P 354 144 529

RECEIPT FOR CERTIFIED MAIL NO INSURANCE COVERAGE PROVIDED

NOT FOR INTERNATIONAL MAIL (See Reverse)

Street and No.	Shelick
P.O. Boy 606 P.G. State and ZIP Code Rosurel, NM 882 Postage	202-060
Certified Fee	.25
Special Delivery Fee	. 85
Restricted Delivery Fee	
Return Receipt showing to whom and Date Delivered	.90
Return Receipt showing to whom. Date, and Address of Delivery	
TOTAL Postage and Fees	\$2.00
Postmark or Date	
18.	

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RECEIPT FOR CERTIFIED MAIL NO INSURANCE COVERAGE PROVIDED NOT FOR INTERNATIONAL MAIL (See Reverse)

Sent to David Petraleum Carp Street and No. 116 West First		
116 West First PQ. State and ZIP Code Roscuell, NM 88201		
Postage	s .25	
Certified Fee	.85	
Special Delivery Fee		
Restricted Delivery Fee		
Return Receipt showing to whom and Date Delivered	.90	
Return Receipt showing to whom. Date, and Address of Delivery		
TOTAL Postage and Fees	\$2.00	
Postmark of Dail B 23		

	RECEIPT FOR CERTIFIED MAIL NO INSURANCE COVERAGE PROVIDED NOT FOR INTERNATIONAL MAIL (See Reverse)		
r U.S.G.P.O. 1989-234-555	Sept to Lucinda Love Street and No. 419 W. Wellingt P.O., State and ZIP Code Chicago IL 606.	less #/	
☆ U.S	Postage Certified Fee	s.25	
	Special Delivery Fee	.85	
	Restricted Delivery Fee Return Receipt showing to whom and Date Delivered	an	
ne 1985	Return Receipt character to whom. Date, and Address 31, Dallyery	. 10	
PS Form 3800, June 1985	Postmark or Date 29	\$2.00	
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1989-234-555

U.S.G.P.O.

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June

Form 3800,

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P 354 144 526 RECEIPT FOR CERTIFIED MAIL NO INSURANCE COVERAGE PROVIDED NOT FOR INTERNATIONAL MAIL (See Reverse) Sent to Oil Royalty Payments 1989-234-555 'tod lnoco Δ Street and No 297021 P.O. Box ÷ U.S.G.P.O. P.Q., State and ZIP Code 77297 Houston TX S Postage 25 Certified Fee .85 Special Delivery Fee Restricted Delivery Fee Return Receipt showing to whom and Date Delivered 90 1985 Return Receipt showing to whom, Date, and Address of Delivery June TOTAL Postage and Rees 00 \$2. 3800, Postmark or Date Form S

P 354 144 527

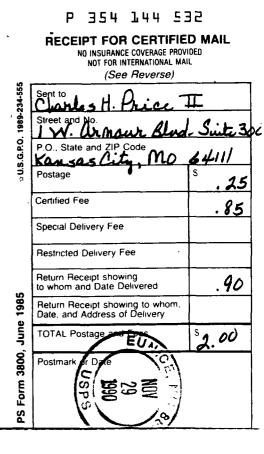
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P 354 144 530 **RECEIPT FOR CERTIFIED MAIL** NO INSURANCE COVERAGE PROVIDED NOT FOR INTERNATIONAL MAIL (See Reverse) Sent 10 Na Street and P.CPO State and ZIP Code 88202-0566 Kosw Postage S 25 Certified Fee 85 Special Delivery Fee Restricted Delivery Fee Return Receipt showing 90 to whom and Date Delivered Return Receipt showing to whom. Date, and Address of Delivery TOTAL Postage and Fees S 00 1

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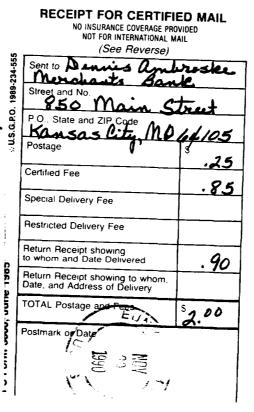
P 354 144 535 **RECEIPT FOR CERTIFIED MAIL** NO INSURANCE COVERAGE PROVIDED NOT FOR INTERNATIONAL MAIL (See Reverse) 1989-234-555 annue Danky KC Sent to L Street and AUS.G.P.O. P.Q., State and ZIP Ka 50 <u>6414</u> Postage S 25 Certified Fee Special Delivery Fee **Restricted Delivery Fee** Return Receipt showing to whom and Date Delivered 90 1985 Return Receipt showing to whom, Date, and Address of Delivery June TOTAL Postage and Fees S 00 1 ~ 3800. Postmark or Date 1 Form Mul ß



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RECEIPT FOR CERTIFIED MAIL NO INSURANCE COVERAGE PROVIDED NOT FOR INTERNATIONAL MAIL (See Reverse) 1989-234-555 Sept to 0 Street and No U.S.G.P.O. P.O. State and Code 8201-4702 Postage S 25 Certified Fee 25 Special Delivery Fee **Restricted Delivery Fee Return Receipt showing** 90 to whom and Date Delivered June 1985 Return Receipt showing to whom, Date, and Address of Delivery TOTAL Postage and Fees \$ 00 1 3800, Postmark or Date Form ŝ

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P 354 144 533

RECEIPT FOR CERTIFIED MAIL NO INSURANCE COVERAGE PROVIDED NOT FOR INTERNATIONAL MAIL (See Reverse) Int to Main Street inge 717 Harney a Ø m Street and No P.D. Bok 381 State and ZIP Code KS 6620 ٩ havenue Missian Postage S 25 Certified Fee .85 Special Delivery Fee **Restricted Delivery Fee** Return Receipt showing to whom and Date Delivered 90 1965 Return Receipt showing to whom. Date, and Address of Delivery June TOTAL Postage and Fees S 00 3800, Postmark or Date 29 1990 Form · · · S

BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION OF NEW MEXICO FOR THE PURPOSE OF CONSIDERING:

> CASE NO. 5705 Order No. R-5274

APPLICATION OF GULF OIL CORPORATION FOR DOWNHOLE COMMINGLING, LEA COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 a.m. on July 7, 1976, at Santa Fe, New Mexico, before Examiner Daniel S. Nutter.

NOW, on this <u>31st</u> day of August, 1976, the Commission, a quorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That the applicant, Gulf Oil Corporation, is the owner and operator of the H. T. Mattern (NCT-C) Well No. 5, located in Unit I of Section 18, Township 21 South, Range 37 East, NMPM, Lea County, New Mexico.

(3) That the applicant seeks authority to commingle Blinebry and Drinkard production within the wellbore of the above-described well.

(4) That from the Drinkard zone, the subject well is capable of low marginal production only.

(5) That from the Blinebry zone, the subject well is capable of low marginal production only.

(6) That the applicant is also the owner and operator of the H. T. Mattern (NCT-C) Well No. 8, located in Unit A of said Section 18.

(7) That said well is presently completed in and producing from the Drinkard formation only.

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-2-Case No. 5705 Order No. R-5274

(8) That the applicant proposes to perforate said well to also produce from the Blinebry formation, and to commingle said Blinebry production with the Drinkard production in the wellbore of said well.

(9) That from the Drinkard formation, said well is capable of marginal production only.

(10) That it is expected that the Blinebry formation will be capable of marginal production only upon completion of said well in said formation.

(11) That the proposed commingling may result in the recovery of additional hydrocarbons from each of the subject pools, thereby preventing waste, and will not violate correlative rights.

(12) That the reservoir characteristics of each of the subject zones in the aforesaid wells is expected to be such that underground waste would not be caused by the proposed commingling provided that the well is not shut-in for an extended period.

(13) That to afford the Commission the opportunity to assess the potential for waste and to expeditiously order appropriate remedial action, the operator should notify the Hobbs district office of the Commission any time any of the subject wells are shut-in for 7 consecutive days.

(14) That in order to allocate the commingled production to each of the commingled zones in each of the subject wells, the operator, upon completion of the wells, should consult with the supervisor of the Hobbs district office of the Commission to determine an allocation formula.

(15) That an administrative procedure should be established whereby additional wells may be completed in the manner described above on applicant's H. T. Mattern (NCT-C) Lease.

(16) That the authority for downhole commingling of production in the wellbores of the subject wells or in wells approved by administrative procedure should be subject to rescission by the Secretary-Director of the Commission and the requirement for down-hole separation equipment in the event that high marginal or top allowable production is obtained or if reservoir pressures or other reservoir conditions are encountered which render downhole commingling inadvisable.

IT IS THEREFORE ORDERED:

(1) That the applicant, Gulf Oil Corporation, is hereby authorized to commingle Blinebry and Drinkard production within the wellbore of its H. T. Mattern (NCT-C) Wells Nos. 5 and 8, located, respectively, in Units I and A of Section 18, Township 21 South, Range 37 East, NMPM, Lea County, New Mexico. -3-Case No. 5705 Order No. R-5274

(2) That upon completion of each of said wells to produce from both the Blinebry and Drinkard formations, the applicant shall consult with the supervisor of the Hobbs district office of the Commission to determine the proper formula for allocation of oil and gas production to each zone open in the wells.

(3) That the operator of the subject wells shall immediately notify the Commission's Hobbs district office any time either of said wells have been shut-in for 7 consecutive days and shall concurrently present, to the Commission, a plan for remedial action.

(4) That the Secretary-Director of the Commission may authorize the completion of other wells on applicant's H. T. Mattern (NCT-C) Lease in Sections 7, 8, and 18, Township 21 South, Range 37 East, NMPM, Lea County, New Mexico, in the manner described in Order No. (1) above and subject to the provisions of this order when the application for such commingling is filed in accordance with the applicable provisions of Rule 303 C 2 of the Commission Rules and Regulations.

(5) That the Secretary-Director of the Commission shall have authority to rescind downhole commingling authority for any well approved for such commingling by this order or pursuant to the provisions of Order No. (4) above in the event that high marginal or top allowable production is obtained or if reservoir pressures or other reservoir conditions are encountered which in his opinion render downhole commingling inadvisable.

(6) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

> STATE OF NEW MEXICO OIL CONSERVATION COMMISSION

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PHIL R. LUCERO, Chairman

ELERY C. ARNOLD, Mender JOE D. & Secretary

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