



TONY ANAYA  
GOVERNOR

STATE OF NEW MEXICO  
**ENERGY AND MINERALS DEPARTMENT**  
OIL CONSERVATION DIVISION

POST OFFICE BOX 2088  
STATE LAND OFFICE BUILDING  
SANTA FE, NEW MEXICO 87501  
(505) 827-5800

September 24, 1984

CONOCO INC.  
P. O. Box 460  
726 E. Michigan  
Hobbs, NM 88240

Attention: Donald W. Johnson, Division Manager

Gentlemen:

This letter is regarding your written request dated September 10, 1984 that the metering provisions contained in Administrative Order PLC-63 be superceded by Administrative Order DHC - 486, approved August 11, 1982, and by Administrative Orders DHC- 487 through 511, approved July 31, 1984.

You are hereby granted permission to remove surface metering equipment used to separately measure pool production, and to operate under the provisions of Administrative Orders DHC 486 through 511.

Yours very truly,

*David R. Catanach*

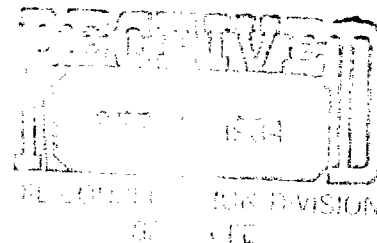
David R. Catanach  
Petroleum Engineer

DRC/bok



Donald W. Johnson  
Division Manager  
Production Department  
Hobbs Division  
North American Production

Conoco Inc.  
P.O. Box 460  
726 East Michigan  
Hobbs, NM 88240  
(505) 393-4141



September 19, 1984

New Mexico Oil Conservation Division  
P. O. Box 2088  
Santa Fe, NM 87501

Attention: Gilbert Quintana

Gentlemen:

As was requested by Dick Stamets on September 17, 1984 during a phone conversation with Jimmy D. Carlile of this office, this letter is a request for Administrative Order Nos. DHC-486 through 511 to supercede the metering provision of Commingling Order PLC-63.

Commingling Order PLC-63 was approved on August 11, 1982 giving Conoco permission to surface commingle the Blinebry Oil and Gas and Tubb pool production in the Warren Unit. Production was to be allocated to each lease by separately metering the production from each participating area.

Administrative Order No. DHC-486 was approved on August 1, 1984; DHC Nos. - 487 through 511 were approved on July 31, 1984. These orders gave Conoco approval to downhole commingle the Blinebry and Tubb pools in the Warren Unit.

As separately metering the two pools is now impossible, we request the metering provision of PLC-63 be superceded by DHC-486 through 511. We ask you send your written approval to this office as soon as possible.

Yours very truly,

Donald W. Johnson

JDC:jr

NEW MEXICO OIL CONSERVATION DIVISION  
POST OFFICE BOX 2088  
SANTA FE, NEW MEXICO 87501

AMENDMENT  
COMMINGLING ORDER PLC-63

Conoco Inc.  
P. O. Box 460  
Hobbs, New Mexico 88240

Attention: Mark K. Mosley, Division Manager

The above-named company is hereby authorized to commingle Blinebry and Tubb pool production from the following leases:

Lease Name: Warren Unit Blinebry Oil and Gas Participating Area, the Warren Unit Blinebry Battery 3 Well No. 36, and the Warren Unit Tubb Battery 6 Well No. 81 in Sections 20, 21, 22, 25, 26, 27, 28, 29, 33, 34 and 35, T-20-S, R-38-E, NMPM, Lea County

Production shall be allocated to each lease by separately metering the production from each unit prior to commingling.

NOTE: This installation shall be installed and operated in accordance with the applicable provisions of Rule 309-B of the Division Rules and Regulations and the Division "Manual for the Installation and Operation of Commingling Facilities." It is the responsibility of the producer to notify the transporter of this commingling authority.

REMARKS: This amendment approves the addition of the Warren Unit Blinebry Battery 3 Well No. 36 located 660' FNL and 660' FWL of said Section 27 and the Warren Unit Tubb Battery 6 Well No. 81 located 1780' FSL and 660' FWL of said Section 21.

DONE at Santa Fe, New Mexico, on this 15th day of August, 1983.

  
\_\_\_\_\_  
JOE D. RAMEY, Division Director