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ABOVE THIS LINE FOR DIVISION USE ONLY

30439412

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

ADMINISTRATIVE APPLICATION COVERSHEET

THIS COVERSHEET IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS

Application Acro	nyms:
------------------	-------

[NSP-Non-Standard Proration Unit] [NSL-Non-Standard Location]
[DD-Directional Drilling] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Directional Drilling

NSL NSP DD SD

Check One Only for [B] and [C]

[B] Commingling - Storage - Measurement

- [B] Commingling Storage Measurement
 DHC CTB PLC PC OLS OLM
- [C] Injection Disposal Pressure Increase Enhanced Oil Recovery WFX PMX SWD IPI EOR PPR
- [2] NOTIFICATION REQUIRED TO: Check Those Which Apply, or Does Not Apply
 - [A] Working, Royalty or Overriding Royalty Interest Owners
 - [B] K Offset Operators, Leaseholders or Surface Owner
 - [C] Application is One Which Requires Published Legal Notice
 - [D] Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management Commissioner of Public Lands, State Land Office
 - [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
 - [F] Waivers are Attached

[3] INFORMATION / DATA SUBMITTED IS COMPLETE - Statement of Understanding

I hereby certify that I, or personnel under my supervision, have read and complied with all applicable Rules and Regulations of the Oil Conservation Division. Further, I assert that the attached application for administrative approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is common. I understand that any omission of data, information or notification is cause to have the application package returned with no action taken.

	Note: Statement must be completed by an	individual with supervisory capacity.	
Peggy Cole	Seggis (ple	Regulatory/Compliance Administrator	
Print or Type Name	Signature	Title	Date



SAN JUAN DIVISION

Sent Federal Express

Mr. Michael Stogner
New Mexico Oil Conservation Division
2040 South Pacheco
Santa Fe, New Mexico 87505

Re:

Seymour #5B

1515'FNL, 2145'FWL Section 23, T-31-N, R-9-W, San Juan County

30-045-not issued

Dear Mr. Stogner:

Burlington Resources is applying for administrative approval of an unorthodox gas well location for both the Basin Dakota and Blanco Mesaverde. This well is planned as the third Mesaverde well in the west half (W/2) of Section 23, and is intended to also utilize the wellbore to complete in the Dakota, to make a Mesaverde/Dakota well. This location is due to the presence of abundant archaeology in the legal window in the NENW and the extremely rough terrain in the SENW. It is also intended to utilize part of the pad of the plugged and abandoned Seymour #9 (30-045-21295) a Sedro Canyon Fruitland Sand well located at 1496'FNL, 1826'FWL of Section 23.

Production from the Mesaverde pool is to be included in a 320 acre gas spacing and proration unit for the west half (W/2) in Section 23 and is to be dedicated to the Seymour #5 (30-045-10438) located at 1100'FSL, 1060'FWL in Section 23, and the Seymour #5A (30-045-21760) located at 1180'FNL, 920'FWL in Section 23. Production from the Dakota pool is to be included in a 320 acre gas spacing and proration unit for the west half (W/2) in Section 23. Application will be made to commingle the Mesaverde and Dakota.

The following attachments are for your review:

- Application for Permit to Drill
- Completed C-102 at referenced location.
- Offset operators/owners plats for Mesaverde and Dakota
- Topographic map

Three copies of this application are being submitted to offset operators/owners by certified mail with a request that they furnish you with a Waiver of Objection, keep one copy for their files and return one copy to this office. Please let me know if you have any questions about this application.

Sincerel	sole cory Supervisor	
Leggy	y Call	
Peggy C	Cole	
Regulate	ory Supervisor	
•	•	WAIVER
	hereby v	vaives objection to Burlington Resources' application for
a non-st	andard location for the Seymour #	
Ву:		Date:
xc:	NMOCD - Aztec District Office	
	Bureau of Land Management	

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	APPLICATION FOR PERMIT TO DRILL, DEEP	PEN, OR PLUG BACK
1a.	Type of Work DRILL	5. Lease Number SF-078505 Unit Reporting Number
1b.	Type of Well GAS	6. If Indian, All. or Tribe
2.	Operator BURLINGTON RESOURCES Oil & Gas Company	7. Unit Agreement Name
3.	Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	8. Farm or Lease Name Seymour 9. Well Number #5B
4.	Location of Well 1515'FNL, 2145'FWL Latitude 36° 53.2, Longitude 107° 45.1	10. Field, Pool, Wildcat Blanco Mesaverde/Basin Dakot 11. Sec., Twn, Rge, Mer. (NMPM) Sec.23, T-31-N, R-9-W API # 30-045-
14.	Distance in Miles from Nearest Town 6 miles from Navajo Dam	12. County 13. State San Juan NM
<u></u>	Distance from Proposed Location to Nearest Property or Lease I	ine -
16.	Acres in Lease	17. Acres Assigned to Well 320 W/2
18.	Distance from Proposed Location to Nearest Well, Drlg, Compl, 1200'	or Applied for on this Lease
19.	Proposed Depth 7620'	20. Rotary or Cable Tools Rotary
21.	Elevations (DF, FT, GR, Etc.) 6140' GL	22. Approx. Date Work will Start
23.	Proposed Casing and Cementing Program See Operations Plan attached	
24.	Authorized by: Mind Ale Regulatory/Compliance Supervisor	8-17-00 Date
PERM	IIT NO APPROVAL	DATE
APPR	OVED BYTITLE	DATE

Archaeological Report to be submitted

Threatened and Endangered Species Report to be submitted

NCTE: This format is issued in lieu of U.S. BLM Form 3160-3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

District I PO Box 1980, Hobbs, NM 88241-1980

District II PO Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV PO Box 2088, Santa Fe, NM 87504-2088 State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Form C-102 Revised February 21, 1994 Instructions on back Appropriate District Office

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

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Seymour #5B Section 23, T-31-N, R-9-W OFFSET OPERATOR/OWNER PLAT

Nonstandard Location Dakota Formation Well

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Burlington Resources — Operator

Williams Production Company - Working Interest Owner

PO Box 3102 MS 37-5

Tulsa, Oklahoma 74101

Four Star Oil & Gas - Working Interest Owner

Attention: Dennis Snow

PO Box 2100

Denver, Colorado 80201-2100

Vastar Resources, Inc - Working Interest Owner

Attention: Michael Rodgers

15375 Memorial Drive Houston, Texas 77079



Proposed Well



Seymour #5B Section 23, T-31-N, R-9-W OFFSET OPERATOR/OWNER PLAT

Nonstandard Location Mesaverde Formation Well

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Burlington Resources — Operator

Williams Production Company — Working Interest Owner

PO Box 3102 MS 37-5

Tulsa, Oklahoma 74101

Four Star Oil & Gas - Working Interest Owner

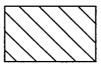
Attention: Dennis Snow

PO Box 2100

Denver, Colorado 80201-2100



Proposed Well



Re:

Seymour #5B

1515'FNL, 2145'FWL Section 23, T-31-N, R-9-W, San Juan County

30-045-not issued

I hereby certify that the following offset operators/owners have been mailed notification of our application for non-standard location.

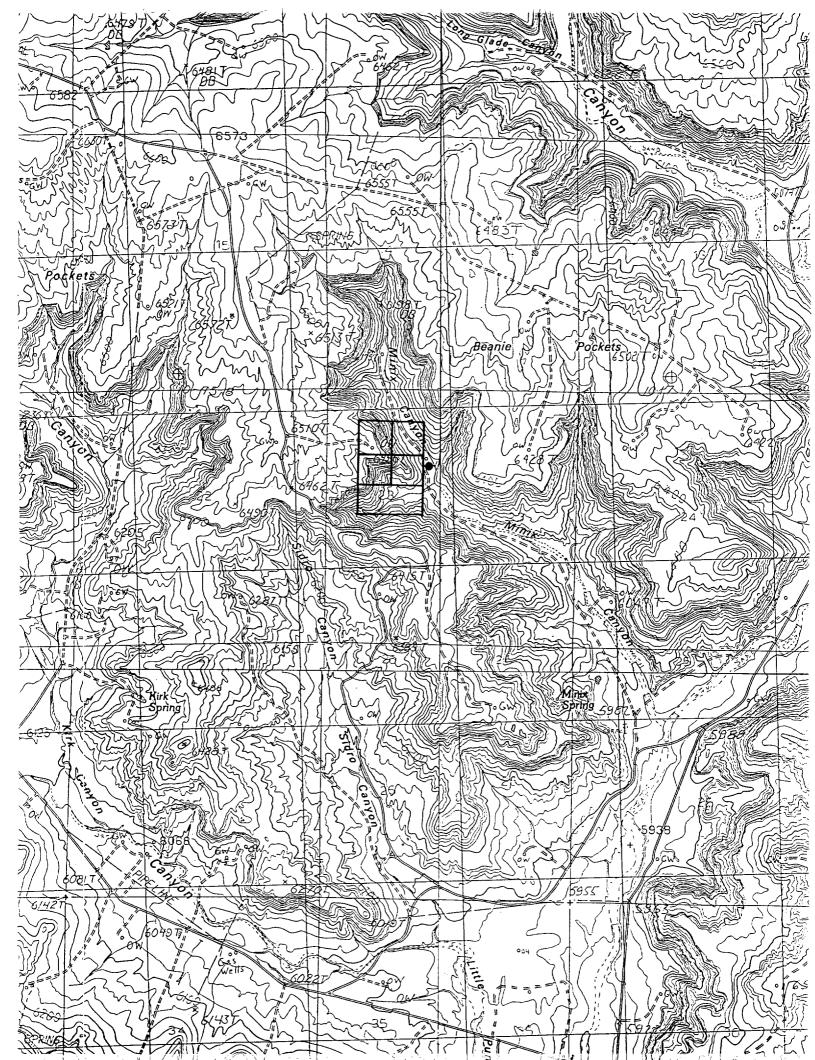
Williams Production PO Box 3102 MS 37-5 Tulsa, OK 74101

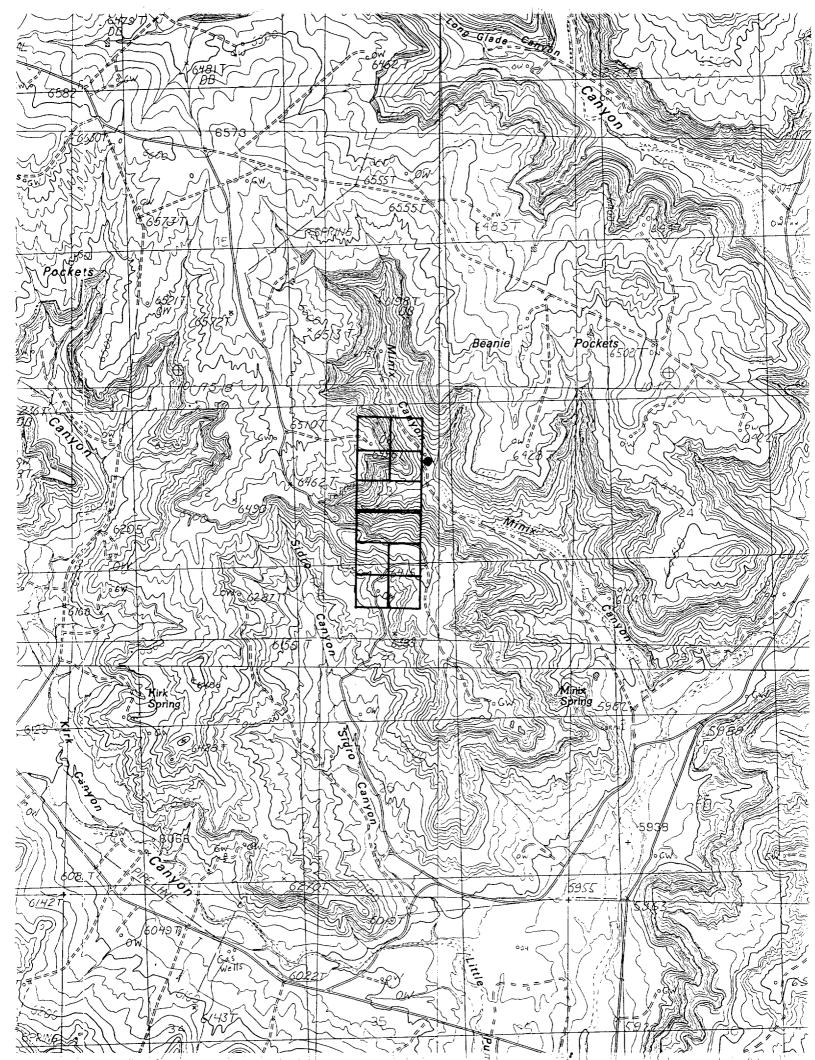
Four Star Oil & Gas Att: Dennis Snow PO Box 2100 Denver, CO 80201-2100

Vastar Resources Inc Att: Michael Rodgers 15375 Memorial Drive Houston, TX 77079

Burlington Resources

Regulatory Supervisor





BURLINGTON

SAN JUAN DIVISION

Sent Federal Express

NOV - 6 2000

Mr. Michael Stogner New Mexico Oil Conservation Division 2040 South Pacheco Santa Fe, New Mexico 87505

Re:

Sevmour #5B

1515'FNL, 2145'FWL Section 23, T-31-N, R-9-W, San Juan County

30-045-not issued

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The following attachments are for your review:

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- Completed C-102 at referenced location.
- Offset operators/owners plats for Mesaverde and Dakota
- Topographic map

Three copies of this application are being submitted to offset operators/owners by certified mail with a request that they furnish you with a Waiver of Objection, keep one copy for their files and return one copy to this office. Please let me know if you have any questions about this application.

Sincerely, Peggy Cole Regulatory Supervisor

WAIVER Four Star 6:15 Gas CO. hereby waives objection to Burlington Resources' application for

a non-standard location for the Seymour #5B as proposed above.

Date: 11/2/00

NMOCD - Aztec District Office XC: **Bureau of Land Management**

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

1a.	Type of Work DRILL	5. Lease Number SF-078505
		Unit Reporting Number
1Ъ.	Type of Well GAS	6. If Indian, All. or Tribe
2.	Operator BURLINGTON RESOURCES Oil & Gas Compa	7. Unit Agreement Name
3.	Address & Phone No. of Operator PO Box 4289, Farmington, NM 874	8. Farm or Lease Name Seymour
	(505) 326-9700	9. Well Number #5B
4.	Location of Well 1515'FNL, 2145'FWL	10. Field, Pool, Wildcat Blanco Mesaverde/Basin Dakot
	Latitude 36 ⁰ 53.2, Longitude 107 ⁰	11. Sec., Twn, Rge, Mer. (NMPM) Sec.23, T-31-N, R-9-W API # 30-045-
14.	Distance in Miles from Nearest Town 6 miles from Navajo Dam	12. County 13. State San Juan NM
15.	Distance from Proposed Location to Nearest Pr	roperty or Lease Line
16.	Acres in Lease	17. Acres Assigned to Well 320 W/2
18.	Distance from Proposed Location to Nearest W	/ell, Drlg, Compl, or Applied for on this Lease
19.	Proposed Depth 7620'	20. Rotary or Cable Tools Rotary
21.	Elevations (DF, FT, GR, Etc.) 6140' GL	22. Approx. Date Work will Start
23.	Proposed Casing and Cementing Program See Operations Plan attached	
24.	Authorized by: While Ale Regulatory/Compliance	8-17-00 e Supervisor Date
PERN	NO	APPROVAL DATE
APPR	OVED BYTIT	TLE DATE

Archaeological Report to be submitted

Threatened and Endangered Species Report to be submitted

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

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District 1
PO Box 1980, Hobbs. NM 88241-1980

District II
PO Drawer DD, Artesia. NM 88211-0719

District III
1000 Rio Brazos Rd., Aztec. NM 87410

District IV
PO Box 2088, Santa Fe, NM 87504-2088

WE

'API Number
30-045'Property Code
7499

'OBRID No.
14538

BU

U. or lot no. Section Township R
23 31N 9

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

AMENDED REPORT

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Seymour #5B Section 23, T-31-N, R-9-W OFFSET OPERATOR/OWNER PLAT

Nonstandard Location Dakota Formation Well

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5 39.41 12 39 46 + 15 + 8 39.32 12 39.37 + 147 39.35 + 12 39.37 + 139.36 10 39.37 + 12 39.37 + 139.38 10 40.17 + 9 40.18
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Burlington Resources — Operator

Williams Production Company - Working Interest Owner

PO Box 3102 MS 37-5

Tulsa, Oklahoma 74101

Four Star Oil & Gas - Working Interest Owner

Attention: Dennis Snow

P0 Box 2100

Denver, Colorado 80201-2100

Vastar Resources, Inc - Working Interest Owner

Attention: Michael Rodgers

15375 Memorial Drive Houston, Texas 77079



Proposed Well



Seymour #5B Section 23, T-31-N, R-9-W OFFSET OPERATOR/OWNER PLAT

Nonstandard Location Mesaverde Formation Well

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Burlington Resources — Operator

Williams Production Company - Working Interest Owner

PO Box 3102 MS 37-5

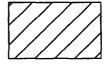
Tulsa, Oklahoma 74101

Four Star Oil & Gas — Working Interest Owner

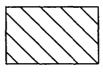
Attention: Dennis Snow

PO Box 2100

Denver, Colorado 80201-2100



Proposed Well



Re:

Seymour #5B

1515'FNL, 2145'FWL Section 23, T-31-N, R-9-W, San Juan County

30-045-not issued

I hereby certify that the following offset operators/owners have been mailed notification of our application for non-standard location.

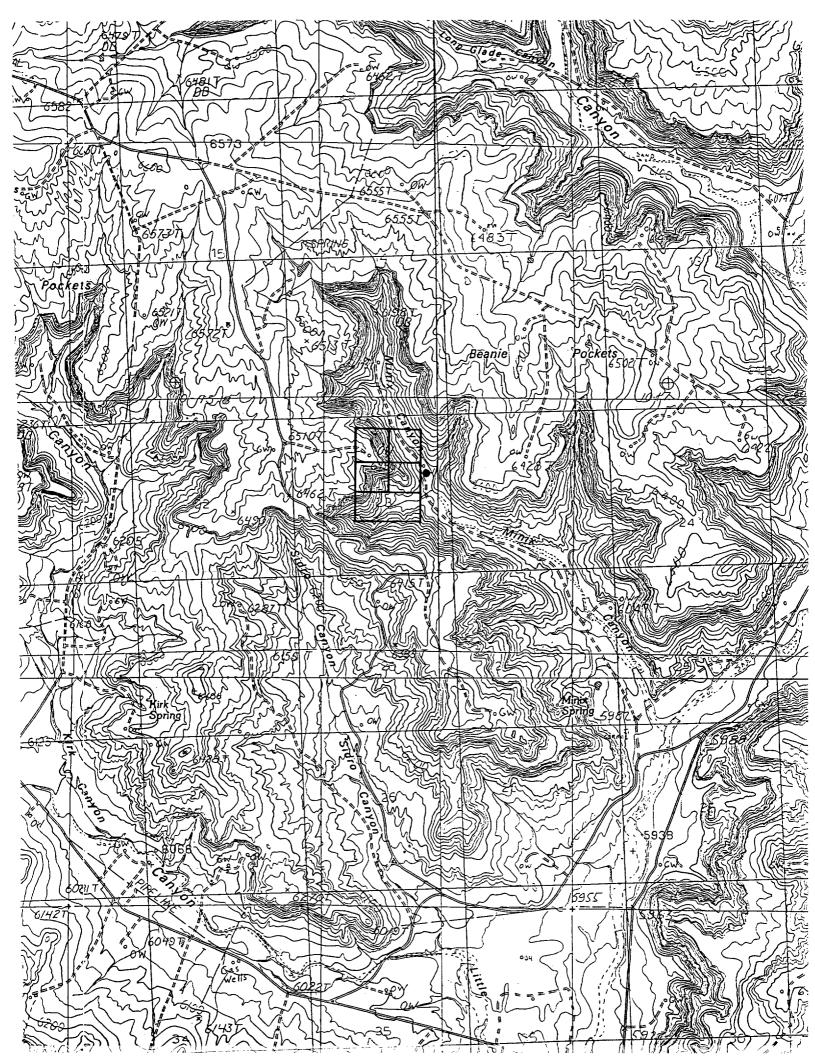
Williams Production PO Box 3102 MS 37-5 Tulsa, OK 74101

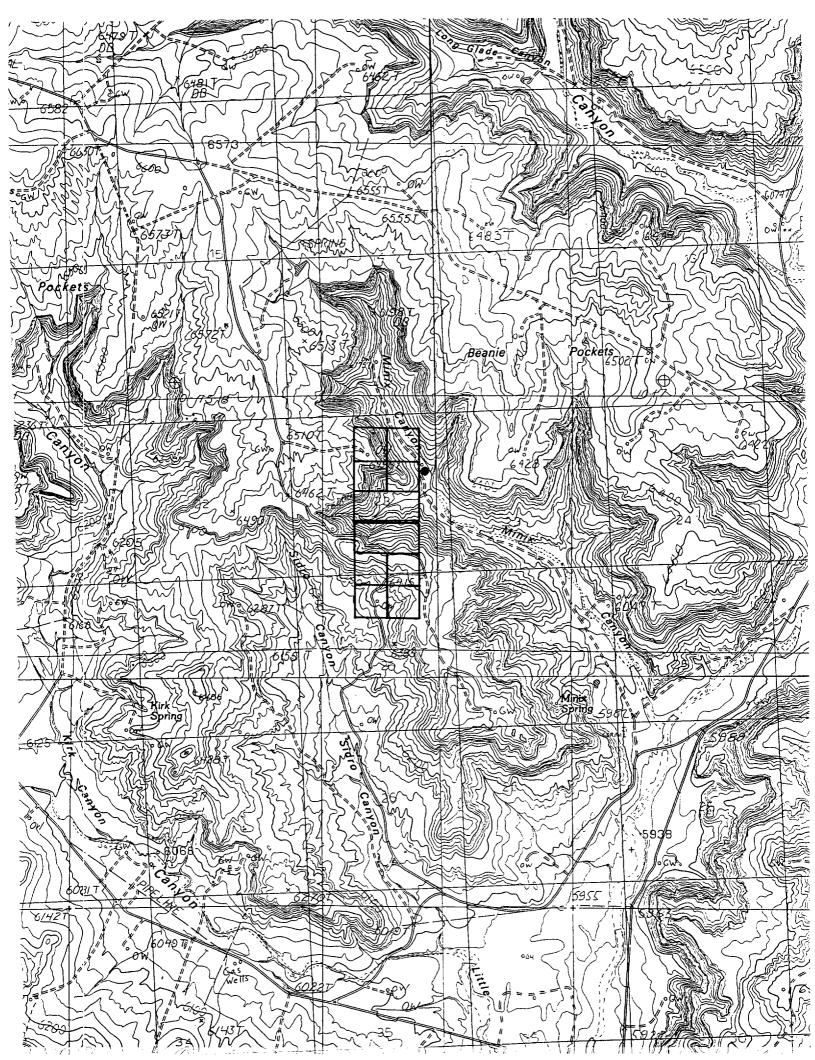
Four Star Oil & Gas Att: Dennis Snow PO Box 2100 Denver, CO 80201-2100

Vastar Resources Inc Att: Michael Rodgers 15375 Memorial Drive Houston, TX 77079

Burlington Resources

Peggy Cole
Regulatory Supervisor





BURLINGTON RESOURCES

SAN JUAN DIVISION

Sent Federal Express

Mr. Michael Stogner New Mexico Oil Conservation Division 2040 South Pacheco Santa Fe, New Mexico 87505 **NOV** - 6 2000

Re:

Seymour #5B

1515'FNL, 2145'FWL Section 23, T-31-N, R-9-W, San Juan County

30-045-not issued

Dear Mr. Stogner:

Burlington Resources is applying for administrative approval of an unorthodox gas well location for both the Basin Dakota and Blanco Mesaverde. This well is planned as the third Mesaverde well in the west half (W/2) of Section 23, and is intended to also utilize the wellbore to complete in the Dakota, to make a Mesaverde/Dakota well. This location is due to the presence of abundant archaeology in the legal window in the NENW and the extremely rough terrain in the SENW. It is also intended to utilize part of the pad of the plugged and abandoned Seymour #9 (30-045-21295) a Sedro Canyon Fruitland Sand well located at 1496'FNL, 1826'FWL of Section 23.

Production from the Mesaverde pool is to be included in a 320 acre gas spacing and proration unit for the west half (W/2) in Section 23 and is to be dedicated to the Seymour #5 (30-045-10438) located at 1100'FSL, 1060'FWL in Section 23, and the Seymour #5A (30-045-21760) located at 1180'FNL, 920'FWL in Section 23. Production from the Dakota pool is to be included in a 320 acre gas spacing and proration unit for the west half (W/2) in Section 23. Application will be made to commingle the Mesaverde and Dakota.

The following attachments are for your review:

- Application for Permit to Drill
- Completed C-102 at referenced location.
- Offset operators/owners plats for Mesaverde and Dakota
- Topographic map

Three copies of this application are being submitted to offset operators/owners by certified mail with a request that they furnish you with a Waiver of Objection, keep one copy for their files and return one copy to this office. Please let me know if you have any questions about this application.

Peggy Cole
Regulatory Supervisor

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Date: 10/30/00

XC: NMOCD - Aztec District Office
Bureau of Land Management

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

1a.	Type of Work DRILL	5. Lease Number SF-078505
		Unit Reporting Number
1b.	Type of Well GAS	6. If Indian, All. or Tribe
2.	Operator BURLINGTON RESOURCES Oil & Gas Company	7. Unit Agreement Name
3.	Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499	8. Farm or Lease Name Seymour
	(505) 326-9700	9. Well Number #5B
4.	Location of Well 1515'FNL, 2145'FWL	10. Field. Pool, Wildcat Blanco Mesaverde/Basin Dakot
	Latitude 36° 53.2, Longitude 107° 45	11. Sec., Twn, Rge, Mer. (NMPM) .1 Sec.23, T-31-N, R-9-W API # 30-045-
14.	Distance in Miles from Nearest Town 6 miles from Navajo Dam	12. County 13. State San Juan NM
15.	Distance from Proposed Location to Nearest Proper 1515'	ty or Lease Line
16.	Acres in Lease	17. Acres Assigned to Well 320 W/2
18.	Distance from Proposed Location to Nearest Well, I	Orlg, Compl, or Applied for on this Lease
19.	Proposed Depth 7620'	20. Rotary or Cable Tools Rotary
21.	Elevations (DF, FT, GR, Etc.) 6140' GL	22. Approx. Date Work will Start
23.	Proposed Casing and Cementing Program See Operations Plan attached	
24.	Authorized by: Regulatory/Compliance St	2-17-00 upervisor Date
PERM	NIT NO.	APPROVAL DATE
APPR	OVED BY TITLE _	DATE

Archaeological Report to be submitted

Threatened and Endangered Species Report to be submitted

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

District I PO Box 1980, Hobbs, NM 88241-1980

District II PO Drawer DO, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM B7410

District IV PO Box 2088, Santa Fe, NM 87504~2088 State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Form C-102
Revised February 21, 1994
Instructions on back

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

___ AMENDED REPORT

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Seymour #5B Section 23, T-31-N, R-9-W OFFSET OPERATOR/OWNER PLAT

Nonstandard Location

Dakota Formation Well

	Dakota Formation well
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A AMOUNT	NM 9435
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7 35.45 SchwerdtfegerCom.(D)Bolock'D'(D)	Hunsaker Trigg Seymour 14 39.27 15 39.29 16 39.30 9 39.42 10 39.62,11 39.70

Burlington Resources — Operator

Williams Production Company - Working Interest Owner

PO Box 3102 MS 37-5

Tulsa, Oklahoma 74101

Four Star Oil & Gas — Working Interest Owner

Attention: Dennis Snow

PO Box 2100

Denver, Colorado 80201-2100

Vastar Resources, Inc - Working Interest Owner

Attention: Michael Rodgers

15375 Memorial Drive Houston, Texas 77079



Proposed Well



Seymour #5B Section 23, T-31-N, R-9-W OFFSET OPERATOR/OWNER PLAT

Nonstandard Location Mesaverde Formation Well

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	ا لگ ا	4 39.30 3 39.32 2 39.33 1 39.34 4 39.20 3 39.02 2 39.10 1 38.92 NM 9435 NM 9437 ,22 TEXACO
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Burlington Resources — Operator

Williams Production Company - Working Interest Owner

PO Box 3102 MS 37-5

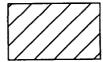
Tulsa, Oklahoma 74101

Four Star Oil & Gas — Working Interest Owner

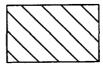
Attention: Dennis Snow

PO Box 2100

Denver, Colorado 80201-2100



Proposed Well



Re:

Seymour #5B

1515'FNL, 2145'FWL Section 23, T-31-N, R-9-W, San Juan County

30-045-not issued

I hereby certify that the following offset operators/owners have been mailed notification of our application for non-standard location.

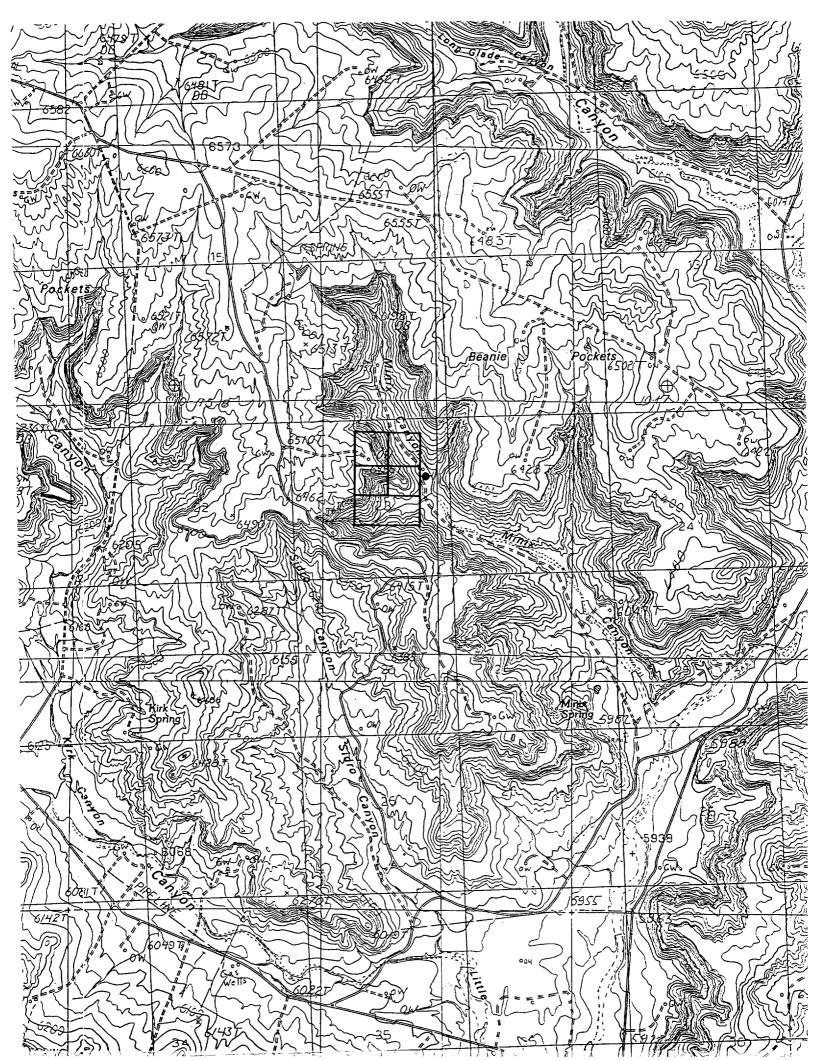
Williams Production PO Box 3102 MS 37-5 Tulsa, OK 74101

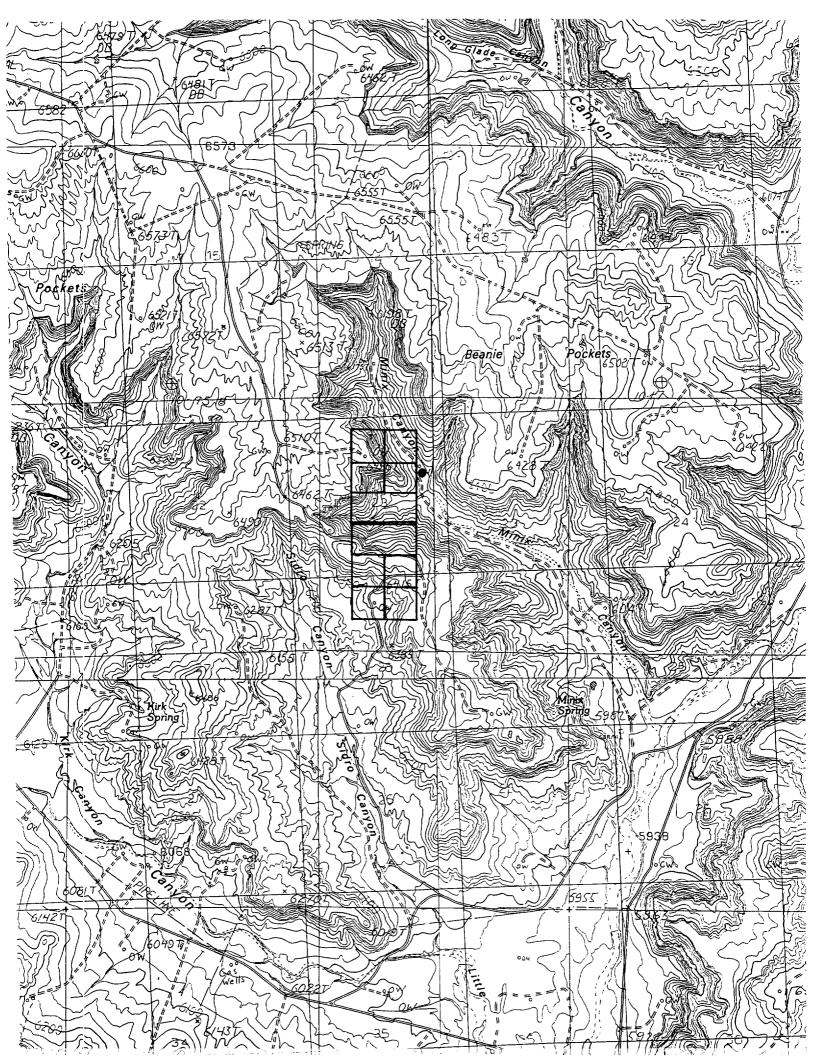
Four Star Oil & Gas Att: Dennis Snow PO Box 2100 Denver, CO 80201-2100

Vastar Resources Inc Att: Michael Rodgers 15375 Memorial Drive Houston, TX 77079

Burlington Resources

Peggy Cole
Regulatory Supervisor





Stogner, Michael

From: Stogner, Michael

Sent: Monday, November 13, 2000 11:11 AM

To: Hayden, Steven

Subject: Burlington's Seymour #5-B

Can I assume Burlington's NSL request for its proposed Seymour Well No. 5-B to be drilled 1515' FNL & 2145' FWL (6/F) of 23-T31N-R9W is OK with Aztec?

Stogner, Michael

To:

Hayden, Steven

Subject:

FW: Burlington's Seymour #5-B

I've had an internal inquiry why a Burlington application that was received on Oct. 27, 2000 has not yet been issued.

I show that on 11-14-2000, after the e-mail below went out, that I mailed you a copy of this application. I don't show that haven't heard back form Aztec. I need to either deny it for a reason or get it on its way. I know your busy and all, so I'm sorry to be nagging you on this. I may have forgotten our telephone conversation about this if that be the case. Please help. Sorry. Thanks.

From:

Stogner, Michael

Sent:

Monday, November 13, 2000 11:11 AM

To:

Hayden, Steven

Subject:

Burlington's Seymour #5-B

Can I assume Burlington's NSL request for its proposed Seymour Well No. 5-B to be drilled 1515' FNL & 2145' FWL (6/F) of 23-T31N-R9W is OK with Aztec?

Page: 1 Document Name: untitled

CMD : ONGARD

OG5SECT INQUIRE LAND BY SECTION

11/13/00 10:28:52 OGOMES -TP7#

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Sec : 23 Twp : 31N Rng : 09W Section Type : NORMAL

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Date: 11/13/2000 Time: 10:49:25 AM

Page: 1 Document Name: untitled

CMD : OG5SECT

ONGARD

INQUIRE LAND BY SECTION

11/13/00 10:28:55

OGOMES -TP72

PAGE NO: 2

Sec : 23 Twp : 31N Rng : 09W Section Type : NORMAL

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Date: 11/13/2000 Time: 10:49:27 AM

Page: 1 Document Name: untitled

CMD: 0NGARD 11/13/00 10:29:05

OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TP7A

API Well No : 30 45 21760 Eff Date : 11-01-1975 WC Status : A

Pool Idn : 72319 BLANCO-MESAVERDE (PRORATED GAS)
OGRID Idn : 14538 BURLINGTON RESOURCES OIL & GAS CO

Prop Idn : 7499 SEYMOUR

Well No : 005A GL Elevation: 6426

U/L Sec Township Range North/South East/West Prop/Act(P/A)

B.H. Locn : 4 23 31N 09W FTG 1180 F N FTG 920 F W P

Lot Identifier:

Dedicated Acre: 313.36

Lease Type : F

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06

PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

Page: 1 Document Name: untitled

CMD : ONGARD

OG6IWCM

11/13/00 10:29:40

INQUIRE WELL COMPLETIONS OGOMES -TP7A

Pool Idn : 72319 BLANCO-MESAVERDE (PRORATED GAS) OGRID Idn : 14538 BURLINGTON RESOURCES OIL & GAS CO

Prop Idn : 7499 SEYMOUR

Well No : 005 GL Elevation: 6304

U/L Sec Township Range North/South East/West Prop/Act(P/A)

B.H. Locn : 13 23 31N 09W FTG 1100 F S FTG 1060 F W P

Lot Identifier:

Dedicated Acre: 313.36

Lease Type : F

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

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PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

Date: 11/13/2000 Time: 10:50:14 AM