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NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

ADMINISTRATIVE APPLICATION COVERSHEET

THIS COVERSHEET IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS

Application Acronyms:

[NSP-Non-Standard Proration Unit] [NSL-Non-Standard Location] [DD-Directional Drilling] [SD-Simultaneous Dedication] [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] [PC-Pool Commingling] [OLS · Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

- TYPE OF APPLICATION Check Those Which Apply for [A] [1] [A]
 - Løcation Spacing Unit Directional Drilling **NSP** MINSL

OCT 3 0 2000

s Borg Spanner and

Check One Only for [B] or [C]

- Commingling Storage Measurement (B) DHC \Box CTB D PLC **OLS** OLM
- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery **WFX EOR PPR**

.-] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply

- [A] U Working, Royalty or Overriding Royalty Interest Owners
- **[B]** Giffset Operators, Leaseholders or Surface Owner
- [C] Application is One Which Requires Published Legal Notice
- [D] □ Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- IE] For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] • Waivers are Attached

Note:

INFORMATION / DATA SUBMITTED IS COMPLETE - Statement of Understanding [3]

I hereby certify that I, or personnel under my supervision, have read and complied with all applicable Rules and Regulations of the Oil Conservation Division. Further, I assert that the attached application for administrative approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is common. I further verify that all applicable API Numbers are included. I understand that any omission of data, information or notification is cause to have the application package returned with no action taken.

JAMES BRUCE P.O. BOX 1056 SANTA FE, NM 87504

Print	or	Туре	Name
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Sta completed by an individual with supervisory capacity gnature

JAMES BRUCE ATTORNEY AT LAW

POST OFFICE BOX 1056 SANTA FE, NEW MEXICO 87504

3304 CAMINO LISA HYDE PARK ESTATES SANTA FE, NEW MEXICO 87501

(505) 982-2043 (505) 982-2151 (FAX)

October 27, 2000

Hand Delivered

Michael E. Stogner Oil Conservation Division 2040 South Pacheco Street Santa Fe, New Mexico 87505

Dear Mr. Stogner:

Pursuant to Division Rule 104.F.(2), Pogo Producing Company ("Pogo") applies for administrative approval of an unorthodox oil well location for the following well:

Coyote "21" Well No. 4 1650 feet FSL & 1300 feet FWL NW¼SW¼ (Unit L) §21, Township 24 South, Range 29 East, NMPM Eddy County, New Mexico

Attached as Exhibit A is a Form C-101 for the well. (A Form C-102 will be provided to the Division as soon as it is prepared.) The well will be drilled to a depth sufficient to test the Delaware formation (Cedar Canyon-Delaware Pool). The pool is governed by statewide rules, with 40 acre spacing and wells to be located no closer than 330 feet to a quarter-quarter section line.

The proposed location is based upon geologic reasons. Attached as Exhibit B is a combined structure map on top of the Lower Brushy Canyon Pay marker and Net Sand Porosity Isopach. The proposed location is based on well control, and is interpreted to be at the highest structural position in the most favorable trend of the reservoir. Thus, moving the well to the east of an orthodox location increases the chance of encountering potential Brushy Canyon pay, and reduces the risk involved in drilling the well.

Submitted as Exhibit C is a land plat of the subject area, with the location of the proposed well marked thereon. The SW¼ of Section 21 is a single fee tract covered by three leases (each lease covers the entire SW¼, so mineral (royalty) ownership is common throughout the quarter section). Pogo owns 100% of the working interest, and

there are no overriding royalty owners. Therefore, notice of this application has not been given to anyone.

Very truly yours,

(ame U

James Bruce

Attorney for Pogo Producing Company District I PO Box 1980, Hobbs, NM 88241-1980

District II 811 South First, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-101 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

AMENDED REPORT

APPLICATION FO	OR PERMIT TO DRILL, RE-ENTER, DEE	PEN, PLUGBACK, OR	ADD A ZONE
Pogo Producing Compan P. O. Box 10340, Midland	Operator Name and Address		20GRID Number 017891
P. Ŏ. Box 10340, Midland	I, TX 79702-7340	30 - (₃API Number 0
₄Property Code	₅Property Name		₀Well No.
19128	Coyote "21"		4
	-Surface Location		

UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West Line County 21 24 29 1650 South 1300 West Eddy L

Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West Line	County
	•	Proposed	Pool 1				10Proposi	ed Pool 2	
Cedar Canyo	on Delawa	are (11540))						

11Work Type Code	₁₂Well Type Code	₁₃Cable/Rotary	₁₄Lease Type Code	₁₅Ground Level Elevation
N	O	R	S	
16Multiple	17Proposed Depth	₁₅Formation	19Contractor	20Spud Date
No	5500	Delaware	Big Dog	

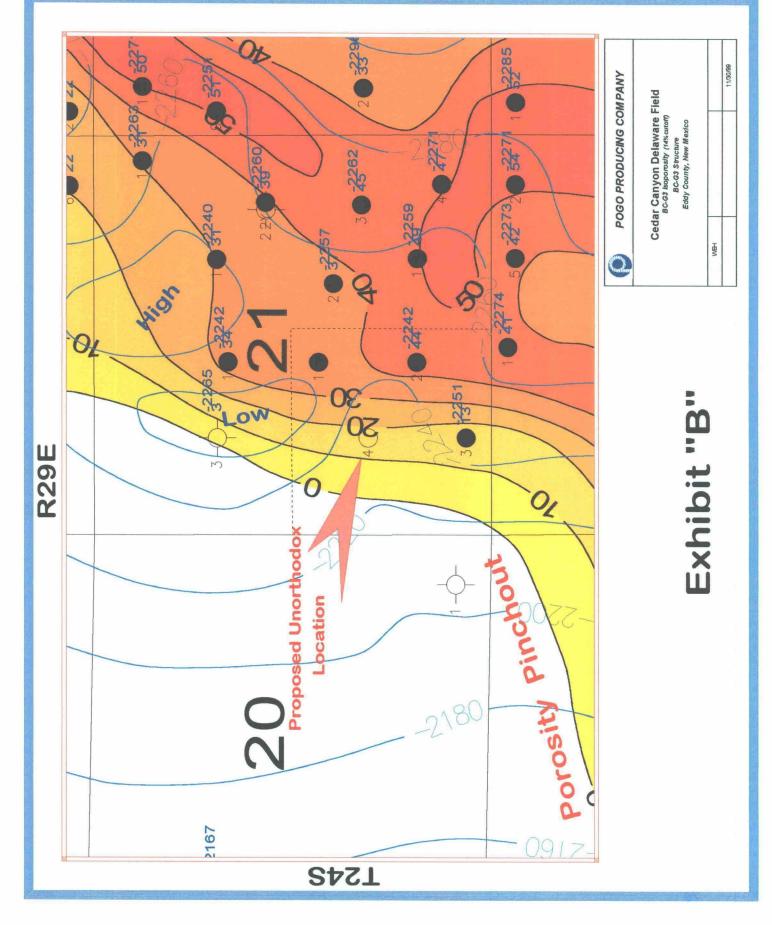
²¹Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
12-1/4	8-5/8	32# J-55	550'	500 sks	circulated
7-7/8	5-1/2	15.5# J-55	5500	1200 sks	circulated

²²Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Preset 16" conductor - grout cement w/ redi mix Drill 12-1/4" hole w/ fresh water to 500' - Set 8-5/8" casing Drill 7-7/8" hole w/ brine water to 5500' - Set 5-1/2" casing BOP schematic attached.

²³ I hereby ce best of my ki	rtify that the information given a nowledge and belief.	bove 13 true and complete to the	OIL CONS	SERVATION DIVISION
Signature:	Kihmal J.	Whit	Approved By:	
Printed nam	e: Richard L. Wright		Title:	
Title: Divi:	sion Operation Manager		Approval Date:	Expiration Date:
Date:	10-26-00	Phone: 915-685-8100	Conditions of Approval: Attached:	



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July 7, 1998

Pogo Producing Company c/o James Bruce P. O. Box 1056 Santa Fe, New Mexico 87504

Administrative Order NSL-4086

Dear Mr. Bruce:

Reference is made to your application dated June 9, 1998, as supplemented on July 6, 1998, on behalf of the operator, Pogo Producing Company, for a non-standard oil well location for the proposed Coyote "21" Well No. 3 to be drilled 330 feet from the South line and 1300 feet from the West line (Unit M) of Section 21, Township 24 South, Range 29 East, NMPM, Cedar Canyon-Delaware Pool, Eddy County, New Mexico.

The geologic interpretation submitted with this application indicates that a well drilled at the proposed unorthodox oil well location will be at a more favorable geologic position within the potentially productive interval of the Cedar Canyon-Delaware Pool than a well drilled at a location considered to be standard within the proposed standard 40-acre oil spacing and proration unit comprising the SW/4 SW/4 of Section 21.

Further, all mineral interests within the SW/4 of Section 21 appears to be common throughout and Pogo Producing Company is the operator; therefore, there are no affected offsets to the subject 40-acre tract other than Pogo Producing Company.

The application has been duly filed under the provisions of Rule 104.F of the General Rules and Regulations of the New Mexico Oil Conservation Division ("Division").

By the authority granted me under the provisions of Division General Rule 104.F(2), the above-described unorthodox oil well location is hereby approved.

Sincerely,

Jby MES Lori Wrotenbery

Lori wrotendery Director

LW/MES/kv

cc: New Mexico Oil Conservation Division - Artesia

11/09/00 08:29:32 OGOMES -TPVJ

PAGE NO: 1

CMD :

OG5SECT

ONGARD INQUIRE LAND BY SECTION

Sec : 21 Twp : 24S Rng : 29E Section Type : NORMAL

D	С	B	A
40.00	40.00	40.00	40.00
10.00			
Federal owned	Federal owned	Federal owned	Federal owned
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11/09/00 08:29:37 OGOMES -TPVJ

CMD : OG5SECT ONGARD INQUIRE LAND BY SECTION

PAGE NO: 2

Sec : 21 Twp : 24S Rng : 29E Section Type : NORMAL

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Page: 1 Document Name: u	ntitled	····
CMD : OG6IWCM	ONGARD INQUIRE WELL COMPLETIONS	11/09/00 08:29:56 OGOMES -TPVJ
Pool Idn : 11540 CED OGRID Idn : 17891 PC Prop Idn : 19128 CC	GO PRODUCING CO	WC Status : A
Well No : 001 GL Elevation: 2948		
U/L Sec	Township Range North/South	East/West Prop/Act(P/A)
B.H. Locn : K 21 Lot Identifier: Dedicated Acre: 40.00 Lease Type : S Type of consolidation (24S 29E FTG 2310 F S Comm, Unit, Forced Pooling - (
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	M0025: Enter	PF keys to scroll						
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Pool Idn : 12	D 15 30336 Eff Date : 10-07-1998 WC 1540 CEDAR CANYON;DELAWARE 17891 POGO PRODUCING CO 19128 COYOTE 21	Status : A
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GL Elevation: 3	U/L Sec Township Range North/South	East/West Prop/Act(P/A)

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Page: 1 Document Nam	e: untitled	
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JAMES BRUCE Attorney at Law Post Office Box 1056 Santa Fe. New Mexico 87504 Telephone: (505) 982-2043 Sax: (505) 982-2151

FAX COVER SHEET

DELIVER TO: Michael E Steener

COMPANY (C.) Conservation Orvision

CITY: Santa Fe, New Mexico

FAX NUMBER: 327-1889

NUMBER OF PAGES: 3 (Including Cover Sheet)

DATE SENT: 12/00

MEMO

CONFIDENTIALITY NOTICE

inic transmission contains information which may be confidential add/or legally privileged. The information is intended only for the above-named recipient. If you are not the intended recipient, any copying or distribution of the information is prohibited. If you have received this transmission in error, please call us at the above number and return the document by United States mail. Thank you,



JAMES BRUCE

PUNCTURE ELECTRONIC CONSTRUCTION OF A CONSTRUCTION OFFA CONSTRUCTO

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- 1614年 - 1848年 1842年 - 1月1日 - 1849年 - 1943年 - 1943年

Note of the state of the state

Via Fax

Michael Bollom Marke Orto Verse Marken Stronger Ling - Foth Concerned performed Sapta Fell New Aexister Science

> Re: Administrative approxion of Law Producting Company of sn uporthology of Section Station

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W. Used, regarding the developping that form 19102.

y zmrs,

Att siney for Source Licenseing Company

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