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		ABOVE THIS LINE FOR DIVISION USE ONLY
		NEW MEXICO OIL CONVERVATION DIVISION - Engineering Bureau -
		ADMINISTRATIVE APPLICATION COVERSHEET
Applicat		HEET IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS
Аррііса	[PC-Pc	[NSP-Non-Standard Proration Unit] [NSL-Non-Standard Location] [DD-Directional Drilling] [SD-Simultaneous Dedication]  nhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]  ool Commingling] [OLS-Off-Lease Storage] [OLM-Off-Lease Measurement]  [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]  [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
	[EOR-Qua	diffied Enhanced Oil Recovery Certification] [PPR-Positive Production Response]
[1]	[A]	LICATION - Check Those Which Apply for [A]  Location - Spacing Unit - Directional Drilling  NSL NSP DD SD  Cone Only for [B] or [C]  Commingling - Storage - Measurement
	[C]	DHC CTB PLC PC OLS OLM  Injection - Disposal - Pressure Increase - Enhanced Oil Recovery WFX PMX SWD IPI EOR PPR
[2]	NOTIFICATION [A]	N REQUIRED TO: - Check Those Which Apply, or
	[B]	☐ Offset Operators, Leaseholders or Surface Owner
	[C]	☐ Application if One Which Requires Published Legal Notice
	[D]	Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
	[E]	For all of the above, Proof of Notification or Publication is Attached, and/or,
	[F]	☐ Waivers are Attached
[3]	I hereby certify	N / DATA SUBMITTED IS COMPLETE - Statement of Understanding that I, or personnel under my supervision, have read and complied with all applicable ulations of the Oil Conservation Division. Further, I assert that the attached application

Dennis Bickford
Print or Type Name

Signature Sicket

application package returned with no action taken.

Drilling Superintendent

12/13/00

litte

for administrative approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is common. I further verify that all applicable API Numbers are included. I understand that any omission of data, information or notification is cause to have the

Date

WWW.APACHECORP.COM (713) 296-6000

December 13, 2000

State of New Mexico
Oil Conservation Division
2040 S. Pacheco
Santa Fe, New Mexico 87505

Re: Application for a Non-Standard Location State Sec 9 No. 2 Lovington; Penn, Northeast Pool (40760) Section 9, T-16S, R-37E Lea County, New Mexico

Apache Corporation would like to request administrative approval of a Non-Standard Location for the referenced well in the Lovington; Penn, Northeast Pool.

To support this request we submit the following information:

- Apache Corporation is seeking a permit to drill and complete the referenced oil well on our recently acquired State Sec 9 lease which consists of the N ½ of Section 9. The 80-acre proration unit consists of the E ½ of the NW ¼ of Section 9. The desired location is in an established fairway of prolific Strawn algal mound features as indicated by 3D seismic. (See attached Seismic Plat). Surface obstructions also prevent staking of this well at a standard location
- The State Sec 9 No. 2, as staked, would be located 1030' FSL & 1517' FWL of the State Sec 9 nearest lease boundaries and 1610' FNL & 1517' FWL of Section 9, Township 16-S, Range 37-E. This location is unorthodox because Rule 104.C.(1) of the General Rules of the Oil Conservation Division provide for wells on 80-acre spacing and proration units to be located within 150 feet of the center of either quarter-quarter section or lot. The proposed location is approximately 475' outside this range in Unit F (see attached plat)

- 3) Apache Corporation's entire State Sec 9 lease consists of 320-acres
- 4) NM-OCD Form C-102 for the State Sec 9 No. 2
- 5) Plat of Section 9 with the State Sec 9 lease outlined and footages noted
- 6) No Offset Operator is affected by this request, encroachment is limited to additional acreage in the State Sec 9 lease which is owned by Apache

If you have any questions or require additional information regarding this application, please contact me at 713-296-6338. Thank you.

Sincerely,

APACHE CORPORATION

Debra J. Anderson

Sr. Engineering Technician

Attachments

cc: New Mexico Oil Conservation Division

District I

1625 N. French Drive

Hobbs, New Mexico 88240

DISTRICT I P.O. Box 1980, Hobbs, NM 88241-1980 State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994 Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT II P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

DISTRICT IV. P.O. Box 2088, Santa Fe, NM 87504-2088

ADT Man

## WELL LOCATION AND ACREAGE DEDICATION PLAT

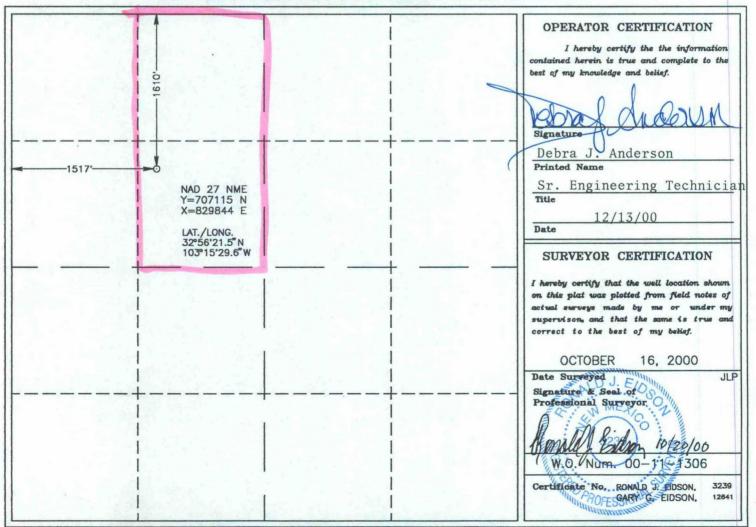
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AFI	Number			40760	ast	st			
Property 26496	Code				Property Nan STATE Se	Well Number			
<b>OGRID N</b> 000873				Elevation 3816					
					Surface Loc	ation			
UL or lot No.	Section 9	Township 16 S	Range 37 E	Lot Idn	Feet from the	North/South line NORTH	Feet from the	East/West line WEST	County

### Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint o	or Infill C	onsolidation	Code Or	der No.			1	
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



## State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994 Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT II P.O. Drawer DD, Artesia, NM 68211-0719

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 67410

# OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

DISTRICT IV P.O. Box 2068, Santa Fe, NM 37504-2088

# WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name					
	40760	Lovington; Penn, Northeast					
Property Code	Pro	Property Name					
26496	ST	ATE Sec 9	2				
OGRID No.	Ope	Operator Name					
000873	APACHE	APACHE CORPORATION					

### Surface Location

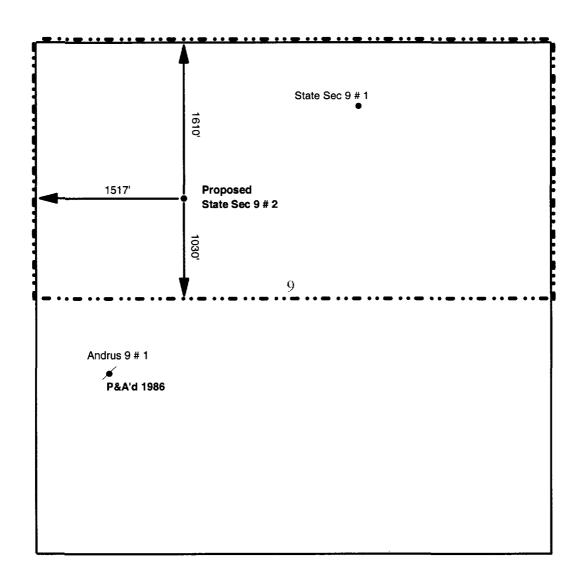
T	JL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	F	9	16 S	37 E		1610	NORTH	1517	WEST	LEA

### Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint o	r Infill C	onsolidation (	Code Or	der No.			<del></del>	L
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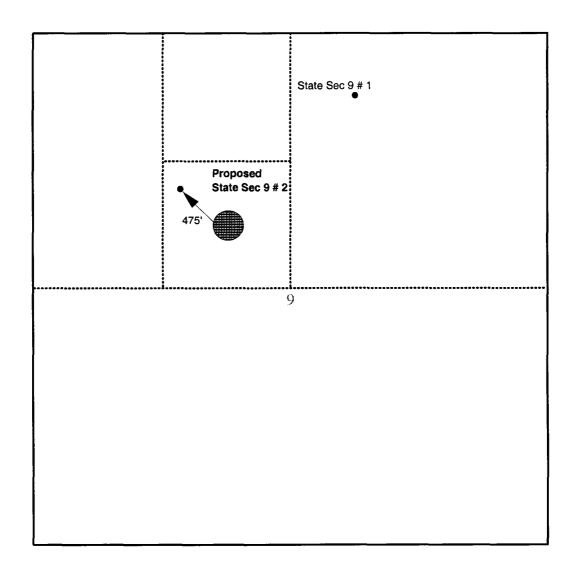
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NAD 27 NME Y=707115 N X=829844 E LAT./LONG. 32'56'21.5'N 103"15'29.6'W	YATES PETROLEUM CORP. HUMMING BIRD ADM STATE #1 S76°38'W 2120.8 FEET	OPERATOR CERTIFICATION  I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.  Debra J. Anderson  Printed Name  Sr. Engineering Technician Title  12/13/00  Date  SURVEYOR CERTIFICATION  I hereby certify that the well location shown on the plat was plotted from field notes of actual sweeps made by me or under my supervison, and that the same is true and correct to the best of my belief.  OCTOBER 16, 2000  Date Surveyed  U.O. Num. 00-11-1306  Certificate No. RONALD J. EDSON. 3239 GARY G. EIDSON. 12841





STATE SEC 9 LEASE SECTION 9 T16S - R37E LEA COUNTY, NEW MEXICO SCALE: 1" = 1000'





STATE SEC 9 LEASE SECTION 9 T16S - R37E LEA COUNTY, NEW MEXICO SCALE: 1" = 1000'

# LARGE FORMAT EXHIBIT HAS BEEN REMOVED AND IS LOCATED IN THE NEXT FILE

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INQUIRE WELL COMPLETIONS OG6IWCM OGOMES -TODO

12/18/00 09:23:26

Pool Idn : 40760 LOVINGTON; UPPER PENN, NORTHEAST

OGRID Idn : 873 APACHE CORP Prop Idn : 26496 STATE SEC 9

Well No : 001 GL Elevation: 3824

U/L Sec Township Range North/South East/West Prop/Act(P/A)

B.H. Locn : B 9 16S 37E FTG 660 F N FTG 1980 F E A

Lot Identifier:

Dedicated Acre: 80.00

Lease Type : S

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

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PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

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OG6ACRE C102-DEDICATE ACREAGE

12/18/00 09:23:32 OGOMES -TQDG

Page No: 1

API Well No : 30 25 29016 Eff Date : 04-30-1991

Pool Idn : 40760 LOVINGTON; UPPER PENN, NORTHEAST Prop Idn : 26496 STATE SEC 9

Prop Idn : 26496 STATE SEC 9 Well No : 001

Spacing Unit : 13983 OCD Order : Simultaneous Dedication: Sect/Twp/Rng : Acreage : 80.00 Revised C102? (Y/N) :

Dedicated Land:

S Base U/L Sec Twp Rng Acreage L/W Ownership Lot Idn

A 9 16S 37E 40.00 N ST

B 9 16S 37E 40.00 N ST

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