ABOVE THIS LINE FOR DIVISION USE ONLY

#### NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

#### ADMINISTRATIVE APPLICATION COVERSHEET

THIS COVERSHEET IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS

**Application Acronyms:** 

[NSP-Non-Standard Proration Unit] [NSL-Non-Standard Location] [DD-Directional Drilling] [SD-Simultaneous Dedication] [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1]	TYPE OF A	PPLICATIO	N - Check	Those Whic	h Apply f	or [A]							
	[A]	Location -	Spacing Uni	it - Direction	nal Drillin	g							
		<b>NSL</b>	NSP	$\odot$	SD		AC I	<u> </u>					
	Check	One Only fo	or [B] and [0	C]									
	[B]	Commingli	ng - Storage	e - Measurer	ment								
		DHC	CTB	PLC	PC	OLS	OLM						
	[C]	Injection - I	Disposal - P	ressure Incr	ease - Enh	nanced Oil F	Recovery						
		WFX	PMX	SWD	IPI	EOR	PPR						
[2]	NOTIFICAT	TION REQU	IRED TO:	- Check Th	ose Whicl	n Apply, or	Does Not A	pply					
	<b>LAT</b>		<b>)</b> Royalty or				ers						
	4B]	Offset O	perators) Le	aseholders o	or Surface	Owner							
	[C]	Application is One Which Requires Published Legal Notice											
	L(B)		ion and/or ( au of Land Manag										
	UET	For all of	f the above,	Proof of No	otification	or Publicati	on is Attached	l, and/or,					
	[F]	Waivers	are Attache	d									

#### [3] INFORMATION / DATA SUBMITTED IS COMPLETE - Statement of Understanding

I hereby certify that I, or personnel under my supervision, have read and complied with all applicable Rules and Regulations of the Oil Conservation Division. Further, I assert that the attached application for administrative approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is common. I understand that any omission of data, information or notification is cause to have the application package returned with no action taken.

Note: Statement must be completed by an individual with supervisory capacity.

loyd V Transma Sr Pet. Eng

August 9, 2000



Chevron U.S.A. Production Company P.O. Box 1150 Midland, TX 79702

Jani States

Fax 415
687-1221

Sipacherson.com

Administrative Application For Non-Standard Oil Well Location Chevron USA Production Co. Monument "11" State #30 Surface Loc. 754' FSL & 330' FEL Current BHL 686' FSL & 146' FEL Target BHL 330' FSL & 330' FEL Section 11, T19S, R36E North Monument Abo Pool Lea County, New Mexico

State of New Mexico
Energy, Minerals & Natural Resources Dept.
Oil Conservation Division
Attn.: Ms. Lori Wrotenbery
2040 South Pacheco
Santa Fe, New Mexico 87505

Dear Ms. Wrotenbery:

Chevron USA respectfully requests your approval of this administrative application for the subject non-standard oil well location in the North Monument Abo Pool.

Well 11 #30 was drilled and completed in March, 2000, as an Abo well in the North Monument Abo Field. During the completion, water at a rate of 20+ bbls per hour was encountered in the bottom of the open hole interval. The well bore was plugged back to 7400' to control the water production. The IP was 15 bopd, 50 mcfgpd, and 6 bwpd, flowing on a 27/64" choke. Rod pumping equipment was installed on the well in March, 2000. The well became uneconomic in April due to low oil production and was shut-in.

This well was drilled as a straight hole with the deviation not exceeding 4.25°. The actual BHL was calculated to be 686' FSL and 146' FEL, see Table 1. This well will be sidetracked to the south and west to move to a more desirable location. The kickoff point is at the top of the Abo to avoid possible high water production in the Drinkard formation. See Figure 1 for the directional well plan. The new target BHL is 330' FSL & 330' FEL. This application is being submitted because even though the BHL will be at a standard location, the wellbore path through the Abo zone will be closer than 330' to the east line.

This location is in the North Monument Abo Unit, and is surrounded on all sides by the same unit. Chevron is the operator of this unit. The proration unit for 11 #30 and all of the offset acreage have the same working interest owners. See the attached list for the working interest owners. The State of New Mexico is the royalty interest owner on all affected leases.

A copy of this Application was sent to each of the working interest owners. All notices were sent by certified mail.

Attachments include: directional survey table, directional well plan, plat, list of working interest owners, and a copy of the notification letter sent. If you have any questions or require any further information concerning this application, please contact me at (915) 687-7152.

Sincerely,

Lloyd V. Trautman

Sr. Petroleum Engineer

New Mexico Area

lvt

Attachments

cc: NMOCD -- Hobbs, NM

NM State Land Office – Santa Fe, NM

J. K. Ripley

T. R. Denny

L. V. Trautman

R. M. Vaden

Central Files

# **Directional Survey Data** Chevron

Monument "11" State #30

METHOD OF CALCULATION:

Vertical Section Orientation

0

MINIMUM RADIUS OF CURVATURE

CORRECTION

9.00

Version 2.01

	MEASURED		DIRECTION			藍			VERTICA L	COORE	COORDINATES	DOG LEG	REMARKS
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1/14/2000	347	0.50	169.0				SLICK	347.0	-3.2	\$3.2	E 1.8	0.36	
1/14/2000	468	0.00	169.0				SLICK	468.0	-3.7	S 3.7	E 1.9	0.41	
1/14/2000	738	00:00	169.0				SLICK	738.0	-3.7	S 3.7	E 1.9	0.00	
1/14/2000	1,210	0.00	169.0				SLICK	1,210.0	-3.7	\$3.7	E 1.9	00:00	
1/15/2000	1,241	0.50	229.0				SLICK	1,241.0	-3.8	\$3.8	E 1.8	19.1	
1/16/2000	1,741	0.50	49.0				SLICK	1,741.0	-3.8	\$3.8	E 1.8	0.20	
1/16/2000	2,222	1.00	27.0				SLICK	2,221.9	1.3	N 1.3	E 5.3	0.12	
1/16/2000	2,653	2.00	64.0				SLICK	2,652.8	8.0	N 8.0	E 13.8	0.31	
1/17/2000	2,829	2.75	57.0				60'-90' P	2,828.6	11.6	N 11.6	E 20.1	0.46	
1/17/2000	3,050	2.75	74.0				60'-90' P	3,049.4	16.0	N 16.0	E 29.6	0.37	
1/18/2000	3,398	2.75	84.0				60'-90' P	3,397.0	19.1	N 19.1	E 46.0	0.14	
1/18/2000	3,873	3.50	94.0				60'-90' P	3,871.3	19.3	N 19.3	E 71.8	0.19	
1/19/2000	4,063	3.25	94.0				60'-90' P	4,060.9	18.5	N 18.5	E 82.9	0.13	
1/20/2000	4,317	3.00	105.0				60'-90' P	4,314.6	16.3	N 16.3	E 96.5	0.26	
1/20/2000	4,572	3.00	114.0				60'-90' P	4,569.2	11.9	N 11.9	E 109.1	0.18	
1/21/2000	5,110	2.50	109.0				60'-90' P	5,106.6	2.3	N 2.3	E 133.0	0.10	
1/22/2000	5,617	2.00	123.0				60'-90' P	5,613.2	-6.1	\$ 6.1	E 150.9	0.15	
1/22/2000	5,900	2.25	137.0			_	60'-90' P	5,896.0	-12.9	S 12.9	E 158.8	0.20	
1/23/2000	6,378	2.50	152.0				60'-90' P	6,373.6	-28.9	\$ 28.9	E 170.1	0.14	
1/24/2000	6,629	2.25	165.0				90'-120'P	6,624.4	-38.5	\$ 38.5	E 174.0	0.24	
1/24/2000	6,881	1.25	159.0				90'-120'P	6,876.3	-45.9	\$ 45.9	E 176.2	0.40	
1/25/2000	7,135	2.00	159.0				90'-120'P	7,130.2	-52.6	S 52.6	E 178.8	0.30	
	7,446	4.25	164.0				90'-120'P	7,440.7	-68.7	S 68.7	E 183.9	0.73	



Scale 1 inch = 20 ft

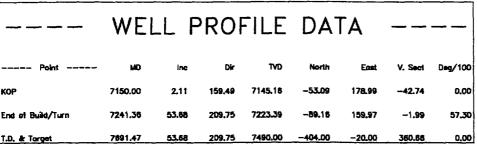
## CHEVRON U.S.A.

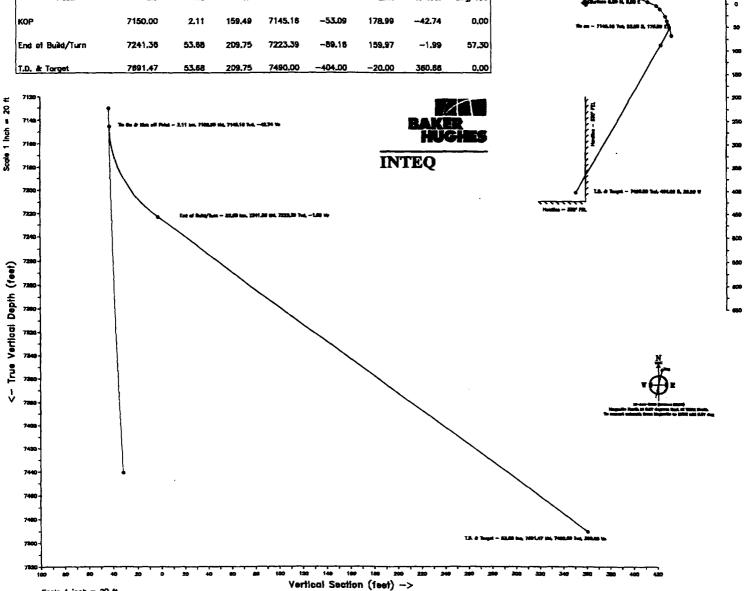
Structure : Monument 11 State No.30 Field:

Slot : slot #1

Location: LEA COUNTY, NEW MEXICO

East (feet) ->





Azimuth 209.75 with reference 0.00 S, 0.00 W from slot #1

District I PO Box 1988, Eshko, NM 86241-1986 District II PO Drewer DD, Artesia, NM 86211-6719 District III 1888 Rio Brazza Rd., Astes, NM 87416 District IV

PO Box 2008, Santa Fe, NM 87584-2008

# State of New Mexico Energy, Minoral & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Form C-102 Revised February 10, 1994 Instructions on back

Submit to Appropriate District Office

State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

'APT N	aber		1 Pool Cod	Se .		' Pool N	lame	-				
30-025	-3 <b>4</b> 778	-	46980	,	1	MONUMENT; AE	O, NORTH					
Property Code 25115	á			' Property  MONUMENT	Name 11 STATE			* Well Number 30				
10GRED No. 4323	-		CH	'Operated IEVRON U.S.				* Elevation 3737 *				
				10 Surface	Location							
L or let on. Seetle	a Townsip	Range	Lat Ida	Feet from the	North/Seeth Las	Feet from the	East/West Res	County				
P 1.	19s	36E	•	754	54 South 330 East Lea							

UL or lot as. Section Township Range Let Ida Feet from the North/Seeth fact Feet from the Eint/West face County

P 11 19S 36E 350 South 350 East Lea

"Design of Astron. Joint or Infill "Connection Code "Order No.
40

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16		-		17 OPERATOR CERTIFICATION  I havely carefy that the information contained havein is and complete to the best of any insortialize and billing
	, <sup>4</sup>			Jr. Ripley J. K. Ripley  Printed Name  Regulatory O.A.  Title 7/10/00  Date
		·		18 SURVEYOR CERTIFICATION I hereby certify that the well location shows on this plat was planed from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  Date of Survey
:	•		3500 7540 9000	Ceruficase Number

Administrative Application For Non-Standard Oil Well Location Chevron USA Production Co. Monument "11" State #30 Surface Loc. 754' FSL & 330' FEL Current BHL 686' FSL & 146' FEL Target BHL 330' FSL & 330' FEL Section 11, T19S, R36E North Monument Abo Pool Lea County, New Mexico

#### **Working Interest Owners**

Amerada Hess Corporation 500 Dallas Street, Level 2 Houston, TX 77002

Leede Operating Company 2100 Plaza Tower One 6400 South Fiddler's Green Circle Englewood, CO 80111

Phillips Petroleum Company 4001 Penbrook Odessa, TX 79762



**Chevron U.S.A. Production Company** P.O. Box 1150 Midland, TX 79702

Administrative Application For Non-Standard Oil Well Location Chevron USA Production Co. Monument "11" State #30 Surface Loc. 754' FSL & 330' FEL Current BHL 686' FSL & 146' FEL Target BHL 330' FSL & 330' FEL Section 11, T19S, R36E North Monument Abo Pool Lea County, New Mexico

Amerada Hess Corporation 500 Dallas Street, Level 2 Houston, Tx 77002

#### Ladies/Gentlemen:

Attached is a copy of an administrative application for a non-standard North Monument Abo oil well location.

Chevron U.S.A. is planning to sidetrack the Monument "11" State #30 at a non-standard location for the North Monument Abo Pool.

Any objections to this application must be filed with the New Mexico Oil Conservation Division within 20 days after the Division has received the application.

If you have any questions regarding this application, please contact Lloyd Trautman at (915) 687-7152.

Sincerely,

Lloyd V. Trautman Sr. Petroleum Engineer New Mexico Area

Attachments

cc: Central Files - Lease and Well Files



Chevron U.S.A. Production Company P.O. Box 1150 Midland, TX 79702

Administrative Application For Non-Standard Oil Well Location Chevron USA Production Co. Monument "11" State #30 Surface Loc. 754' FSL & 330' FEL Current BHL 686' FSL & 146' FEL Target BHL 330' FSL & 330' FEL Section 11, T19S, R36E North Monument Abo Pool Lea County, New Mexico

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New Mexico Area

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#### District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. 1st Street, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

#### State of New Mexico Energy, Minerals & Natural Resources

Revised March 17, 1999
mit to appropriate District Office

Form C-101

Oil Conservation Divsiion 2040 South Pacheco Santa Fe, NM 87505

Submit to appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

District IV 2040 South Pache	istrict IV 040 South Pacheco, Santa Fe, NM 87505 Santa Fe							, NM 87505						
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Printed name: J	K. RIPI	EY				Title:	DIST	RIC	T 1 SUPER	V13011				
Title: RI	GULATOR	.A.0				Approval I		16	3 "ZIHH# 1	piration Date:				
Date:			Phone:			Conditions	of Appr	vali	- ,		0			
8,	/10/00		(91	5)687-7	148	Attached		Si	rectional	denvy A	leguns -			

District I PO Box 1988, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-6719 District III 1000 Rio Brasso Rd., Astes, NM 87410 District IV

PO Box 2008, Senta Fe, NM 87584-2008

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# State of New Mexico Energy, Minerals & Netteral Resources Department

#### OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-102 Revised February 10, 1994 Instructions on back

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

25115  **OGRID No.  **Operator Name*  CHEVRON U.S.A., INC.  **Surface Location*  UL or lot so. Section Township Range Lot Idn Foot from the North/Sooth line Foot from the East/West line Construction*  P. 11 1979 2555 Township Range Lot Idn Foot from the North/Sooth line Foot from the East/West line Construction*		API Numb	ber		1 Pool Cod	de l			' Pool P	iame	
** Property Code 25115 ** MONIMENT 11 STATE 30 30 ** MONIMENT 11 STATE 30 30 ** MONIMENT 11 STATE 30 30 ** MONIMENT 11 STATE 3737**  ** Surface Location  **U. or lot no. Sention Terrebile Range Let Ida Fost from the North/South Isa Fost from the East/West Isa Conseq 7 ** Moniment 11 198 36E **	30-	-025-3	34778	1	46980				MONUMENT; AE	BO, NORTH	
*** Operator Name**  *** Operator Name**  *** CHEVRON U.S.A., INC.**  *** Surface Location**  *** U.L. or int no. Surface**  *** P	' Property	Code			····		-perty	Name			• Wall Number
*** CHEVRON U.S.A., INC.  *** Surface Location  UL or let us.  *** South** South 330 East Leaf Manage Let Idea Fost from the North/South East Fost from the Earl/Work East Leaf UL or let us.  *** Bottom Hole Location If Different From Surface  UL or let us.  *** South** South 330 East Leaf Manage Let Idea Fost from the South 350 East Leaf Different Aeron *** Joins or Instell *** Consumblations Code *** Order No.  *** No A-LOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDAT OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION  *** Suparantal Aeron Annual Complete to the best of my humbelings and complete to the best of my humbelings and an arm and complete to the best of my humbelings and an arm of complete to the best of my humbelings and an arm of complete to the best of my humbelings and comple	251	15	<u> </u>			MONUM	ENT	11 STATE			30
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#### State of New Mexico Energy, Minerals & Natural Resources

Form C Revised March 25,

District 1
1525 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Submit to Appropriate District O: 5 Co

AMENDED REPO

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·	perty Co	ode	:			8	Property N	ame				9 γ	Vell Number		
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V. Well Co		etio	n Data								· · · · · · · · · · · · · · · · · · ·		<del></del>		
<sup>25</sup> Spud Da	te		<sup>26</sup> Rea	dy Date	27 -	TD .		28 PB7	ΓD	<sup>29</sup> Per	forations	30	DHC, MC		
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3/26/ 41 Choke Size		†	<sup>42</sup> Oil		43 Water	ບບ	<del>                                     </del>	24 HR	3	<sup>45</sup> AOF	50	46	Test Method		
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27/6  47 I hereby certify	that the	rules	of the Oil C	onservation	Division have bee	n T		50		10551115			FLOWING		
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best of my knowledge and belief. Signature:							approved by	<b>/</b> :	16	: 111		( 	>		
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J. K. RIPI	EY		V										V D SOLED RE AC		
Title:  REGULATORY	0.3					Approval Date:							) ZUW		
Date: 5/11/				Phone:	15) 687-7148		<del></del>				<del></del>				
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		Previ	ous Operato	r Signature	<del></del>		Print	ed Name			Tit	le	Date		

CHEVRON USA INC.
Monument 11 St. #30
Lea Co., NM

# STATE OF NEW MEXICO DEVIATION REPORT

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By: Ray Peterson

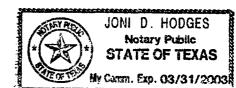
#### **STATE OF TEXAS**

#### **COUNTY OF MIDLAND**

The foregoing instrument was acknowledged before me on this 31st day of January, 2000, by RAY PETERSON on behalf of FWA PETERSON DRILLING COMPANY.

My Commission Expires: 3/31/2003

Notary Public for Midland County, Jexas



Form C-103 State of New Mexico Submit 3 Copies To Appropriate District Office Energy, Minerals and Natural Resources Revised March 25, 1999 District I WELL API NO. 1625 N. French Dr., Hobbs, NM 87240 30-025-34778 District II OIL CONSERVATION DIVISION 811 South First, Artesia, NM 87210 5. Indicate Type of Lease 2040 South Pacheco District III STATE IX FEE  $\square$ 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV 6. State Oil & Gas Lease No. 2040 South Pacheco, Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: MONUMENT 11 STATE Oil Well 🗷 Gas Well 🗌 Other 8. Well No. 2. Name of Operator Chevron U.S.A. Inc. 9. Pool name or Wildcat 3. Address of Operator P.O. Box 1150 Midland, TX 79702 MONUMENT; ABO, NORTH 4. Well Location Unit Letter \_\_\_ feet from the feet from the\_ line line and Section 3**6**E **NMPM** County Township 198 Range LEA 11 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON **REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT **CASING TEST AND PULL OR ALTER CASING MULTIPLE** COMPLETION **CEMENT JOB** X OTHER: OTHER: COMPLETION 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. DRLD CMT TO 7430'; WASHED TO 7490'. UNDERREAMED 7337'-7490'. SWAEBED. SET BALANCED CMT PLUG 7400'-7485'. SWABBED. DUMPED CMT 7422'-7397'; TAGGED G 7401'. SWABBED. ACZD 7316'-7401' W/3000 GALS 28% NEWFE HCL. RIH W/TBG TO 7283'. I hereby certify that the information above is true and complete to the best of my knowledge and belief. 5/11/00 **SIGNATURE** DATE. Telephone No. Type or print name .T. (915) 687-7148 INTERFECT 1 SUPERVISOR (This space for State use) APPROVED BY Conditions of approval, if any:

Submit to Appropriate District Office State Lease - 6 copies Ree Lease - 5 copies District I 1625 N. French, Hobbs, NM 88240 District II 811 South First, Artesia, NM 87210

State of New Mexico Energy, Minerals and Natural Resources

Form C-105 Revised March 25, 1999

OIL CONSERVATION DIVISION 2040 South Pacheco

WELL API NO.	
30-025-34778	
5. Indicate Type Of Lease	
STATE IN FEE	

1000 Rio Brazos Rd., A	ztec N	M 87410		Sar	nta Fe, Ni	M 8750	5		<u> </u>	STATE		FEE	<u> </u>
District IV	izico, i vi	W 07410		Jul	100 1 0, 111	0,00			6.	State Oil	& Gas Le	ease No	).
2040 South Pacheco, Santa Fe, NM 87505													
WELL COM	1PLE	TION OF	REC	OMPLE	TION RE	PORT A	AND LO	G					
1a. Type of Well:	1a Type of Well: 7. Lease Name or Unit Agreement Name								Name				
OIL WELL X GAS WELL DRY OTHER													
b. Type of Completion:													
NEW WOR	K R	DEEPEN	PLU BAC	G □ I	OIFF. C	OTHER			N	CNUMENT	11 <i>S</i> EAT	E	
2. Name of Operator				-				<del></del>	R	Well No.	<u> </u>		
Chevron U.S.A.	Inc.								1	30			
3. Address of Operator										Pool name o	r Wildcat		······································
P.O. Box 1150	Midla	nd, TX	79702							ONUMENT:	ABO, NO	RIH	
4. Well Location											•		
Unit Letter_	P	: <b>754</b>	Feet l	From The _	9007	TH	_Line and	·	330	Feet Fr	om The	E	AST Line
Section	11		Tow	nship 1	L9S	Range	36E		NMPI	MI.	I.E.	A	County
10. Date Spudded	11. Dat	te T.D. Reach	ned	12. Date C	Compl. (Ready	to Prod.)	13. E	levatio	ns (DF &	RKB, RT, GI	₹, etc.)	14. Elev	. Casinghead
1/13/00		1/26/00		<del></del>	/26/00				737′		1		
15. Total Depth	I	16. Plug Ba			17. If Multiple Many Zon	e Compl. H	ow 1	8. Inte	rvals By	Rotary Too	ols	Cable T	ools
7491′	(a) = (c)		01'		<u> </u>				-	XX	) W 5.		n
19. Producing Interval	s), of th	us completior	1 - Гор, 1	Bottom, Nar	ne					20			Survey Made
7316′-7400′	N.L 7								1.	10 111 - 111	NO I Consid	<u> </u>	
21. Type Electric and		-								22. Was Wei			
23.	/CNL/	GR/FMI	CASI	NC PF	CORD (R	enort al	etringe	set i	n well)	NC.	)		
CASING SIZE	Τ,	WEIGHT LB			TH SET		E SIZE	300 1		ENTING RE	CORD	Al	MOUNT PULLED
11-3/4"		42		45		i – – –	3/4"		<u> </u>				
	$\dashv$	- 70			<u> </u>		3/1		220 1	350 SX - SURF			
0_E/0m	- 1	24		270	41	4	4 =		000	TY CITTO	1	- 1	
8-5/8*		24		279			1"	-		SK - SURF			
8-5/8* 5-1/2*		24 15.5		279 731		<u>7-7</u>		+		ex - Surf ex - Toc			
5-1/2"			LIMI	731	5′				850 £	ex - Toc	2500′	CORD	
<b>5-1/2*</b> 24.	TOP			731 ER RECO	PRD	7-7	/8"		<b>850</b> 8	ex - Toc	2500'		PACKER SET
5-1/2"	ТОР		LINI	731 ER RECO	5′	7-7	/8"		25. SIZE	TUB	NG REC	ET	PACKER SET
<b>5-1/2*</b> 24.	ТОР			731 ER RECO	PRD	7-7	/8"		25. SIZE	ex - Toc	2500'	ET	PACKER SET
5-1/2*  24. SIZE		15.5	BOTT	731 ER RECO	PRD	7-7	/8" CREEN	SHO	25. SIZE	TUB	NG REC DEPTH S 728	ET  3'	
<b>5-1/2*</b> 24.		15.5	BOTT	731 ER RECO	PRD	7-7	/8" CREEN		25. SIZE 2. T, FRAC	TUB	ING REC DEPTH S 728 MENT, SQ	et 13' Deeze,	ETC.
5-1/2*  24. SIZE  26. Perforation record	(interval	15.5	BOTT	731 ER RECO	PRD	7-7	/8" CREEN 27. ACID	TERV	25. SIZE 2. T, FRAC	TUB:	ING REC DEPTH S 728 MENT, SC	ET  3'  EEZE,  MATER	ETC.
5-1/2*  24. SIZE	(interval	15.5	BOTT	731 ER RECO	PRD	7-7	CREEN  27. ACID DEPTH IN	TERV	25. SIZE 2. T, FRAC	TUB -7/8" TURE, CEI	ING REC DEPTH S 728 MENT, SC	ET  3'  EEZE,  MATER	ETC.
24. SIZE  26. Perforation record	(interval	15.5	BOTT	731 ER RECO	RD SACKS CE	7-7	78= CREEN 27. ACID DEPTH IN 7316' -	TERV	25. SIZE 2. T, FRAC	TUB -7/8" TURE, CEI	ING REC DEPTH S 728 MENT, SC	ET  3'  EEZE,  MATER	ETC.
24. SIZE  26. Perforation record	(interval	15.5	BOTT	731 ER RECO	PRODU	7-7	78 CREEN  27. ACID DEPTH IN  7316' -	740	25. SIZE 2. T, FRAC	TUB -7/8" TURE, CEI	ING REC DEPTH S 728 MENT, SQ AND KIND S 28% N	ET 3' DEEZE, MATER	ETC. RIAL USED
24. SIZE  26. Perforation record	(interval	l, size, and nu	BOTT	731 ER RECO	RD SACKS CE	7-7	78 CREEN  27. ACID DEPTH IN  7316' -	740	25. SIZE 2. T, FRAC	TUB -7/8" TURE, CEI	ING REC DEPTH S 728 MENT, SQ AND KIND S 28% N	ET  3'  DEEZE,  MATER  Tus (Prod	ETC.
24. SIZE  26. Perforation record  NON  28.  Date First Production 3/26/00  Date of Test	(interval	Produce Produc	mber)	731 ER RECO	PRODU- ing, gas lift, put	CTION mping - Size	CREEN  27. ACID DEPTH IN 7316' -	TERV	25. SIZE 2. T, FRAC	TUB.  -7/8"  TURE, CE. AMOUNT A 3000 GA	MENT, SCAND KIND S 28% N Well State - Bbl.	ET  13'  DEEZE,  MATER  tus (Prod  Gas -	ETC. RIAL USED T.  l. or Shut-in) Oil Ratio
24. SIZE  26. Perforation record  28. Date First Production 3/26/00  Date of Test 3/30/00	(interval	Produce Produc	mber)	thod (Flowing Thoke Size 27/64	PRODUING, gas lift, pur	CTION mping - Size	CREEN  27. ACID DEPTH IN 7316' -  2 and type p	oump)	25. SIZE 2. T, FRAC AL 1.  Gas - MCF 50	TUB  -7/8"  TURE, CE  AMOUNT 3000 GA	MENT, SCAND KIND S 28% N Well Star PR - Bbl.	ET  13'  DEEZE,  MATER  tus (Prod  Gas -	ETC. RIAL USED  L. or Shut-in) Oil Ratio 3333
24. SIZE  26. Perforation record  NON  28.  Date First Production 3/26/00  Date of Test	(interval	Produce Produc	tion Met	731 ER RECO	PRODUING, gas lift, purification for Test Period	CTION mping - Size	CREEN  27. ACID DEPTH IN 7316' -	oump)	25. SIZE 2. T, FRAC	TUB  -7/8"  TURE, CE  AMOUNT  3000 GA	MENT, SCAND KIND S 28% N Well State - Bbl.	ET  13'  DEEZE,  MATER  tus (Prod  Gas -	ETC. RIAL USED  L. or Shut-in) Oil Ratio 3333
24. SIZE  26. Perforation record  28. Date First Production 3/26/00 Date of Test 3/30/00 Flow Tubing	(interval	Produce Produc	tion Met	T31  ER RECO OM  thod (Flowi 3 Thoke Size 27/64 Calculated 24	PRODUING, gas lift, pur	CTION mping - Size	CREEN  27. ACID DEPTH IN 7316' -  2 and type p	oump)	25. SIZE 2. T, FRAC AL 1.  Gas - MCF 50	TUB  -7/8"  TURE, CE  AMOUNT  3000 GA	MENT, SCAND KIND S 28% N Well Star PR - Bbl.	ET  13'  DEEZE,  MATER  tus (Prod  Gas -	ETC. RIAL USED  L. or Shut-in) Oil Ratio 3333
24. SIZE  26. Perforation record  28. Date First Production 3/26/00  Date of Test 3/30/00  Flow Tubing Press.	(interval	Produce Produc	tion Met	thod (Flowing Thoke Size 27/64 Calculated 24 Cour Rate	PRODUING, gas lift, put	CTION mping - Size	CREEN  27. ACID DEPTH IN 7316' -  e and type p  1 - Bbl. 15 Gas - MC	oump)	25. SIZE 2. T, FRAC VAL 1.  Gas - MCF 50 Water -	TUB  -7/8"  TURE, CE  AMOUNT  3000 GAN  Water  6  Bbl.	MENT, SCAND KIND S 28% N Well Star PR - Bbl.	DEEZE, MATER TUS (Prod CO) Gas - ity - API	ETC. RIAL USED  L. or Shut-in) Oil Ratio 3333
24. SIZE  26. Perforation record  28. Date First Production 3/26/00 Date of Test 3/30/00 Flow Tubing Press. 250	(interval	Produce Produc	tion Met	thod (Flowing Thoke Size 27/64 Calculated 24 Cour Rate	PRODUING, gas lift, put	CTION mping - Size	CREEN  27. ACID DEPTH IN 7316' -  e and type p  1 - Bbl. 15 Gas - MC	oump)	25. SIZE 2. T, FRAC VAL 1.  Gas - MCF 50 Water -	TUB  -7/8"  TURE, CE  AMOUNT  3000 GAN  Water  6  Bbl.	MENT, SCAND KIND &S 28% N  Well Star PRO Oil Grave	DEEZE, MATER TUS (Prod CO) Gas - ity - API	ETC. RIAL USED  L. or Shut-in) Oil Ratio 3333
24. SIZE  26. Perforation record  28. Date First Production 3/26/00 Date of Test 3/30/00 Flow Tubing Press. 250  29. Disposition of Gas	(interval	Produce Produc	tion Met	thod (Flowing Thoke Size 27/64 Calculated 24 Cour Rate	PRODUING, gas lift, put	CTION mping - Size	CREEN  27. ACID DEPTH IN 7316' -  e and type p  1 - Bbl. 15 Gas - MC	oump)	25. SIZE 2. T, FRAC VAL 1.  Gas - MCF 50 Water -	TUB  -7/8"  TURE, CE  AMOUNT  3000 GAN  Water  6  Bbl.	MENT, SCAND KIND &S 28% N  Well Star PRO Oil Grave	DEEZE, MATER TUS (Prod CO) Gas - ity - API	ETC. RIAL USED  L. or Shut-in) Oil Ratio 3333
24. SIZE  26. Perforation record  28. Date First Production 3/26/00 Date of Test 3/30/00 Flow Tubing Press. 250 29. Disposition of Gas SOLD  30. List Attachments	Hou Casi	Produce Produc	tion Met COUNTY CH vented,	thod (Flowi 3 Choke Size 27/64 Calculated 24 Cour Rate	PRODUING, gas lift, pur Prod'n For Test Period Oil - Bbl.	CTION mping - Size	78"  CREEN  27. ACID DEPTH IN 7316' -  2 and type p  1 - Bbl. 15 Gas - MCI 50	pump)	25. SIZE 2. T, FRAC AL 1' Gas - MCF 50 Water -	TUB.  TURE, CE.  AMOUNT A  3000 GM  Water  6  Bbl.	MENT, SCAND KIND S 28% N Well Stan PR - Bbl.	ET  13'  DEEZE,  MATER  tus (Prod  Gas -  ity - API	ETC. RIAL USED  L. or Shut-in) Oil Ratio 3333
24.  SIZE  26. Perforation record  28.  Date First Production 3/26/00  Date of Test 3/30/00  Flow Tubing Press. 250  29. Disposition of Gas SOLD  30. List Attachments	Hou Casi	Produce Produc	tion Met COUNTY CH vented,	thod (Flowi 3 Choke Size 27/64 Calculated 24 Cour Rate	PRODUING, gas lift, pur Prod'n For Test Period Oil - Bbl.	CTION mping - Size	78"  CREEN  27. ACID DEPTH IN 7316' -  2 and type p  1 - Bbl. 15 Gas - MCI 50	pump)	25. SIZE 2. T, FRAC AL 1' Gas - MCF 50 Water -	TUB.  TURE, CE.  AMOUNT A  3000 GM  Water  6  Bbl.	MENT, SCAND KIND S 28% N Well Stan PR - Bbl.	ET  13'  DEEZE,  MATER  tus (Prod  Gas -  ity - API	ETC. RIAL USED  L. or Shut-in) Oil Ratio 3333
24. SIZE  26. Perforation record  28. Date First Production 3/26/00 Date of Test 3/30/00 Flow Tubing Press. 250 29. Disposition of Gas SOLD  30. List Attachments	Hou Casi	Produce Produc	tion Met COUNTY CH vented,	thod (Flowi 3 Choke Size 27/64 Calculated 24 Cour Rate	PRODUING, gas lift, pur Prod'n For Test Period Oil - Bbl.	CTION mping - Size m is true of	78"  CREEN  27. ACID DEPTH IN 7316' -  2 and type p  1 - Bbl. 15 Gas - MCI 50	oump)  Gete to	25. SIZE 2. T, FRAC AL 1' Gas - MCF 50 Water -	TURE, CEI AMOUNT 3000 GAI  Water 6 Bbl.  Test Wi	MENT, SCAND KIND S 28% N Well Stan PR - Bbl.	DEEZE, MATER  MATER  tus (Prod  Gas -  ity - API	ETC. RIAL USED  L. or Shut-in) Oil Ratio 3333

## INSTRUCTIONS:

**C**:

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	S	outheaste	ern New Mexico	Northeastern New Mexico					
T Ánhv		14:	5 T. Canvon	T. Oio A	Mamo		T. Penn. "B"		
							T. Penn. "C"		
							T. Penn. "D"		
T Yates		27	97 T Miss	T Cliff	House		T. Leadville		
T 7 Rive		30	97 T Devonian	T Mene	fee		T. Madison		
							T. Elbert		
T Gravh	11rg	41	80 T Montova	T Mano	os		T. McCracken		
							T. Ignacio Otzte		
							T. Granite		
T Paddo	rck	56					T		
T Bline	7CV	62	28 T Gr Wash	T Morr	ison				
T Tubb	··· y	65°	36 T Delaware Sand 4850	T Todil	to		T		
T Drink	ard	67	99 T Rone Springs 5315	T Entra	da 		Ť		
T Abo		72	64 T	T Wing	ate		T		
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							SANDS OR ZONES		
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No. 2 fm	om		to	No. 3,	from		to		
140. 2, 110	OIII			•			10		
			IMPORTANT		RSAND	)S			
Include of	data on rat	e of water i	nflow and elevation to which water ros	se in hole.					
			to						
			to						
No. 3. fr	om	<del>-</del>	to			. feet			
			LITHOLOGY RECORD	( Attach	addition	nal sheet i	f necessary)		
			ETTTOLOGIT TILOGITO	(110000					
From	То	Thickness	Lithology	From	То	Thickness	Lithology		
110		in Feet		110111		in Feet			
SURF	1415	1415	RED BEDS						
1415	1519	104	ANEYDRITE			ļ			
1519	2646	1127	SALIT						
2646	4180	1534	DOLOMUTE, ANHYDRITE, SAND						
4180	4850	670	DOLOMITE						
4850	5315	465	SILT, SAND						
						]			
5315	5686	371	LIME, SAND			<b>\</b>			
5686	7491	1805	DOLOMPIE				Section of the section of		
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Form C-103 Submit 3 Copies To Appropriate District State of New Mexico Office Energy, Minerals and Natural Resources Revised March 25, 1999 District I WELL API NO. 1625 N. French Dr., Hobbs, NM 87240 30-025-34778 District II OIL CONSERVATION DIVISION 811 South First, Artesia, NM 87210 5. Indicate Type of Lease 2040 South Pacheco District III STATE X FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV 6. State Oil & Gas Lease No. 2040 South Pacheco, Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: MONOMENT 11 STATE Oil Well X Gas Well Other 2. Name of Operator 8. Well No. Chevron U.S.A. Inc. 9. Pool name or Wildcat 3. Address of Operator P.O. Box 1150 Midland, TX 79702 MONUMENT: ABO, NORTH 4. Well Location 754 330 Unit Letter feet from the line and feet from the line Section Township Range **NMPM** County LEA 10. Elevation (Show whether DR, RKB, RT, GR. etc.) 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON **REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. **PLUG AND** ABANDONMENT CASING TEST AND PULL OR ALTER CASING MULTIPLE COMPLETION **CEMENT JOB** OTHER: OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. SPUDDED 14-3/4" HOLE 1/13/00. DRILLED TO 450', SET 11-3/4" CSG. CMTD W/350 SX CL "C", CIRC TO SURF. DRILLED TO 2794', SET 8-5/8" CSG. CMID W/900 SK CL "C", CIRC TO SURF. DRILLED TO 7491', SET 5-1/2" CSG @ 7315'. CMTD W/400 SX CL "C" & 450 SX CL "H"; TOC @ 2500'. I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE. \_DATE\_ 2/17/00 Telephone No. Type or print name T (915) 687-7148 (This space for State use) DISTRICT 1 SUPERVISE APPROVED BY\_ DATE Conditions of approval, if any:

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505 Form C-101 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office State Lease - 6 Copies

District 1
PO Box 1980, Hobbs, NM 88241-1980
District II
811 S. 1st Street, Artesia, NM 88210-2834
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

AMENDED REPORT

Fee Lease - 5 Copies

										AMEN	DED REPORT
APPLIC	CATION	FOR	PERMIT T	O DRII	LL, RE-E	NTE	R, DE	EPEN,	PLUGBACK		
		1	Operator name and	d Address		<sup>2</sup> OGRID Number				KID Number	
Chevron U.S											4323
P.O. Box 11										3 A	PI Number
Midland, TX											34778
_	perty Code		1		5	Propert	ty Name	•			Well No.
25	115				MON	UMENT	11 ST/	ATE	· · · · · · · · · · · · · · · · · · ·		30
					<sup>7</sup> Surface	Locati	ion				
UL or lot no.	Section	Townsh	ip Range	Lot. Idn	Feet from	the	North/So	outh Line	Feet from the	East/West line	County
P	11	19	S 36E		754	1	S0	UTH	330	EAST	LEA
			<sup>8</sup> Proposed	Bottom	Hole Locati	on If	Differe	nt From	Surface		
UL or lot no.	Section	Townsh	nip Range	Lot. Idn	Feet from	the	North/S	outh Line	Feet from the	East/West line	County
	9	Propo	sed Pool 1	<u> </u>		Τ '	<u> </u>	<del></del>	10 Proposed Poo	ol 2	
	MONUMEN	T;ABO,	NORTH 4	6980					· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·
11 Work T	ype Code		12 Well Type Code 13 Cabl					<sup>14</sup> Lease Type Code			Level Elevation
	N		0	Ì	RO	ΓARY	12		S		3737'
<sup>16</sup> Mu	ltiple		17 Proposed Depth 18 For			nation	nation 19 Contractor			<sup>20</sup> Spud Date	
	NO		7491		A	B0			JNKNOWN	12/15/99	
				<sup>21</sup> Propo	sed Casing	and C	Cement	Progran	ı		
Hole S	ize		Casing Size	Casing	weight/foot	Setting Depth Sacks of Cement			Es	timated TOC	
14-3	/4"	ļ	11-3/4"	<b>_</b>	42	400' 27		275		SURFACE	
	1."	<del> </del>	8-5/8"		24	ļ	2750'		800		SURFACE
<del>7-</del> 7	/8"	<del> </del>	5-1/2"		15.5		7094		850		4000'
		<del> </del>				ļ					
22 Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone Describe the blowout prevention program, if any. Use additional sheets if necessary  CHEVRON PROPOSES TO:  DRILL TO 400', RUN 11-3/4" CSG. CMT W/CL "C" TO SURF.  DRILL TO 2750', RUN 8-5/8" CSG. CMT W/CL "C" TO SURF.  DRILL TO 7491', RUN 5-1/2" CSG @ 7094'. CMT W/CL "C".								proval			
MUD PROGRAM: SURFACE HOLE: 0' - 400' FRESH WATER 8.4 PPG INTERMEDIATE HOLE: 400' - 2750' BRINE WATER WATER 10.0 PPG PRODUCTION HOLE: 2750' - 7491' CUT BRINE WATER 8.8 PPG											
23 I hereby certify of my knowledge	that the info	rmation	given above is true	and compl	ete to the best	OIL CONSERVATION DIVISION					ON
Signature:	2.K.	Pip	lles			Appro	Approved by:				
Printed name: J	. K. RIPL	EY_				Title:			OT 1 SUPER	VISOR	
Title: R	EGULATORY	( 0.A.				Appro	oval Da	EC = 7	1999) Exp	oiration Date:	

DISTRICT I

# State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102
Revised February 10, 1994
Submit to Appropriate District Office
State Lease - 4 Copies

DISTRICT II P.O. Drawer ED, Artenia, MM 88011-0719

DISTRICT III

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

Fee Lease - 3 Copies

1909 Rie Brance Ed., Astac, KK 87410 DISTRICT IV P.O. BOX 2008, SANTA FZ, M.M. 87004-2008

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

ORTH
Well Number
30
Elevation
3737

#### Surface Location

UL or lot No.	Section	Township	Range	Lot idn	Feet from the	North/South line	Feet from the	Rest/Wort line	County
Р	11	19 S	36 E		754	SOUTH	330	EAST	LEA

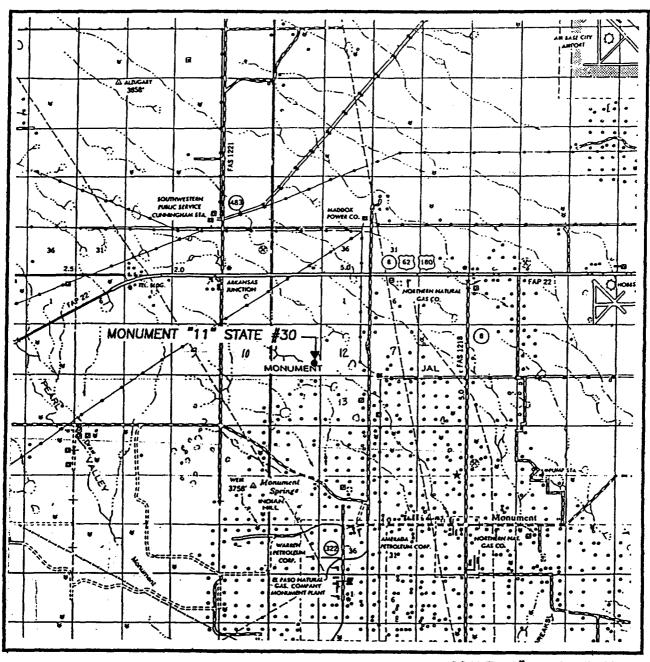
#### Bottom Hole Location If Different From Surface

UL or lot No.	Section 1	Township	Eange	Lot idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint or 1	Infill Cor	solidation C	ode Ore	ier No.			<u> </u>	
40 ~									

## NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

0	R A NON-STANDARD UNIT HAS BI	EEN APPROVED BY THE DIVISION
		OPERATOR CERTIFICATION  I hereby certify the the information centained herein is true and complete to the best of my immulaige and ballaf.
		J. K. RIPLEY  Printed Name
		REGULATORY O.A. Title  12/1/99  Date
		SURVEYOR CERTIFICATION  I hereby certify that the well location shows on this plat was plotted from flaid notes of cetual surveys made by me or under my supervises, and that the same is true and correct to the best of my bolist.
		NOVEMBER 22, 1999  Date Surveyed LMP  Signature & Seat /ed  Professional Sirveyed
	NMSPC NAD 27 X=812783.11 Y=608864.00	330) 330) 330) 330) 330) 330) 330) 330)

# VICINITY MAP



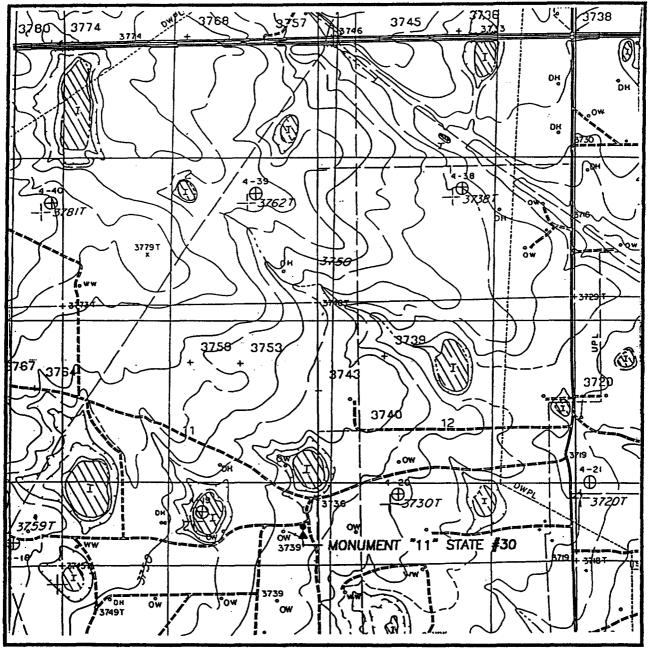
SCALE: 1" = 2 MILES

SEC. 11	TWP. 19-S RGE. 36-E
SURVEY	N.M.P.M.
COUNTY	LEA
DESCRIPTIO	N 754' FSL & 330' FEL
	3737
	CHEVRON U.S.A. PRODUCTION COMPANY
	MONUMENT "11" STATE

JOHN WEST SURVEYING HOBBS, NEW MEXICO (505) 393-3117



## LOCATION VERFICATION MAP



SCALE: 1" = 2000'

CONTOUR INTERVAL: MONUMENT NORTH - 5'

SEC. 11 TWP. 19-S RGE. 36-E
SURVEY N.M.P.M.
COUNTYLEA
DESCRIPTION 754' FSL & 330' FEL
ELEVATION 3737
CHEVRON U.S.A. OPERATOR PRODUCTION COMPANY
LEASE MONUMENT "11" STATE
U.S.G.S. TOPOGRAPHIC MAP
MONUMENT NORTH, N.M.

JOHN WEST SURVEYING HOBBS, NEW MEXICO (505) 393-3117

