

22856166

DATE IN 8/14/00	SUSPENSE 9/5/00	ENGINEER MS	LOGGED KN	TYPE NSL
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ABOVE THIS LINE FOR DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
- Engineering Bureau -

**ADMINISTRATIVE APPLICATION COVERSHEET**

THIS COVERSHEET IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS

## Application Acronyms:

[NSP-Non-Standard Proration Unit] [NSL-Non-Standard Location]  
 [DD-Directional Drilling] [SD-Simultaneous Dedication]  
 [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]  
 [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]  
 [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]  
 [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]  
 [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Directional Drilling

NSL

NSP

DD

SD

AUG 14

Check One Only for [B] and [C]

[B] Commingling - Storage - Measurement

DHC

CTB

PLC

PC

OLS

OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery

WFX

PMX

SWD

IPI

EOR

PPR

[2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply4A Working Royalty or Overriding Royalty Interest Owners4B Offset Operators Leaseholders or Surface Owner

[C] Application is One Which Requires Published Legal Notice

4D Notification and/or Concurrent Approval by BLM or SLO  
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office4E For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] Waivers are Attached

[3] **INFORMATION / DATA SUBMITTED IS COMPLETE** - Statement of Understanding

I hereby certify that I, or personnel under my supervision, have read and complied with all applicable Rules and Regulations of the Oil Conservation Division. Further, I assert that the attached application for administrative approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is common. I understand that any omission of data, information or notification is cause to have the application package returned with no action taken.

Note: Statement must be completed by an individual with supervisory capacity.

Lloyd V. Trautman  
Print or Type Name

Lloyd V. Trautman Sr Pet. Eng  
Signature Title

8/9/00  
Date

August 9, 2000



**Chevron U.S.A. Production Company**  
P.O. Box 1150  
Midland, TX 79702

Administrative Application For  
Non-Standard Oil Well Location  
Chevron USA Production Co.  
Monument "11" State #30  
Surface Loc. 754' FSL & 330' FEL  
Current BHL 686' FSL & 146' FEL  
Target BHL 330' FSL & 330' FEL  
Section 11, T19S, R36E  
North Monument Abo Pool  
Lea County, New Mexico

State of New Mexico  
Energy, Minerals & Natural Resources Dept.  
Oil Conservation Division  
Attn.: Ms. Lori Wrotenbery  
2040 South Pacheco  
Santa Fe, New Mexico 87505

*10-3-00  
some verbal approval today to  
Jamie Hobbles  
Fax 415  
687-7221  
jrip@chevron.com*

Dear Ms. Wrotenbery:

Chevron USA respectfully requests your approval of this administrative application for the subject non-standard oil well location in the North Monument Abo Pool.

Well 11 #30 was drilled and completed in March, 2000, as an Abo well in the North Monument Abo Field. During the completion, water at a rate of 20+ bbls per hour was encountered in the bottom of the open hole interval. The well bore was plugged back to 7400' to control the water production. The IP was 15 bopd, 50 mcf/gpd, and 6 bwpd, flowing on a 27/64" choke. Rod pumping equipment was installed on the well in March, 2000. The well became uneconomic in April due to low oil production and was shut-in.

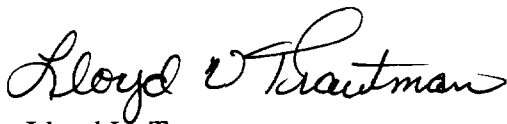
This well was drilled as a straight hole with the deviation not exceeding 4.25°. The actual BHL was calculated to be 686' FSL and 146' FEL, see Table 1. This well will be sidetracked to the south and west to move to a more desirable location. The kickoff point is at the top of the Abo to avoid possible high water production in the Drinkard formation. See Figure 1 for the directional well plan. The new target BHL is 330' FSL & 330' FEL. This application is being submitted because even though the BHL will be at a standard location, the wellbore path through the Abo zone will be closer than 330' to the east line.

This location is in the North Monument Abo Unit, and is surrounded on all sides by the same unit. Chevron is the operator of this unit. The proration unit for 11 #30 and all of the offset acreage have the same working interest owners. See the attached list for the working interest owners. The State of New Mexico is the royalty interest owner on all affected leases.

A copy of this Application was sent to each of the working interest owners. All notices were sent by certified mail.

Attachments include: directional survey table, directional well plan, plat, list of working interest owners, and a copy of the notification letter sent. If you have any questions or require any further information concerning this application, please contact me at (915) 687-7152.

Sincerely,

A handwritten signature in cursive script that reads "Lloyd V. Trautman".

Lloyd V. Trautman  
Sr. Petroleum Engineer  
New Mexico Area

lvt  
Attachments

cc: NMOCDC -- Hobbs, NM  
NM State Land Office -- Santa Fe, NM  
J. K. Ripley  
T. R. Denny  
L. V. Trautman  
R. M. Vaden  
Central Files

# Chevron

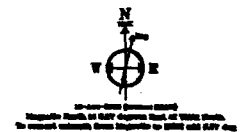
## Directional Survey Data

Monument "11" State #30

Version 2.01

0 Vertical Section Orientation      METHOD OF CALCULATION:      MINIMUM RADIUS OF CURVATURE      CORRECTION      9.00

DATE	MEASURED DEPTH	ANGLE	DIRECTION AZIMUTH	WOB	RPM	Bit IADC	BHA	TVD	VERTICAL SECTION	COORDINATES		DOG LEG SEVERITY	REMARKS
										N or S	E or W		
1/13/2000	0	0.00	0.0				SLICK	0.0	0.0	N 0.0	E 0.0	0.00	TIE IN--SURFACE.
1/14/2000	186	1.00	146.0				SLICK	186.0	-1.3	S 1.3	E 0.9	0.54	
1/14/2000	347	0.50	169.0				SLICK	347.0	-3.2	S 3.2	E 1.8	0.36	
1/14/2000	468	0.00	169.0				SLICK	468.0	-3.7	S 3.7	E 1.9	0.41	
1/14/2000	738	0.00	169.0				SLICK	738.0	-3.7	S 3.7	E 1.9	0.00	
1/14/2000	1,210	0.00	169.0				SLICK	1,210.0	-3.7	S 3.7	E 1.9	0.00	
1/15/2000	1,241	0.50	229.0				SLICK	1,241.0	-3.8	S 3.8	E 1.8	1.61	
1/16/2000	1,741	0.50	49.0				SLICK	1,741.0	-3.8	S 3.8	E 1.8	0.20	
1/16/2000	2,222	1.00	27.0				SLICK	2,221.9	1.3	N 1.3	E 5.3	0.12	
1/16/2000	2,653	2.00	64.0				SLICK	2,652.8	8.0	N 8.0	E 13.8	0.31	
1/17/2000	2,829	2.75	57.0				60°-90° P	2,828.6	11.6	N 11.6	E 20.1	0.46	
1/17/2000	3,050	2.75	74.0				60°-90° P	3,049.4	16.0	N 16.0	E 29.6	0.37	
1/18/2000	3,398	2.75	84.0				60°-90° P	3,397.0	19.1	N 19.1	E 46.0	0.14	
1/18/2000	3,873	3.50	94.0				60°-90° P	3,871.3	19.3	N 19.3	E 71.8	0.19	
1/19/2000	4,063	3.25	94.0				60°-90° P	4,060.9	18.5	N 18.5	E 82.9	0.13	
1/20/2000	4,317	3.00	105.0				60°-90° P	4,314.6	16.3	N 16.3	E 96.5	0.26	
1/20/2000	4,572	3.00	114.0				60°-90° P	4,569.2	11.9	N 11.9	E 109.1	0.18	
1/21/2000	5,110	2.50	109.0				60°-90° P	5,106.6	2.3	N 2.3	E 133.0	0.10	
1/22/2000	5,617	2.00	123.0				60°-90° P	5,613.2	-6.1	S 6.1	E 150.9	0.15	
1/22/2000	5,900	2.25	137.0				60°-90° P	5,896.0	-12.9	S 12.9	E 158.8	0.20	
1/23/2000	6,378	2.50	152.0				60°-90° P	6,373.6	-28.9	S 28.9	E 170.1	0.14	
1/24/2000	6,629	2.25	165.0				90°-120° P	6,624.4	-38.5	S 38.5	E 174.0	0.24	
1/24/2000	6,881	1.25	159.0				90°-120° P	6,876.3	-45.9	S 45.9	E 176.2	0.40	
1/25/2000	7,135	2.00	159.0				90°-120° P	7,130.2	-52.6	S 52.6	E 178.8	0.30	
	7,446	4.25	164.0				90°-120° P	7,440.7	-68.7	S 68.7	E 183.9	0.73	



District I  
PO Box 1900, Hobbs, NM 88241-1900  
District II  
PO Drawer DD, Artesia, NM 88211-0719  
District III  
1000 Rio Grande Rd., Aztec, NM 87410  
District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

Form C-102  
Revised February 10, 1994  
Instructions on back  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

* API Number 30-025-34778		* Pool Code 46980		* Pool Name MONUMENT; ABO, NORTH	
* Property Code 25115		* Property Name MONUMENT 11 STATE			* Well Number 30
* OGRID No. 4323		* Operator Name CHEVRON U.S.A., INC.			* Elevation 3737'

10 Surface Location


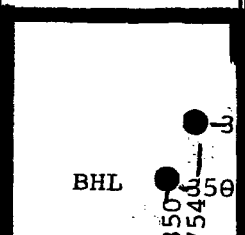
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	11	19s	36E		754	South	330	East	Lea

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	11	19S	36E		350	South	350	East	Lea

* Deduct - 1 Acre 40	* Joint or Laff	* Consolidation Code	* Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16					17 OPERATOR CERTIFICATION	
					I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.	
					 Signature J. K. Ripley Printed Name Regulatory O.A. Title 7/10/00 Date	
					18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyor:	
					 BHL 350 754 59 Certificate Number	

**Administrative Application For  
Non-Standard Oil Well Location  
Chevron USA Production Co.  
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Surface Loc. 754' FSL & 330' FEL  
Current BHL 686' FSL & 146' FEL  
Target BHL 330' FSL & 330' FEL  
Section 11, T19S, R36E  
North Monument Abo Pool  
Lea County, New Mexico**

**Working Interest Owners**

Amerada Hess Corporation  
500 Dallas Street, Level 2  
Houston, TX 77002

Leede Operating Company  
2100 Plaza Tower One  
6400 South Fiddler's Green Circle  
Englewood, CO 80111

Phillips Petroleum Company  
4001 Penbrook  
Odessa, TX 79762

August 9, 2000



**Chevron U.S.A. Production Company**  
P.O. Box 1150  
Midland, TX 79702

Administrative Application For  
Non-Standard Oil Well Location  
Chevron USA Production Co.  
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Section 11, T19S, R36E  
North Monument Abo Pool  
Lea County, New Mexico

Amerada Hess Corporation  
500 Dallas Street, Level 2  
Houston, Tx 77002

Ladies/Gentlemen:

Attached is a copy of an administrative application for a non-standard North Monument Abo oil well location.

Chevron U.S.A. is planning to sidetrack the Monument "11" State #30 at a non-standard location for the North Monument Abo Pool.

Any objections to this application must be filed with the New Mexico Oil Conservation Division within 20 days after the Division has received the application.

If you have any questions regarding this application, please contact Lloyd Trautman at (915) 687-7152.

Sincerely,

A handwritten signature in black ink that reads "Lloyd V. Trautman".

Lloyd V. Trautman  
Sr. Petroleum Engineer  
New Mexico Area

Attachments

cc: Central Files - Lease and Well Files

August 9, 2000



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North Monument Abo Pool  
Lea County, New Mexico

**Chevron U.S.A. Production Company**  
P.O. Box 1150  
Midland, TX 79702

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6400 South Fiddler's Green Circle  
Englewood, CO 80111

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Sincerely,

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Lloyd V. Trautman  
Sr. Petroleum Engineer  
New Mexico Area

Attachments

cc: Central Files - Lease and Well Files

August 9, 2000



**Chevron U.S.A. Production Company**  
P.O. Box 1150  
Midland, TX 79702

Administrative Application For  
Non-Standard Oil Well Location  
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Monument "11" State #30  
Surface Loc. 754' FSL & 330' FEL  
Current BHL 686' FSL & 146' FEL  
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Section 11, T19S, R36E  
North Monument Abo Pool  
Lea County, New Mexico

Phillips Petroleum Company  
4001 Penbrook  
Odessa, TX 79762

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Sr. Petroleum Engineer  
New Mexico Area

Attachments

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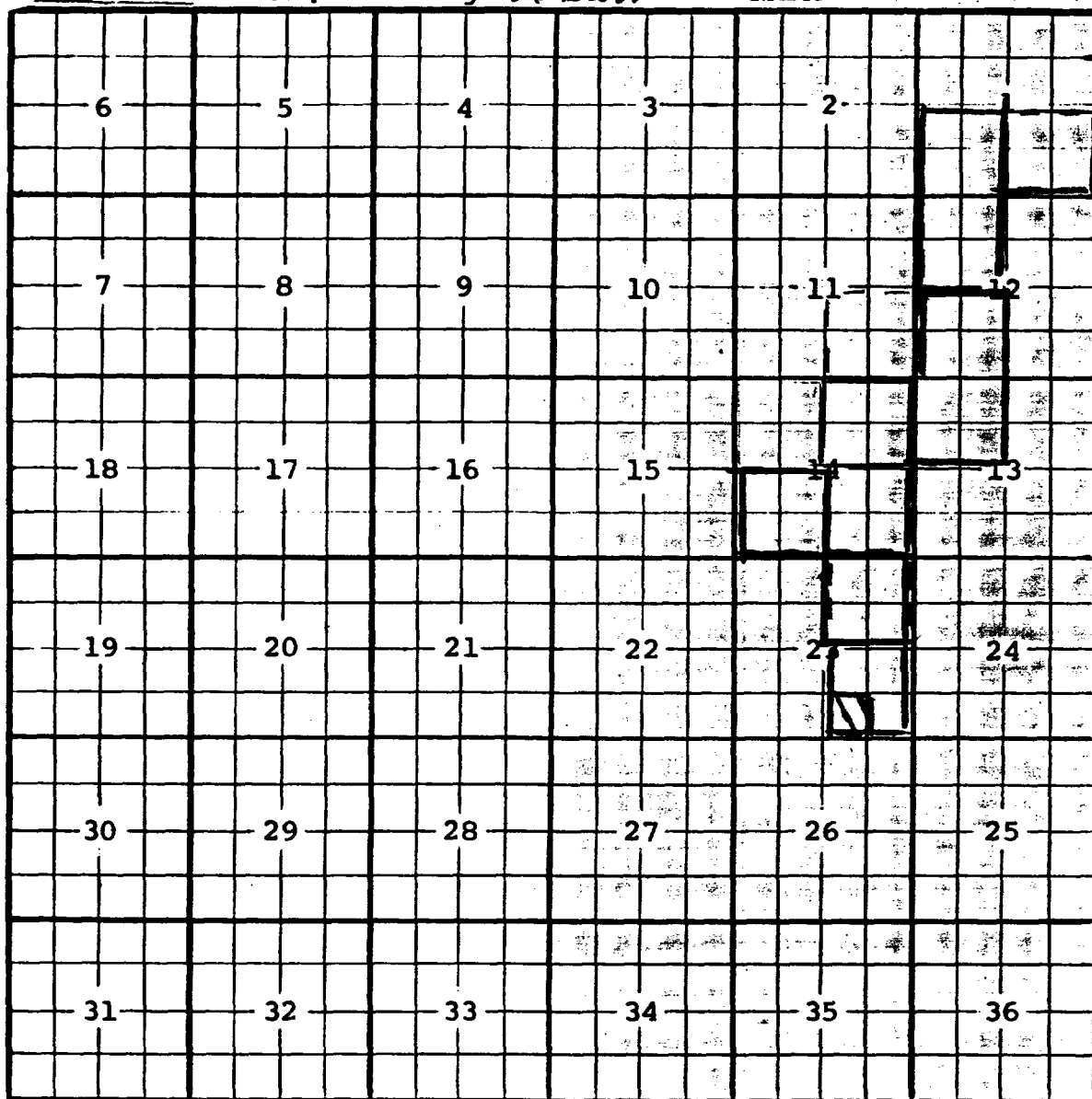
County Lea

Pool North Monument - A60

TOWNSHIP 19 South

Range 36 East

NMPM



Description: NE $\frac{1}{4}$  Sec 14 (R-5456, 7-1-77)

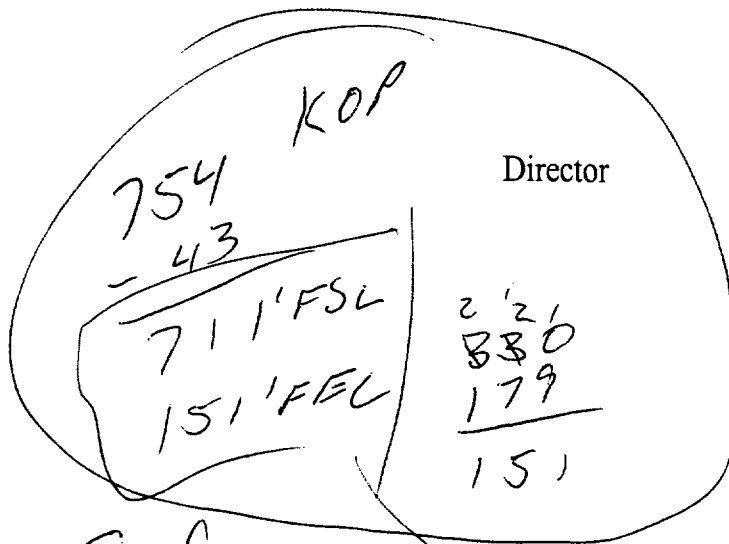
Ext: SE $\frac{1}{4}$  Sec. 14 (R-10776, 2-28-97) Ext: SW $\frac{1}{4}$  Sec. 12, NW $\frac{1}{4}$  Sec. 13, NE $\frac{1}{4}$  Sec. 23 (R-10910, 10-31-97)

Ext: SE $\frac{1}{4}$  Sec. 23 (R-10972, 4-13-98) Ext: SW $\frac{1}{4}$  Sec. 1, NW $\frac{1}{4}$  Sec. 12 (R-11116, 1-2-99)

Ext: SW $\frac{1}{4}$  Sec. 14 (R-11183, 5-19-99) Delete: SW $\frac{1}{4}$  SE $\frac{1}{4}$  Sec. 23 (R-11243, 7-15-99)

Ext: SE $\frac{1}{4}$  Sec. 1 (R-11243, 9-15-99)

SEAL



Surface

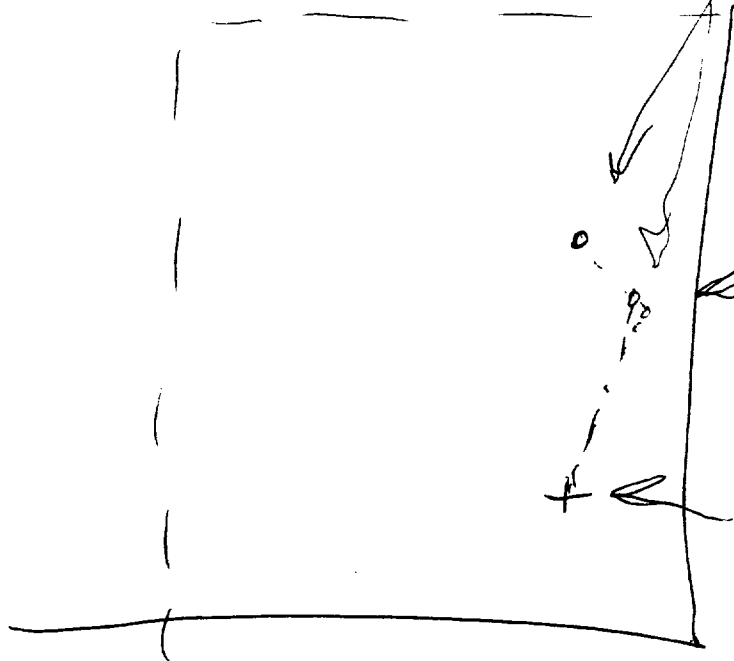
754' FS - 330' FEL

$$\begin{array}{r} 6' 41'' \\ 754 \\ - 69 \\ \hline 685' \text{ FSL} \end{array}$$

$$\begin{array}{r} 2' 21'' \\ 830 \\ - 184 \\ \hline 146' \text{ FEL} \end{array}$$

(u)

(7446' MD)



targeted BHL @

330' FS + EC

INQUIRE LAND BY SECTION

OGOMES -TPGI

Sec : 11 Twp : 19S Rng : 36E      Section Type : NORMAL

D 40.00 PEN OPEN  12/01/99	C 40.00 PEN OPEN  12/01/99	B 40.00 PEN E07419 0000 CHEVRON U S A INC 09/15/63	A 40.00 PEN E07419 0000 CHEVRON U S A INC 09/15/63
E 40.00 PEN OPEN  12/01/99	F 40.00 PEN OPEN  12/01/99	G 40.00 PEN E07419 0000 CHEVRON U S A INC 09/15/63	H 40.00 PEN E07419 0000 CHEVRON U S A INC 09/15/63

```
PF01  HELP
PF07  BKWD
```

PF02  
PF08 FWD

```
PF03  EXIT
PF09  PRINT
```

```
PF04  GoTo
PF10  SDIV
```

PF05  
PF11

PF06  
PF12

CMD :  
OG5SECTONGARD  
INQUIRE LAND BY SECTION10/10/00 16:01:26  
OGOMES -TPGI  
PAGE NO: 2

Sec : 11 Twp : 19S Rng : 36E Section Type : NORMAL

L 40.00 PEN OPEN  12/01/99	K 40.00 PEN OPEN  12/01/99	J 40.00 PEN E07419 0000 CHEVRON U S A INC 09/15/63	I 40.00 PEN E07419 0000 CHEVRON U S A INC U 09/15/63 A
M 40.00 PEN OPEN  12/01/99	N 40.00 PEN OPEN  12/01/99 A	O 40.00 PEN E07419 0000 CHEVRON U S A INC U 09/15/63 A	P 40.00 PEN E07419 0000 CHEVRON U S A INC U 09/15/63 P A

PF01 HELP  
PF07 BKWDPF02  
PF08 FWDPF03 EXIT  
PF09 PRINTPF04 GoTo  
PF10 SDIVPF05  
PF11PF06  
PF12

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
**District II**  
811 S. 1st Street, Artesia, NM 88210  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
**District IV**  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-101  
Revised March 17, 1999

Oil Conservation Division  
2040 South Pacheco  
Santa Fe, NM 87505

Submit to appropriate District Office  
State Lease - 6 Copies  
Fee Lease - 5 Copies

☐ AMENDED REPORT

**APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE**

<sup>1</sup> Operator Name and Address <b>Chevron U.S.A. Inc.</b> <b>P.O. Box 1150</b>		<sup>2</sup> OGRID Number <b>4323</b>
		<sup>3</sup> API Number <b>30- 30-025-34778</b>
<sup>4</sup> Property Code <b>25115</b>	<sup>5</sup> Property Name <b>MONUMENT 11 STATE</b>	<sup>6</sup> Well No. <b>30</b>

<sup>7</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
<b>P</b>	<b>11</b>	<b>19S</b>	<b>36E</b>		<b>754</b>	<b>SOUTH</b>	<b>330</b>	<b>EAST</b>	<b>LEA</b>

<sup>8</sup> Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
<sup>9</sup> Proposed Pool 1 <b>MONUMENT; ABO, NORTH 46980</b>						<sup>10</sup> Proposed Pool 2			

<sup>11</sup> Work Type Code <b>SIDETRACK</b>	<sup>12</sup> Well Type Code <b>O</b>	<sup>13</sup> Cable/Rotary	<sup>14</sup> Lease Type Code <b>S</b>	<sup>15</sup> Ground Level Elevation <b>3737'</b>
<sup>16</sup> Multiple	<sup>17</sup> Proposed Depth <b>7691'</b>	<sup>18</sup> Formation <b>ABO</b>	<sup>19</sup> Contractor	<sup>20</sup> Spud Date

<sup>21</sup> Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
<b>NO NEW CASING</b>					

<sup>22</sup> Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

**PB & KICKOFF @ 7150'. BUILD ANGLE TO 54 DEG @ 7241'. HOLD ANGLE AND DRILL TO 7691' TD.**  
**BHL WILL BE 350' FSL & 350' FEL. RETURN WELL TO PRODUCTION.**

**Permit Expires 1 Year From Approval**  
**Date Unless Drilling Underway**  
**Directional**

<sup>23</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature:

*J. K. Ripley*

Printed name: **J. K. RIPLEY**

Title: **REGULATORY O.A.**

Date:

**8/10/00**

Phone:

**(915) 687-7148**

**OIL CONSERVATION DIVISION**

Approved by:

*Chris Williams*

Title:

**DISTRICT 1 SUPERVISOR**

Approval Date:

**AUG 16 2000**

Expiration Date:

Conditions of Approval:

Attached ☒

*Directional Survey Required*

District I  
PO Box 1988, Hobbs, NM 88241-1988  
District II  
PO Drawer DD, Artesia, NM 88211-8719  
District III  
1000 Rio Bravo Rd., Aztec, NM 87410  
District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

Form C-102  
Revised February 10, 1994  
Instructions on back  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-34778		Pool Code 46980		Pool Name MONUMENT; ABO, NORTH	
Property Code 25115		Property Name MONUMENT 11 STATE			Well Number 30
OGRID No. 4323		Operator Name CHEVRON U.S.A., INC.			Elevation 3737'

10 Surface Location

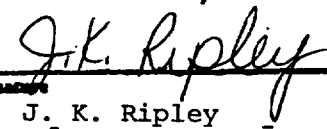
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	11	19s	36E		754	South	330	East	Lea

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	11	19S	36E		350	South	350	East	Lea

Deficient Acres 40	Joint or Infill	Consolidation Code	Order No.
-----------------------	-----------------	--------------------	-----------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16				17 OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</i>   Signature J. K. Ripley Printed Name Regulatory O.A. Title 7/10/00 Date
				18 SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>  Date of Survey Signature and Seal of Professional Surveyor:  Certificate Number

BHL 350 754 30 50

District I  
1525 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C  
Revised March 25,

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Submit to Appropriate District Office  
5 Co

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address <b>Chevron U.S.A. Inc.</b> <b>P.O. Box 1150</b> <b>Midland, TX 79702</b>		<sup>2</sup> OGRID Number <b>4323</b>
<b>THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW. IF YOU DO NOT CONCUR NOTIFY THIS OFFICE.</b>		<sup>3</sup> Reason for Filing Code <b>NW</b>
<sup>4</sup> API Number <b>30-0 30-025-34778</b>	<sup>5</sup> Pool Name <b>MONUMENT, ABO, NORTH</b>	<sup>6</sup> Pool Code <b>46980</b>
<sup>7</sup> Property Code <b>25115</b>	<sup>8</sup> Property Name <b>MONUMENT 11 STATE</b>	<sup>9</sup> Well Number <b>30</b>

II. <sup>10</sup> Surface Location

UL or lot no. <b>P</b>	Section <b>11</b>	Township <b>19S</b>	Range <b>36E</b>	Lot. Idn	Feet from the <b>754</b>	North/South Line <b>SOUTH</b>	Feet from the <b>330</b>	East/West line <b>EAST</b>	County <b>LEA</b>
---------------------------	----------------------	------------------------	---------------------	----------	-----------------------------	----------------------------------	-----------------------------	-------------------------------	----------------------

<sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
<sup>12</sup> Lse Code <b>S</b>	<sup>13</sup> Producing Method Code <b>F</b>	<sup>14</sup> Gas Connection Date <b>3/26/00</b>		<sup>15</sup> C-129 Permit Number		<sup>16</sup> C-129 Effective Date		<sup>17</sup> C-129 Expiration Date	

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location and Description
<b>166418</b>	<b>OASIS OIL COMPANY</b> <b>1800 ST. JAMES PLACE #101</b> <b>HOUSTON, TX 77056</b>	<b>2818848</b>	<b>O</b>	<b>F-12-19S-36E</b>
<b>024650</b>	<b>DYNEGY MIDSTREAM SERVICES, LP</b> <b>1000 LOUISIANA, SUITE 5800</b> <b>HOUSTON, TX 77002-5050</b>	<b>2818849</b>	<b>G</b>	<b>F-12-19S-36E</b>

IV. Produced Water

<sup>23</sup> POD <b>2819418</b>	<sup>24</sup> POD ULSTR Location and Description
-------------------------------------	--

V. Well Completion Data

<sup>25</sup> Spud Date <b>3/26/00</b>	<sup>26</sup> Ready Date <b>3/26/00</b>	<sup>27</sup> TD <b>7491'</b>	<sup>28</sup> PBTB <b>7401'</b>	<sup>29</sup> Perforations <b>7316'-7400'</b>	<sup>30</sup> DHC, MC
<sup>31</sup> Hole Size <b>14-3/4"</b>	<sup>32</sup> Casing & Tubing Size <b>11-3/4"</b>	<sup>33</sup> Depth Set <b>450'</b>		<sup>34</sup> Sacks Cement <b>350</b>	
<b>11"</b>	<b>8-5/8"</b>	<b>2794'</b>		<b>900</b>	
<b>7-7/8"</b>	<b>5-1/2"</b>	<b>7315'</b>		<b>850</b>	
	<b>2-7/8"</b>	<b>7283'</b>			

VI. Well Test Data

<sup>35</sup> Date New Oil <b>3/26/00</b>	<sup>36</sup> Gas Delivery Date	<sup>37</sup> Test Date <b>3/30/00</b>	<sup>38</sup> Test Length <b>24 HRS</b>	<sup>39</sup> Tbg. Pressure <b>250</b>	<sup>40</sup> Csg. Pressure <b>0</b>
<sup>41</sup> Choke Size <b>27/64</b>	<sup>42</sup> Oil <b>15</b>	<sup>43</sup> Water <b>6</b>	<sup>44</sup> Gas <b>50</b>	<sup>45</sup> AOF	<sup>46</sup> Test Method <b>FLOWING</b>

<sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>J. K. Ripley</i>		OIL CONSERVATION DIVISION Approved by: <i>Chris Williams</i> Title: <b>DISTRICT 1 SUPERVISOR</b>	
Printed name: <b>J. K. RIPLEY</b>		Approval Date: <b>MAY 13 2000</b>	
Title: <b>REGULATORY O.A.</b>			
Date: <b>5/11/00</b>	Phone: <b>(915) 687-7148</b>		

<sup>48</sup> If this is a change of operator fill in the OGRID number and name of the previous operator			
Previous Operator Signature	Printed Name	Title	Date

CHEVRON USA INC.  
Monument 11 St. #30  
Lea Co., NM

STATE OF NEW MEXICO  
DEVIATION REPORT

Unit P 11-14s-36e  
754/S & 330/E  
30-025-34778

186	1
347	1/2
468	0
738	0
1,210	0
1,241	1/2
1,741	1/2
2,222	1
2,653	2
2,829	2-3/4
3,050	2-3/4
3,398	2-3/4
3,873	3-1/2
4,063	3-1/4
4,317	2
4,572	3
5,110	2-1/2
5,617	2
5,900	2-1/4
6,378	2-1/2
6,629	2-1/4
6,881	1-1/4
7,135	2
7,456	4-1/4



By: Ray Peterson

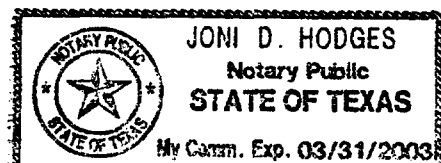
STATE OF TEXAS

COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on this 31st day of January, 2000, by RAY PETERSON on behalf of FWA PETERSON DRILLING COMPANY.

  
Notary Public for Midland County, Texas

My Commission Expires: 3/31/2003



Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO. <b>30-025-34778</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name:  <b>MONUMENT 11 STATE</b>
8. Well No. <b>30</b>
9. Pool name or Wildcat <b>MONUMENT ABO, NORTH</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Operator <b>Chevron U.S.A. Inc.</b>
3. Address of Operator <b>P.O. Box 1150 Midland, TX 79702</b>	4. Well Location Unit Letter <b>P</b> : <b>754</b> feet from the <b>SOUTH</b> line and <b>330</b> feet from the <b>EAST</b> line Section <b>11</b> Township <b>19S</b> Range <b>36E</b> NMPM County <b>LEA</b>
10. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>3737'</b>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐

OTHER: **COMPLETION** ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**DRILL CMT TO 7430'; WASHED TO 7490'. UNDERREAMED 7337'-7490'. SWABBED. SET BALANCED CMT PLUG 7400'-7485'. SWABBED. DUMPED CMT 7422'-7397'; TAGGED @ 7401'. SWABBED. ACID 7316'-7401' W/3000 GALS 28% NEEF HCL. RTH W/TBG TO 7283'.**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. K. Ripley TITLE REGULATORY O.A. DATE 5/11/00

Type or print name J. K. RIPLEY Telephone No. (915) 687-7148

(This space for State use)

APPROVED BY Chris Williams DISTRICT 1 SUPERVISOR DATE MAY 16 2000

Conditions of approval, if any:

District II  
1625 N. French, Hobbs, NM 88240  
District III  
811 South First, Artesia, NM 87210  
District IV  
1000 Rio Brazos Rd., Aztec, NM 87410  
District V  
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO.

30-025-34778

5. Indicate Type Of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:  
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER \_\_\_\_\_

b. Type of Completion:

NEW WORK ☒ OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER \_\_\_\_\_

2. Name of Operator

Chevron U.S.A. Inc.

3. Address of Operator

P.O. Box 1150 Midland, TX 79702

4. Well Location

Unit Letter P : 754 Feet From The SOUTH Line and 330 Feet From The EAST Line

Section 11 Township 19S Range 36E NMPM 1EA County \_\_\_\_\_

10. Date Spudded 1/13/00 11. Date T.D. Reached 1/26/00 12. Date Compl. (Ready to Prod.) 3/26/00 13. Elevations (DF & RKB, RT, GR, etc.) 3737' 14. Elev. Casinghead \_\_\_\_\_

15. Total Depth 7491' 16. Plug Back T.D. 7401' 17. If Multiple Compl. How Many Zones? \_\_\_\_\_ 18. Intervals Drilled By \_\_\_\_\_ Rotary Tools XX Cable Tools \_\_\_\_\_

19. Producing Interval(s), of this completion - Top, Bottom, Name

7316'-7400'

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

DLL/MCFL/TDD/CNL/GR/FMI

22. Was Well Cored

NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>11-3/4"</u>	<u>42</u>	<u>450'</u>	<u>14-3/4"</u>	<u>350 SX - SURF</u>	
<u>8-5/8"</u>	<u>24</u>	<u>2794'</u>	<u>11"</u>	<u>900 SX - SURF</u>	
<u>5-1/2"</u>	<u>15.5</u>	<u>7315'</u>	<u>7-7/8"</u>	<u>850 SX - TOC 2500'</u>	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
<u>2-7/8"</u>	<u>7283'</u>	

26. Perforation record (interval, size, and number)

NONE

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL 7316' - 7401' AMOUNT AND KIND MATERIAL USED 3000 GALS 28% NITR HCL

28. PRODUCTION

Date First Production 3/26/00 Production Method (*Flowing, gas lift, pumping - Size and type pump*) FLOWING Well Status (*Prod. or Shut-in*) PROD

Date of Test 3/30/00 Hours Tested 24 Choke Size 27/64 Prod'n For Test Period \_\_\_\_\_ Oil - Bbl. 15 Gas - MCF 50 Water - Bbl. 6 Gas - Oil Ratio 3333

Flow Tubing Press. 250 Casing Pressure 0 Calculated 24-Hour Rate \_\_\_\_\_ Oil - Bbl. 15 Gas - MCF 50 Water - Bbl. 6 Oil Gravity - API (*Corr.*) \_\_\_\_\_

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)

SOLD

Test Witnessed By \_\_\_\_\_

30. List Attachments

DEVIATION SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature J. K. Ripley Printed Name J. K. RIPLEY Title REGULATORY O.A. Date 5/11/00

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

T. Anhy	1415	T. Canyon	
T. Salt	1519	T. Strawn	
B. Salt	2646	T. Atoka	
T. Yates	2797	T. Miss	
T. 7 Rivers	3097	T. Devonian	
T. Queen	3759	T. Silurian	
T. Grayburg	4180	T. Montoya	
T. San Andres	4559	T. Simpson	
T. Glorieta		T. McKee	
T. Paddock	5686	T. Ellenburger	
T. Blinbry	6228	T. Gr. Wash	
T. Tubb	6536	T. Delaware Sand	4850
T. Drinkard	6799	T. Bone Springs	5315
T. Abo	7264	T.	
T. Wolfcamp		T.	
T. Penn		T.	
T. Cisco (Bough C)		T.	

### Northeastern New Mexico

T. Ojo Alamo		T. Penn. "B"	
T. Kirtland-Fruitland		T. Penn. "C"	
T. Pictured Cliffs		T. Penn. "D"	
T. Cliff House		T. Leadville	
T. Menefee		T. Madison	
T. Point Lookout		T. Elbert	
T. Mancos		T. McCracken	
T. Gallup		T. Ignacio Otzte	
Base Greenhorn		T. Granite	
T. Dakota		T.	
T. Morrison		T.	
T. Todilto		T.	
T. Entrada		T.	
T. Wingate		T.	
T. Chinle		T.	
T. Permian		T.	
T. Penn "A"		T.	

### OIL OR GAS SANDS OR ZONES

No. 1, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 4, from \_\_\_\_\_ to \_\_\_\_\_

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet

## LITHOLOGY RECORD ( Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
SURF	1415	1415	RED BEDS				
1415	1519	104	ANHYDRITE				
1519	2646	1127	SALT				
2646	4180	1534	DOLOMITE, ANHYDRITE, SAND				
4180	4850	670	DOLOMITE				
4850	5315	465	SILT, SAND				
5315	5686	371	LIME, SAND				
5686	7491	1805	DOLOMITE				

A  
MAY 20 1959  
Received  
Hebbs  
OCD

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO. <b>30-025-34778</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name:  <b>MONUMENT 11 STATE</b>
8. Well No. <b>30</b>
9. Pool name or Wildcat <b>MONUMENT ABO, NORTH</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Operator <b>Chevron U.S.A. Inc.</b>
3. Address of Operator <b>P.O. Box 1150 Midland, TX 79702</b>	4. Well Location Unit Letter <b>P</b> : <b>754</b> feet from the <b>SOUTH</b> line and <b>330</b> feet from the <b>EAST</b> line Section <b>11</b> Township <b>19S</b> Range <b>36E</b> NMPM County <b>IEA</b>
10. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>3737'</b>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

SPUDDED 14-3/4" HOLE 1/13/00. DRILLED TO 450', SET 11-3/4" CSG. CMTD W/350 SX CL "C",  
CIRC TO SURF. DRILLED TO 2794', SET 8-5/8" CSG. CMTD W/900 SX CL "C", CIRC TO SURF.  
DRILLED TO 7491', SET 5-1/2" CSG @ 7315'. CMTD W/400 SX CL "C" & 450 SX CL "H"; TOC  
@ 2500'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. K. Ripley TITLE REGULATORY O.A. DATE 2/17/00

Type or print name J. K. RIPLEY Telephone No. (915) 687-7148

(This space for State use)

APPROVED BY Chris Williams TITLE DISTRICT 1 SUPERVISOR DATE MAR 24 2000  
Conditions of approval, if any:

District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
811 S. 1st Street, Artesia, NM 88210-2834  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-101  
Revised October 18, 1994  
Instructions on back  
Submit to Appropriate District Office  
State Lease - 6 Copies  
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

<sup>1</sup> Operator name and Address Chevron U.S.A. Inc. P.O. Box 1150 Midland, TX 79702		<sup>2</sup> OGRID Number 4323
<sup>4</sup> Property Code 25115		<sup>3</sup> API Number 30-025-34778
<sup>5</sup> Property Name MONUMENT 11 STATE		<sup>6</sup> Well No. 30

<sup>7</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
P	11	19S	36E		754	SOUTH	330	EAST	LEA

<sup>8</sup> Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
<sup>9</sup> Proposed Pool 1 MONUMENT; ABO, NORTH 46980					<sup>10</sup> Proposed Pool 2				

<sup>11</sup> Work Type Code N	<sup>12</sup> Well Type Code O	<sup>13</sup> Cable/Rotary ROTARY	<sup>14</sup> Lease Type Code S	<sup>15</sup> Ground Level Elevation 3737'
<sup>16</sup> Multiple NO	<sup>17</sup> Proposed Depth 7491'	<sup>18</sup> Formation ABO	<sup>19</sup> Contractor UNKNOWN	<sup>20</sup> Spud Date 12/15/99

<sup>21</sup> Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
14-3/4"	11-3/4"	42	400'	275	SURFACE
11"	8-5/8"	24	2750'	800	SURFACE
7-7/8"	5-1/2"	15.5	7094'	850	4000'

<sup>22</sup> Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary

CHEVRON PROPOSES TO:  
DRILL TO 400', RUN 11-3/4" CSG. CMT W/CL "C" TO SURF.  
DRILL TO 2750', RUN 8-5/8" CSG. CMT W/CL "C" TO SURF.  
DRILL TO 7491', RUN 5-1/2" CSG @ 7094'. CMT W/CL "C".

MUD PROGRAM: SURFACE HOLE: 0' - 400' FRESH WATER 8.4 PPG  
INTERMEDIATE HOLE: 400' - 2750' BRINE WATER 10.0 PPG  
PRODUCTION HOLE: 2750' - 7491' CUT BRINE WATER 8.8 PPG

Permit Expires 1 Year From Approval  
Date Unless Drilling Underway

<sup>23</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>J. K. Ripley</i> Printed name: J. K. RIPLEY Title: REGULATORY O.A.	OIL CONSERVATION DIVISION	
	Approved by: <i>Chris Williams</i>	
	Title: DISTRICT 1 SUPERVISOR	
	Approval Date: DEC - 7 1999	Expiration Date:

12/1/99

(915)687-7148

**DISTRICT II**  
F.O. Drewes MD, Artesia, NJ 88011-0719

**DISTRICT III**  
1000 Rio Grande Rd., Astec, NM 87410

**DISTRICT IV**  
**F.O. BOX 9999, SANTA FE, N.M. 87504-9999**

# OIL CONSERVATION DIVISION

**P.O. Box 2088**  
**Santa Fe, New Mexico 87504-2088**

☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-34778	Pool Code 46980	Pool Name MONUMENT; ABO, NORTH
Property Code 25115	Property Name MONUMENT "11" STATE	Well Number 30
OGED No. 4323	Operator Name CHEVRON U.S.A. PRODUCTION COMPANY	Elevation 3737

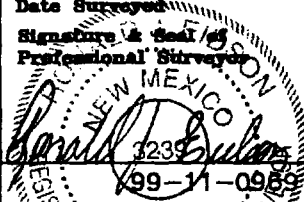
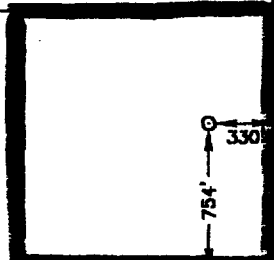
### Surface Location

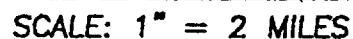
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	11	19 S	36 E		754	SOUTH	330	EAST	LEA

**Bottom Hole Location If Different From Surface**

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint or Infill	Consolidation Code	Order No.						
40									

**NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION**

				<p><b>OPERATOR CERTIFICATION</b></p> <p><i>I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.</i></p> <p><u>J.K. Ripley</u> Signature</p> <p>J. K. RIPLEY Printed Name</p> <p>REGULATORY O.A. Title</p> <p>12/1/99 Date</p>
				<p><b>SURVEYOR CERTIFICATION</b></p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>NOVEMBER 22, 1999</p> <p>Date Surveyed _____ LMP</p> <p>Signature &amp; Seal of Professional Surveyor   </p> <p>Certificate No. RONALD L. EIDSON 3239        CARL EIDSON 12641        MASON McDONALD 12185</p>
			<p>NMSPC NAD 27</p> <p>X=812783.11 Y=608864.00</p>	



**JOHN WEST SURVEYING  
HOBBS, NEW MEXICO  
(505) 393-3117**



CONTOUR INTERVAL:  
MONUMENT NORTH - 5'

**JOHN WEST SURVEYING  
HOBBS, NEW MEXICO  
(505) 393-3117**

COUNTY \_\_\_\_\_ LEA \_\_\_\_\_

ELEVATION 3737

LEASE MONUMENT "11" STATE

MONUMENT NORTH, N.M.