MARTIN YATES, III 1912 - 1985 - 1986 FRANK W. YATES 1936 - 1986



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TREASURER

ARTESIA, NEW MEXICO 88210
TELEPHONE (505) 748-1471

January 14, 1994

New Mexico Oil Conservation Division P.O. Box 2088 Santa Fe, NM 87504-2088

ATTENTION: Mr. William LeMay

Director

RE: Surface Commingling, Lease Commingling

and Off-Lease Storage

South Dagger Draw Upper Penn Pool

Eddy County, New Mexico

Dear Mr. LeMay:

Yates Petroleum Corporation respectfully requests administrative approval to commingle production from several wells into a common tank battery and to permit production from each well to be transported prior to measurement to another well for storage thereon. It is proposed to add the following wells to existing Order Number PLC 83:

Sara AHA Com #3 660' FNL and 660' FEL Section 11-T20S-R24E Eddy County, NM NM NM 84622 (A)

Sara AHA Com #4 660' FSL and 1980' FEL Section 11-T20S-R24E Eddy County, NM NM NM 82527 (A) Sara AHA Com #5 660' FNL and 980' FWL Section 11-T20S-R24E Eddy County, NM NM NM 82527 (A)

Sara AHA Com #6 660' FSL and 660' FEL Section 11-T20S-R24E Eddy County, New Mexico NM NM 82527 (A) Saguaro AGS Federal Com #13 660' FNL and 1980' FEL Section 11-T20S-R24E Eddy County, New Mexico NM NM 84622 (A)

Conoco AGK Federal #10 1887' FSL and 1788' FEL Section 11-T20S-R24E Eddy County, New Mexico NM NM 82527 (A) Sara AHA #8 1980' FNL and 660' FEL Section 11-T20S-R24E Eddy County, New Mexico NM NM 84622 (A)

The production from the well will be commingled into a common storage facility located on the Sara AHA Com #1 location. A map labeled Attachment I is enclosed for your information.

The purpose of this off-lease storage and surface commingling is to reduce operating costs for storage and treating and thereby extend the economic life of each well. Without approval for utilizing existing batteries on adjacent leases, it will become necessary to build separate facilities for each well. This will greatly increase costs and shorten the economic life of the well.

Off-Lease Storage, Etc.: Page 2
January 14, 1994

Because working interests for the proposed wells are different from the well where the proposed storage facilities are located, oil from each of the wells will be measured by positive displacement, temperature compensated metering equipment prior to surface commingling. Gas from the wells will also be metered separately. This metering will ensure that all production from each of the wells is equitably accounted for with no significant effect on your revenue. The production in the wells will be from the same producing zone which is the Canyon.

In accordance with the Oil Conservation Division's Rules 303-B, 309-B and 309-C, the following diagrams and maps are submitted for your information.

Attachment II A diagram of the proposed measurement equipment, separators and storage

tanks in accordance with the "Manual for Installation and Operation of

Commingling Facilities".

Attachment III Notification of working interest owners of the proposal to commingle production.

Attachment IV Notification to the Bureau of Land Management.

Yates Petroleum Corporation appreciates your cooperation in this matter. If you should have any questions or need further information, please give me a call at 505-748-1471.

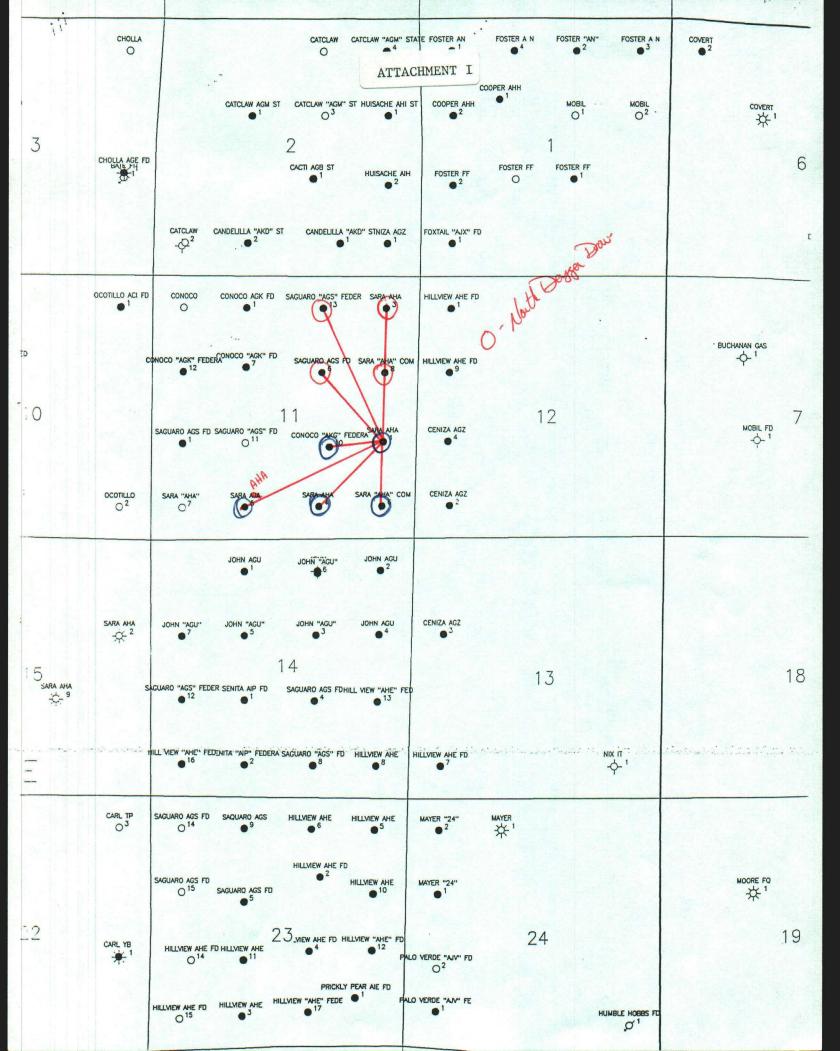
Thank you.

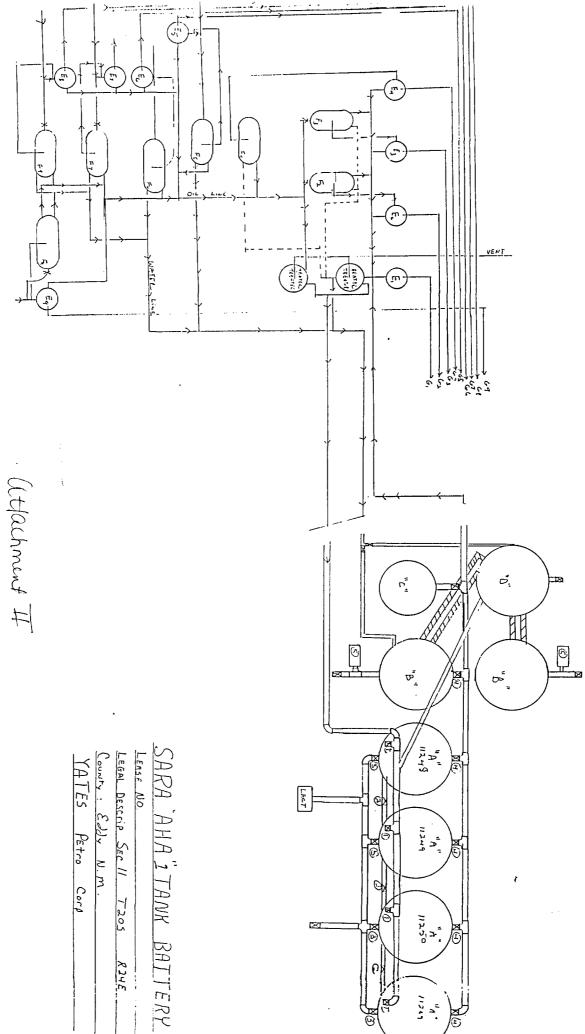
Sincerely,

Rusty Klein
Production Clerk

RK/pbs

Attachments





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                         SEPERARE G 5 ) SALA #5
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ATTACHMENT III

INTEREST OWNERS Sara AHA Com #1 Battery

Betty H. Adkins 7107 S. Hudson Circle Littleton, CO 80122

Margaret H. Baslim 1261 S. Tropez Circle Orlando, FL 32806

Fina Oil & Chemical Company P. O. Box 951339 Dallas, TX 75395-1339

Sara C. Garretson 4221 Donnington Drive Plano, TX 75093

Barbara E. Hannifin P. O. Drawer 2588 Roswell, NM 88202-2588

Daniel S. Hannifin P. O. Box 218 Midland, TX 79702

Mary B. Hannifin 293 South Ashland Ave. Lexington, KY 40502

Steven P. Hannifin Training Air Wing Four Naval Air Station Corpus Christi, TX 78419-5102

Mark A. Hannifin P. O. Box 218 Midland, TX 79702

Matt B. Hannifin P. O. Box 218 Midland, TX 79702

Kathryn McCormick 2905 San Pablo, N.E. Albuquerque, NM 87110

McCaw & Nix A. Partnership P. O. Box 440 Artesia, NM 88210 Myco Industries, Inc. P. O. Box 840 Artesia, NM 88211-0840

Ralph Nix, Jr. P. O. Box 440 Artesia, NM 88211-0440

Santa Fe Energy Operating 550 West Texas Suite 1330 Midland, TX 79701

Margaret Morris Wheeler P. O. Box 101535 Fort Worth, TX 76185-1535

Wills Royalty, Inc. P. O. Box 1658 Carlsbad, NM 88220

Margaret E.H. Wygocki 721 Robins Road Lansing, MI 48917

Lillie M. Yates Estate P. O. Box 840 Artesia, NM 88211-0840

Martin Yates, III Estate P. O. Box 840 Artesia, NM 88211-0840

Minerals Management Service P. O. Drawer 1857 Roswell, NM 88201

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UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

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SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE Type of Well NMNM 82527 X Oil Well 8. Well Name and No. Other Name of Operator Sara AHA Com #1 9. API Well No. (505) 748-1471)YATES PETROLEUM CORPORATION 30-015-23890 Address and Telephone No. 10. Field and Pool, or Exploratory Area 105 South 4th St., Artesia, NM 88210 Location of Well (Footage, Sec., T., R., M., or Survey Description) South Dagger Draw Upper Penn 1980' FSL & 660' FEL of Section 11-T20S-R24E (Unit I) 11. County or Parish, State Eddy Co., NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION X Notice of Intent Change of Plans Abandonment Recompletion **New Construction** Subsequent Report Plugging Back Non-Routine Fracturing Casing Repair Water Shut-Off Final Abandonment Notice Altering Casing Conversion to Injection X Other Surface Commingling, __ Dispose Water off lease storage & measurement (Note: Report results of multiple completion on Well Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Please see the attached form for surface commingling, off lease storage and measurement for the list of the attached wells. The battery is located at the Sara AHA Com #1 location. Please see attached map and site facility diagram. 4. I hereby certify that the foregoing is true and correct Production Clerk

title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and will fully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WELLS GOING INTO SARA AHA COM #1 BATTERY LOCATED NESE OF SECTION 11-T20S-R24E

CA No.: NMNM82527:

Sara AHA Com #1, NESE (Unit I) of Section 11-T20S-R24E, Eddy Co., NM Sara AHA Com #4, SWSE (Unit O) of Section 11-T20S-R24E, Eddy Co., NM Sara AHA Com #5, SESW (Unit N) of Section 11-T20S-R24E, Eddy Co., NM Sara AHA Com #6, SESE (Unit P) of Section 11-T20S-R24E, Eddy Co., NM Conoco AGK Federal Com #10, NWSE (Unit J) of Section 11-T20S-R24E, Eddy Co., NM

CA No.: NMNM84622:

Sara AHA Com #3, NENE (Unit A) of Section 11-T20S-R24E, Eddy Co., NM Saguaro AGS Federal Com #6, SWNE (Unit G) of Section 11-T20S-R24E, Eddy Co., NM Saguaro AGS Federal Com #13, NWNE (Unit) of Section 11-T20S-R24E, Eddy Co., NM Sara AHA Com #8, SENE (Unit H) of Section 11-T20S-R24E, Eddy Co., NM

CRA BLM FORMAT

APPLICATION FOR SURFACE COMMINGLING, OFF LEASE STORAGE AND MEASUREMENT APPROVAL

This Format Should Be Attached To A Sundry Notice

To: Bureau of Land Management
P. O. Box 1778
Carlsbad, New Mexico 88221-1778

Yates Petroleum Corp. (Operator's Name) is requesting approval for surface commingling and off-lease storage and measurement of hydrocarbon production from the following formation(s) and well(s) on Federal Lease No. CA NMNM82527 ; Lease Name: Sara AHA Com

Conoco AGK Fed Com #10

Well No.	Loc.	Sec.	Twp.	Rng.	<u>Formation</u>
AHA #1	Т	11	20S	24E	Canyon Canyon Canyon Canyon Canyon Canyon
AHA #4	О	11	20S	24E	
AHA #5	N	11	20S	24E	
AHA #6	Р	11	20S	24E	
AGK #10	Ј	11	20S	24E	

with hydrocarbon production from the following formation(s) and well(s) on Federal lease No. CA NMNM 84622; Lease Name: Sara AHA Com
Saguaro AGS Fed Com

<u>No.</u>	Loc.	Sec.	Twp.	Rng.	Formation
AHA #3	<u>A</u>	<u>11</u>	20S	24E	<u>Canyon</u>
AHA #8	H	11	20S		<u>Canyon</u>
AGS #6	<u>G</u> .	<u>11</u>	20S	24E	<u>Canyon</u>
AGA #13		11	20S	24E	Canyon

Production from the wells involved is as follows:

Well Name and No.	BOPD	Oil Gravity	MCFPD
Sara AHA Com #1	5	41.3	_30_
Sara AHA Com #4	27	<u> 41.3 </u>	<u> 318</u>
Sara AHA Com #5	64	<u> </u>	<u>454 </u>
Sara AHA Com #6	57	<u> 41. 3</u>	<u> 55 </u>
Conoco AGK Fed Com #10	27	<u> 41. 3</u>	203
Sara AHA Com #3	135	4/3	241
Sagauro AGS Fed Com #6	_65	41. 3	126
Sagauro AGS Fed Com #13	117	41.3	347
Sara AHA Com #8	_59	41.3	92

Continued:

The proposed operation is described in detail on the attached diagrams.

A map is enclosed showing the lease numbers and location of all leases and wells that will contribute production to the proposed commingling/common storage facility. All unitized/communitized areas, producing zones/pools are also clearly illustrated.

A schematic diagram is also attached which clearly identifies all equipment that will be utilized.

The storage and measuring facility is located at NESE , Sec.11, T_{20} S, R_{24} E, on lease No CA NMNM82527 EddyCounty, New Mexico. BLM will be notified if there is any future change in the facility location.

Details of the proposed method for allocating production to contributing sources is as follows:

Oil from each individual well will be measured by positive displacement, temperature compensated metering equipment prior to commingling on the surface.

Gas from the wells will also be metered separately.

The working interest owners have been notified of the proposal.

The proposed commingling of production is in the interest of conservation and will not result in reduced royalty or improper measurement of production.

The proposed commingling is necessary for continued operation of the above referenced Federal leases.

We understand that the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument. And, we will submit within 30 days an application for right-of-way approval to the BLM's Realty Section in your office if we have not already done so.

Signature:

Name: Rusty Klein

Title: Production Clerk

Date: January 12, 1994

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

Operator		An distances hider of	Lease			Well No.	
Yates Petroleum Corporation Sara "AHA" Com						4	
Unit Letter	Section 11	Township 20S	Range 24E	County	ddy		
Actual Footage Loc 660	ation of Well: feet from the	South line and	1980	feet from the	East	ine	
Ground Level Elev. 3611	Producing Form	nation Canyon	So. Dagger Di	raw Upper Penn	Dedica	ted Acreage; 320 Acres	
1. Outline th	e acreage dedica	ted to the subject w	ell by colored penc	il or hachure mark	s on the plat	below.	
	an one lease is nd royalty).	dedicated to the we	l, outline each and	identify the owner	rship thereof	(both as to working	
	3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?						
X Yes		swer is "yes;" type	_	Communitiza	tion		
If answer		owners and tract des				Use reverse side of	
this form i	f necessary.)	ed to the well until a					
		or until a non-standa					
					CERT	TFICATION	
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	+			Notes	en Bearden	iph	
	1			1 1	andman		
	i i		<u> </u>	Con	ates Petro	leum Corporation	
	1		1	Dat 1	1-26-90		
N	1-043625	NW 0457	.75	s. u	hown on this pla tes of actual : des by supervi	that the wall location it was plotted from field surveys made by me or sign, and that the same ect to the best of my	
	1		198	Dat	PROF e Surveyed 1-23-90	ESSION!	
	FEE	,097	1 18	Reg	or Land Survey	-	
		Ċ-1			Jan K.	Modey	
			E. C. Ph. S. V. A. R. C.		tificate No.	E112 F	

Operator

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

Well No.

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Lease

Actual Footage Location of Well: 1980 feet from the NORTH line and 660 feet from the EAST	
Actual Footage Location of Well: 1980 feet from the NORTH line and 660 feet from the RAST Ground level Elev. Producing Formation Pool 3607. CISCO CANYON NORTH DAGGR DRAW UPER PENN 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty) 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitiz unitization, force-pooling, etc.? Yes No If answer is "yes" type of consolidation Community this form if neccessary. If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if neccessary. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or or	line dicated Acreage: GO Acres
1980 feet from the NORTH line and 660 feet from the EAST Ground level Elev. Producing Formation Pool 3607. CISCO CANYON NORTH DAGGR DRAW UPPER PENN 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty) 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitiz unitization, force-pooling, etc.? Yes No If answer is "yes" type of consolidation Community the community of this form if neccessary. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or or	dicated Acreage: GO Acres
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I hereby certify that on this plat was plat uservison, and that supervison, and that	CERTIFICATION rify that the information in true and complete to the e and belief. ADEN PHL CERTIFICATION THE WELL location shown plotted from field notes of ade by me or under my hat the same is true and est of my knowledge and
0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0	1510NA 3

: 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

☎505 748 4585

OP=R	ATOR'S MOOPES Budget Bureau No. 1004-013:
	Expires: March 31, 1993

5. Lease Designation and Serial No.

Fee Lease 6. If Indian, Allonee or Tribe Name

o not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals

		<u> </u>
SUBMIT	IN TRIPLICATE	7. If Unit or CA, Agreement Designation
ype of Well		NMNM 82527 8. Well Name and No.
Name of Operator	(705) 740 4/74)	Sara AHA Com #1
YATES PETROLEUM CORPORATION	(505) 748–1471)	9. API Well No.
Address and Telephone No.	•	30-015-23890
105 South 4th St., Artesia, N		10. Field and Pool, or Expieratory Arta
ocation of Well (Foolage, Sec., T., R., M., or Survey Do 1980' FSL & 660' FEL of Secti	South Dagger Draw Upper Penn 11. County or Parish, State	
	· · · · · · · · · · · · · · · · · · ·	Eddy Co., NM
CHECK APPROPRIATE BOX	s) TO INDICATE NATURE OF NOTICE, REPOR	
TYPE OF SUBMISSION	. TYPE OF ACTION	
X Notice of Intent	Abandonment	Change of Plans
Subsequent Report	Recompletion Plugging Back	New Construction Non-Routine Fracturing
Final Abandonment Notice	Casing Repair Altering Casing X Other Surface Commingling,	Water Shut-Off Conversion to Injection
Describe Described Describ	off lease storage & measureme	Completion of Recompletion Report and Log (orm.)
Jesonice Proposed or Completed Operations (Clearly state at	bertinent details, and give pertinent dates, including estimated date of starting	any proposed work If well is disserted by dellad

give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached form for surface commingling, off lease storage and measurement for the list of the attached wells.

The battery is located at the Sara AHA Com #1 location. Please see attached map and site facility diagram.

		50 g
-		
I hereby certify that the foregoing is true and entreet		
Signed Willy The	Title Production Clerk	Date January 12, 1994
(This space for Federal or State office use)		
Approved by Alan Scanol Conditions of approval, if any; Santagent (5)	Tide Petroleum Engineer	Date 2/4/94
Conditions of approval, if any; Successful (5)	····	

ELB U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements epresentations as to any maner within its jurisdiction.