEA COUNTY, NEW MEXICO

1" = 1,000'



- (M) - Meter
- (H.T.) - Heater treater

NEW MEXICO "BZ" STATE
 Langlie Matlix Sever
 Teague Blinbery
 NEW MEXICO "DC" STATE
 Teague Blinbery

PROPOSED C
 T
 NEW MEXICO
 NEW MEX



State of New Mexico



Commissioner of Public Lands

June 20, 1977

PHIL R. LUCERO
COMMISSIONER

P. O. BOX 1148
SANTA FE, NEW MEXICO 87501

Texaco Inc.
Drawer 728
Hobbs, New Mexico 88240

Re: SURFACE COMMINGLING
New Mexico "DC" State
New Mexico "BZ" State (NCT-8)

ATTENTION: Mr. J. V. Gannon

Gentlemen:

Reference is made to your request dated June 2, 1977, requesting permission to commingle the liquid hydrocarbon production from the Langlie Mattix Seven Rivers Queen pool from Wells No. 1, 3, 4, 5, 6, 8, and 9 on the New Mexico "BZ" State (NCT-8) lease with that from the Teague Blinbry pool from Wells No. 12 and 15 on the New Mexico "BZ" State (NCT-8) lease and Well No. 1 on the New Mexico "DC" State lease.

You are hereby given approval to the above request. This approval is subject to like approval by the New Mexico Oil Conservation Commission.

Your Ten (\$10.00) Dollar filing fee has been received.

Very truly yours,

PHIL R. LUCERO
COMMISSIONER OF PUBLIC LANDS

BY:
RAY D. GRAHAM, Director
Oil and Gas Division

PRL/RDG/s
encls.

cc: New Mexico Oil Conservation Commission
New Mexico Oil and Gas Accounting Commission
State Leases, B-158-3 and E-4958-1



PETROLEUM PRODUCTS

June 2, 1977 9 02 AM '77

TEXACO INC.
DRAWER 728
HOBBS, NEW MEXICO 88240

STATE OF NEW MEXICO
SANTA FE

File PLC-50

New Mexico Oil Conservation Commission
P. O. Box 2088
Santa Fe, New Mexico 87501

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New Mexico "DC" State
New Mexico "BZ" State (NCT-8)

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Very truly yours,

J. V. Gannon
J. V. Gannon

District Superintendent

WRH:las
Attachments

Commissioner of Public Lands
NMOCC - Hobbs
TNM Pipeline Co.



Approved *June 25, 1977*
Pho R New
COMMISSIONER OF PUBLIC LANDS