

DATE IN 2/16/01	SUBMITTER 3/8/01	ENGINEER MS	LOGGED IN KN	TYPE NSL	APP NO. 105129108
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION COVERSHEET

THIS COVERSHEET IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
 [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
 [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
 [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
 [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
 [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]

- [A] Location - Spacing Unit - Simultaneous Dedication
☒ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply

- [A] ☐ Working, Royalty or Overriding Royalty Interest Owners
 [B] ☐ Offset Operators, Leaseholders or Surface Owner
 [C] ☐ Application is One Which Requires Published Legal Notice
 [D] ☒ Notification and/or Concurrent Approval by BLM or SLO
 U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
 [E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,
 [F] ☐ Waivers are Attached

[3] **INFORMATION / DATA SUBMITTED IS COMPLETE** - Certification

I hereby certify that I, or personnel under my supervision, have reviewed the applicable Rules and Regulations of the Oil Conservation Division. Further, I assert that the attached application for administrative approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is common.

I understand that any omission of data (including API numbers, pool codes, etc.), pertinent information and any required notification is cause to have the application package returned with no action taken.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Peggy Cole

Print or Type Name

Signature

Regulatory Supervisor

Title

Date

pbradfield@br-inc.com

e-mail Address

OIL CONSERVATION DIV
01 FEB 16 AM 9:50

BURLINGTON RESOURCES

SAN JUAN DIVISION

Sent Federal Express

Mr. Michael Stogner
New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87504

OIL CONSERVATION DIV.
01 FEB 16 AM 9:50

Re: San Juan 27-4 Unit #42M (30-039-26377)
2405'FNL, 475'FWL Section 8, T-27-N, R-4-W, Rio Arriba County
30-039-26377

Dear Mr. Stogner:

Burlington Resources is applying for administrative approval of an unorthodox gas well location for the Basin Dakota. This well is planned as a Mesaverde and Dakota commingled completion and is the third planned Mesaverde well for this proration unit. This location is at the request of the Carson National Forest due to large topographic drainages, steep slopes, and archaeology and the pipeline through the north half of the standard window; and for the interpreted gas drainage pattern of the offset Mesaverde producing wells. Order DHC-2647 has been received to commingle the Mesaverde and Dakota production.

Production from the Mesaverde is to be included in a 320 acre gas spacing and proration unit for the west half (E/2) of Section 8 and is to be dedicated to the San Juan 27-4 Unit #124 (API # 30-039-21031) located at 1850'FSL, 1690'FWL of Section 8 and the San Juan 27-4 Unit #124A (API # 30-039-22370) located at 850'FNL, 1575' FWL of Section 8. Production from the Dakota is to be included in a 320 acre gas spacing and proration unit for the east half (E/2) of Section 32 and is to be dedicated to the San Juan 27-4 Unit #42 (API # 30-039-20132) located at 1550'FSL, 1550'FWL of Section 8.

The following attachments are for your review:

- Application for Permit to Drill
- Completed C-102 at referenced location.
- Offset operators/owners plat
- Topographic map
- Geologic map and explanation

Burlington Resources believes there are no correlative rights issues because the encroachment is toward federal unit property. Both the Mesaverde and Dakota are in the participating areas of the San Juan 27-4 Unit.

Please let me know if you have any questions about this application.

Sincerely,



Peggy Cole
Regulatory Supervisor

Xc: Bureau of Land Management
NMOCD – Aztec District Office

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL	5. Lease Number SF-080673 Unit Reporting Number DK-8910019540 MV-891001954A	
1b. Type of Well GAS	6. If Indian, All. or Tribe	
2. Operator BURLINGTON RESOURCES Oil & Gas Company	Unit Agreement Name San Juan 27-4 Unit	
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	8. Farm or Lease Name San Juan 27-4 Unit 9. Well Number 42M	
4. Location of Well 2405' FNL, 475' FWL Latitude 36° 35.3, Longitude 107° 16.9	10. Field, Pool, Wildcat Blanco MV/Basin DK 11. Sec., Twn, Rge, Mer. (NMPM) E Sec. 8, T-27-N, R-4-W API # 30-039-26377	
14. Distance in Miles from Nearest Town 17 miles from Gobernador	12. County Rio Arriba	13. State NM
15. Distance from Proposed Location to Nearest Property or Lease Line 475'	17. Acres Assigned to Well 320 W/2	
18. Distance from Proposed Location to Nearest Well, Drig, Compl, or Applied for on this Lease 1600'	20. Rotary or Cable Tools Rotary	
19. Proposed Depth 8093' -	21. Elevations (DF, FT, GR, Etc.) 6796' GR	
23. Proposed Casing and Cementing Program See Operations Plan attached	22. Approx. Date Work will Start 2-19-00	
24. Authorized by: <u>[Signature]</u> Regulatory/Compliance Administrator	Date	

PERMIT NO. _____ APPROVAL DATE 6/20/00
APPROVED BY: [Signature] TITLE _____ DATE 6/20/00

Archaeological Report to be submitted

Threatened and Endangered Species Report to be submitted

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

NIMCCD

Box 1990, Hobbs, NM 88241-1990

State of New Mexico
Energy, Minerals & Natural Resources DepartmentForm C-1
Revised February 21, 1990District 11
PO Drawer 30, Artesia, NM 88211-0719Instructions on page 2
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 CopiesDistrict 11
1000 Rio Brazos Rd., Aztec, NM 87410OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088District 11
PO Box 2088, Santa Fe, NM 87504-2088

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

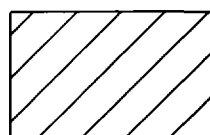
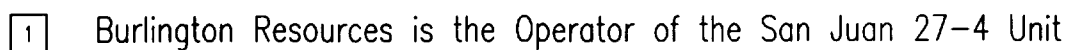
API Number 30-039-		Pool Code 72319/71599		Pool Name Blanco Mesaverde/Basin Dakota					
Property Code 7452		Property Name SAN JUAN 27-4 UNIT						Well Number 42M	
OGRIID No. 14538		Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY						Elevation 6796'	
10 Surface Location									
UL or lot no E	Section 6	Township 27N	Range 4W	Lot 10n	Feet from the 2405	North/South line NORTH	Feet from the 475	East/West line WEST	County RIO ARriba
11 Bottom Hole Location If Different From Surface									
UL or lot no	Section	Township	Range	Lot 10n	Feet from the	North/South line	Feet from the	East/West line	County
12 Dedicated Acres W/320		13 Joint or Infill		14 Consolidation Code		15 Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

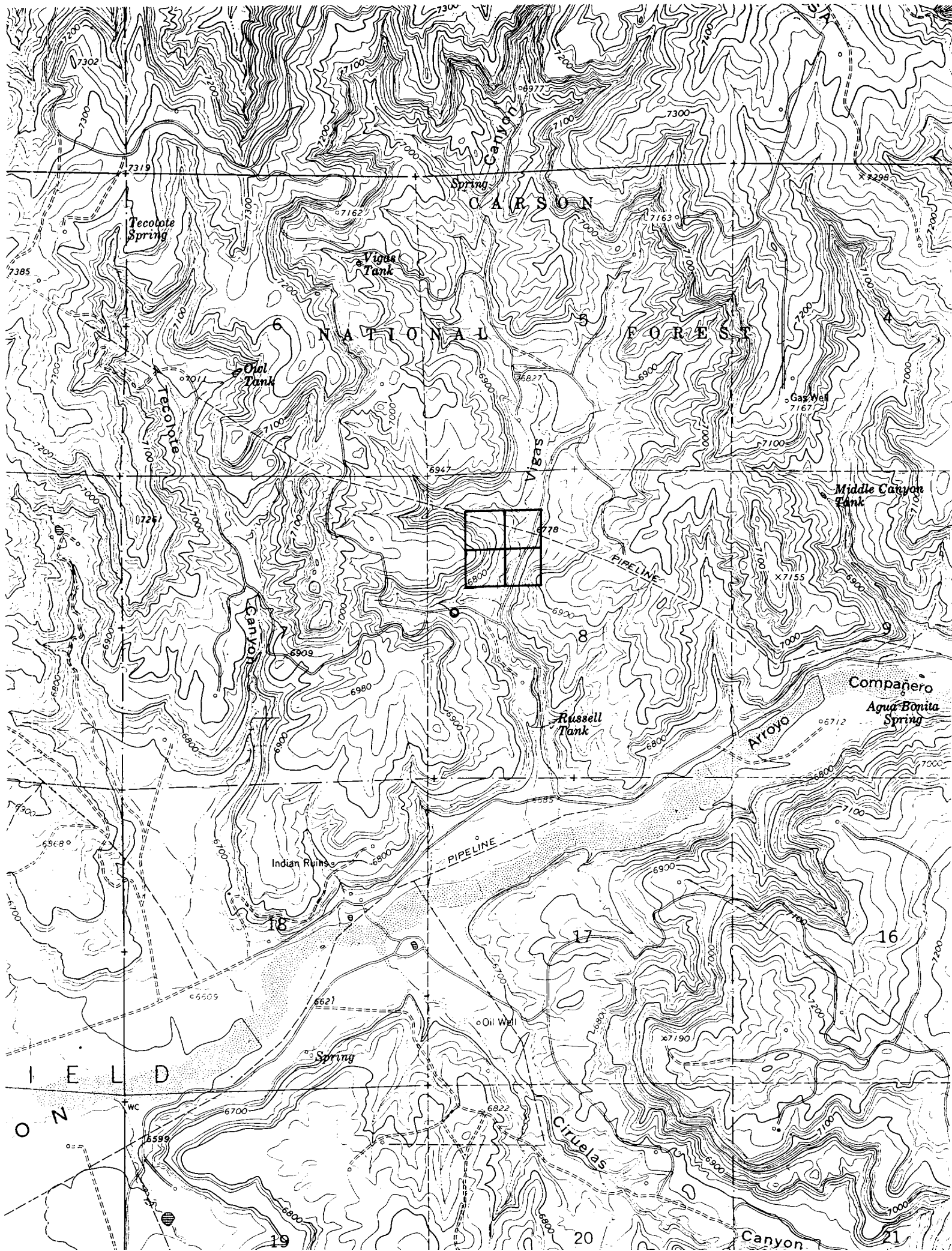
16						17 OPERATOR CERTIFICATION			
5250.96'						I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.			
2405'						Signature <i>Peggy Cole</i>			
475'						Printed Name Peggy Cole			
5280.00'						Title Regulatory Administrator			
NMSF-080673						Date 2-19-00			
8						18 SURVEYOR CERTIFICATION			
5280.00'						I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by or under my supervision and that the same is true and correct to the best of my belief.			
5256.24'						Date of Survey NOVEMBER 19, 1999			
						Signature and Seal <i>NEALE C. EDWARDS</i>			
						Certificate No. 6857			

San Juan 27-4 Unit #42M
Section 8, T-27-N, R-4-W
OFFSET OPERATOR/OWNER PLAT

Dakota Formation Well



Proposed Well



SAN JUAN 27-4 UNIT #42M

2405' FNL 8-27N4W

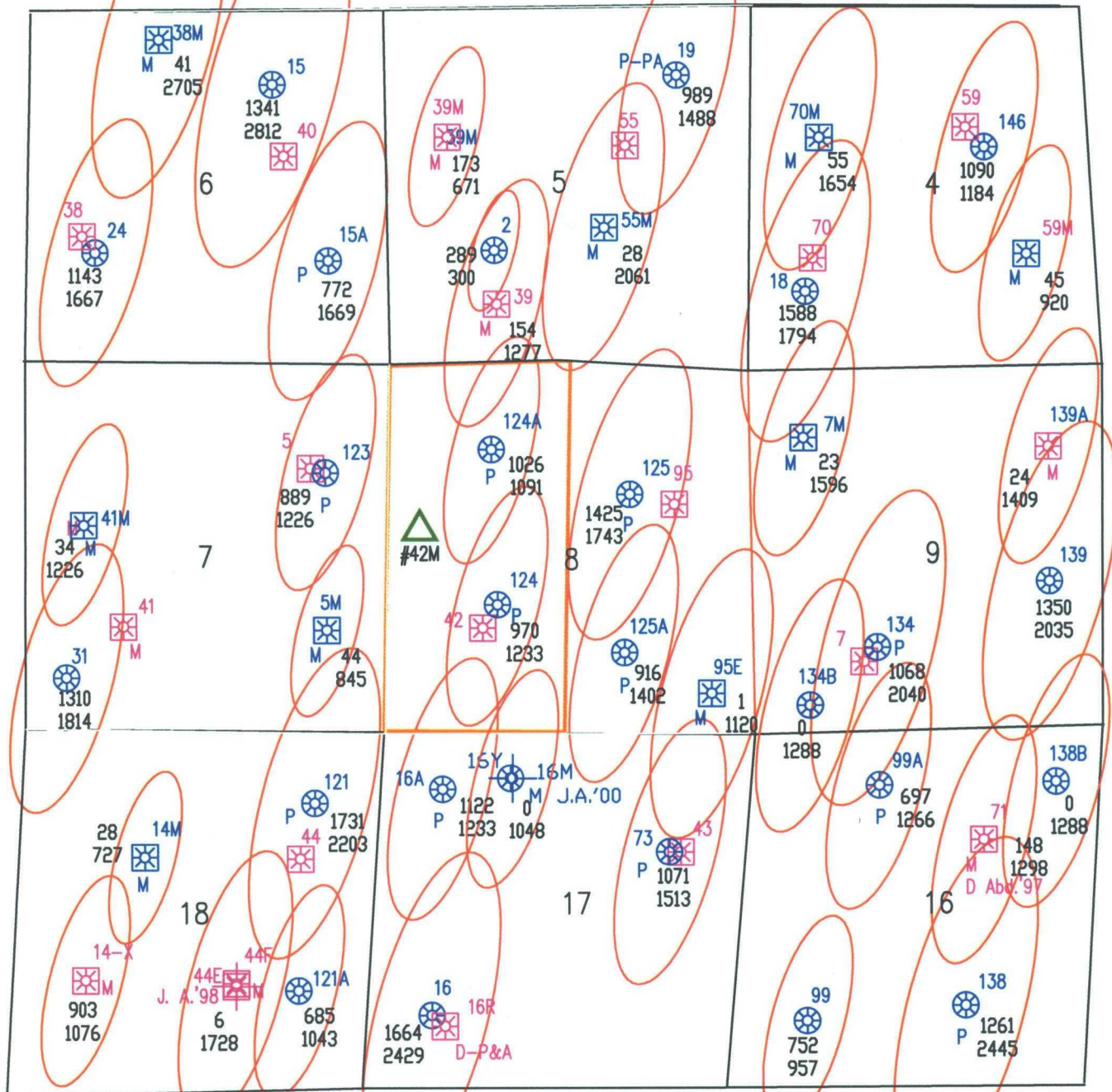
475' FWL

Proposed San Juan 27-4 Unit Well Number 42M
2405' FNL & 475' FWL
Section 8, T27N, R4W
Rio Arriba County, New Mexico
Blanco Mesaverde/Basin Dakota Pool
Estimated TD 8093'

The Mesaverde spacing unit for the San Juan 27-4 Unit 42M is the W/2 of Section 8-T27N-R4W. The proposed test is staked at a standard Mesaverde gas well location within the spacing unit, and will be the third Mesaverde well completed in the 320-acre spacing unit. The location of the proposed test was selected to optimize recovery from the Mesaverde Group. The primary control on productivity in the Mesaverde is the density of natural fractures. Fracture orientation ranges from due north to north 30 degrees east. Gas drainage areas are elliptical in shape with the long axis parallel to the direction of fracture orientation. A drainage ellipse map of the project vicinity indicates that undeveloped gas reserves remain to be exploited by the 42M in the W/2NW/4 of Section 8-T27N-R4W. The drainage ellipse map is based upon data derived from a larger study of the entire Blanco Mesaverde Pool (estimated ultimate recovery calculated for all wells in the Blanco Mesaverde Pool, original gas in place values calculated for entire Blanco Mesaverde Pool, etc.).

The Dakota spacing unit for the San Juan 27-4 Unit 42M is the W/2 of Section 8-T27N-R4W. The proposed test located in the NW/4 of Section 8 will be the second Dakota well completed in the 320-acre spacing unit. Exact placement of the well within the NW/4 of the section was not viewed as critical to success of the new drill project in the Dakota. The proposed test is staked at a non-standard Dakota gas well location within the spacing unit. Every effort was made to locate the San Juan 27-4 Unit 42M at a standard Dakota gas well location in the W/2NW/4 of Section 8 that would also not create significant Mesaverde drainage area overlap with the San Juan 27-4 Unit 124A, located in the NE/4NW/4 of Section 8, T27N, R4W, and the San Juan 27-4 Unit 124, located in the NE/4SW/4 of Section 8, T27N, R4W. Unfortunately, it was not possible to find such a surface location due to topographic and archeological restrictions. A test located at the proposed footages is expected to be geologically comparable in the Dakota with a test located at any standard Dakota location in the W/2NW/4 of Section 8.

San Juan 27-4 Unit #42M
Blanco Mesaverde / Basin Dakota
27N - 4W - 8



△ Proposed Location
SJ 27-4 #42M

□ Spacing Unit
SJ 27-4 #42M

● Mesaverde CUM
Mesaverde EUR

○ Drainage Ellipse
(based on MV EUR)

CMD :
OG5SECT

ONGARD
INQUIRE LAND BY SECTION

03/10/01 15:33:12
OGOMES -TPEY
PAGE NO: 1

Sec : 08 Twp : 27N Rng : 04W Section Type : NORMAL

D 40.00	C 40.00	B 40.00	A 40.00
Federal owned	Federal owned	Federal owned	Federal owned
	A		
E 40.00	F 40.00	G 40.00	H 40.00
Federal owned	Federal owned	Federal owned	Federal owned
A		A A	

PF01 HELP
PF07 BKWD

PF02
PF08 FWD

PF03 EXIT
PF09 PRINT

PF04 GoTo
PF10 SDIV

PF05
PF11

PF06
PF12

CMD :
OG5SECT

ONGARD
INQUIRE LAND BY SECTION

03/10/01 15:33:16
OGOMES -TPEY
PAGE NO: 2

Sec : 08 Twp : 27N Rng : 04W Section Type : NORMAL

L 40.00	K 40.00	J 40.00	I 40.00
Federal owned	Federal owned A A	Federal owned	Federal owned
M 40.00	N 40.00	O 40.00	P 40.00
Federal owned	Federal owned	Federal owned A	Federal owned A

PF01 HELP
PF07 BKWD

PF02
PF08 FWD

PF03 EXIT
PF09 PRINT

PF04 GoTo
PF10 SDIV

PF05
PF11

PF06
PF12

CMD : ONGARD 03/10/01 15:33:59
OG6C101 C101-APPLICATION FOR PERMIT TO DRILL OGOMES -TPEY

OGRID Idn : 14538 API Well No: 30 39 26377 APD Status(A/C/P): A
Opr Name, Addr: BURLINGTON RESOURCES OIL & GAS C Aprvl/Cncl Date : 06-20-2000
801 CHERRY ST
FT WORTH, TX 76102

Prop Idn: 7452 SAN JUAN 27 4 UNIT Well No: 42 M

	U/L	Sec	Township	Range	Lot	Idn	North/South	East/West
	---	---	-----	-----	-----		-----	-----
Surface Locn :	E	8	27N	04W			FTG 2405 F N	FTG 475 F W
OCD U/L :	E		API County :	39				

Work typ(N/E/D/P/A) : N Well typ(O/G/M/I/S/W/C): G Cable/Rotary (C/R) : F
Lease typ(F/S/P/N/J/U/I): F Ground Level Elevation : 6796

State Lease No: Multiple Comp (S/M/C) : M
Prpsd Depth : 8093 Prpsd Frmtn : BLANCO MV/BASIN DK

E0009: Enter data to modify record

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06 CONFIRM
PF07	PF08	PF09 PRINT	PF10 C102	PF11 HISTORY	PF12

March 10, 2001

Burlington Resources Oil & Gas Company
P. O. Box 4289
Farmington, New Mexico 87499-4289

Attention: Peggy Cole

*Administrative Order NSL-*****

Dear Ms. Cole:

Reference is made to the following: (i) your initial application submitted to the New Mexico Oil Conservation Division ("Division") on June 21, 2000; (ii) your letter dated June 30, 2000 with additional support information; and (iii) the Division's records: all concerning Burlington Resources Oil & Gas Company's request for an exception to the well location requirements provided within the *"Special Rules and Regulations for the Basin-Dakota Pool,"* as promulgated by Division Order No. R-10987, for a non-standard Basin-Dakota infill gas well location within an existing standard 320.07-acre, more or less, stand-up gas spacing and proration unit for the Basin-Dakota Pool comprising the W/2 equivalent of Section 33, Township 30 North, Range 6 West, NMPM, Rio Arriba County, New Mexico. This unit is currently dedicated to Burlington's San Juan "30-6" Unit Well No. 31 (API No. 30-039-07712), located a standard gas well location 790 feet from the South line and 1850 feet from the West line (Lot 3/Unit N) of Section 33. →

The application has been duly filed under the provisions of Division Rules 104.F and 605.B.

By the authority granted me under the provisions of Division Rule 104.F (2), the following described well to be drilled at an unorthodox infill gas well location in Section 33 is hereby approved:

**San Juan "30-6" Unit Well No. 31-Y, or No. 31E-Y, whichever is applicable,
1205' FNL & 1300' FWL (Unit D)
(API No. 30-039-26375).**

Further, both of the aforementioned San Juan "30-6" Unit Well No. 31 and No. 31-Y/31E-Y and existing gas spacing and proration unit will be subject to all existing rules, regulations, policies, and procedures applicable to prorated gas pools in Northwest, New Mexico.

Sincerely,

Lori Wrotenbery
Director

Sincerely,

Lori Wrotenbery
Director

LW/MES/kv

cc: New Mexico Oil Conservation Division - Aztec
U. S. Bureau of Land Management - Farmington

ILLEGIBLE

Case 12608:

Subsequent to the hearing, latter it was
taken under advisement. The ad
was discovered to be inadequate Township
and Range was identified.
Will need to be prepared and reauthorized
to correct this problem.
Next scheduled docket April 15, 2001.

LW/MES/kv

cc: New Mexico Oil Conservation Division - Aztec
U. S. Bureau of Land Management - Farmington

Administrative Order NSL-*****
Rocanville Corporation
April 27, 2000
Page 2

cc: Oil Conservation Division - Aztec
U.S. Bureau of Land Management - Farmington

CA - 7
EMPLOYEE RECOGNITION COMMITTEE
ANNUAL QUARTER MEETINGS

QUARTER NO./MONTH	E-MAIL REMINDER TO DEPT.	NOMINEE DEADLINE DATE	ERC QUARTER VOTING DATE	WINNER ANOUCEMENT DATE	DIVISION RESPONSIBLE FOR PROCESS
1 st OCTOBER	Monday 09/11/00	Friday 09/22/00	Thursday 09/28/00	Wednesday 10/05/00	
2 nd JANUARY	Monday 12/04/00	Friday 12/15/00	Thursday 12/21/00	Wednesday 01/03/00	
3 rd APRIL	Monday 03/12/00	Friday 03/23/00	Thursday 03/29/00	Wednesday 04/04/00	
4 th JUNE	Monday 05/14/00	Friday 05/25/00	Thursday 05/31/00	Wednesday 06/06/00	

1. Tax collecting agency: State Controller, Tax Collection and Refund Section, 3301 C Street, Room 300, Sacramento, CA 95816.
2. How tax is computed: Variable. 1998-99 rate is \$0.35438 per barrel of oil or 10,000 cubic feet of gas. (Rate is adjusted yearly to raise funds for the support of the Division of Oil, Gas, and Geothermal Resources.)
3. Exemptions or exceptions: Yes. Gas used in pressure-maintenance or other producing operations is exempt from assessment.
4. Name of tax: Oil and Gas Assessment.
5. Statutory citation: Article 7, Chapter 1, Division 3, Public Resources Code. (Sections 3400-3433.)

Taxation

- Well completion record; Engineering and geological data.
- Sec. 108 Stripper Well (regular)
Production record of oil and gas.
Form # None
- Sec. 108 Stripper Well (enhanced recovery)
Stripper well determination; Supporting information for enhanced recovery.
Form # None
- Sec. 108 Stripper Well (seasonally affected)
Gas production records.
Form # None

March 10, 2001

Merrion Oil & Gas Corporation
610 Reilly Avenue
Farmington, New Mexico 87401

Telefax No. (505) 326-5900

Attention: George Sharpe

Administrative Order NSL-****

Dear Mr. Sharpe:

Reference is made to the following: (i) your application dated January 8, 2001; and (ii) the records of the New Mexico Oil Conservation Division ("Division") in Aztec and Santa Fe: all concerning Merrion Oil & Gas Corporation's ("Merrion") request for an exception to the well location requirements provided within the "*Special Rules and Regulations for the Basin-Dakota Pool*," as promulgated by Division Order No. R-10987-B, issued in Case No. 12290 and dated June 30, 2000 for a non-standard infill gas well location within an existing standard 320-acre stand-up gas spacing and proration unit for the Basin-Dakota Pool comprising the W/2 of Section 36, Township 30 North, Range 13 West, NMPM, San Juan County, New Mexico. This unit is currently dedicated to Merrion's Heights Com. Well No. 1 (**API No. 30-045-09070**), located at a standard initial gas well location 990 feet from the North and West lines (Unit D) of Section 36.

The application has been duly filed under the provisions of Division Rules 104.F and 605.B.

By the authority granted me under the provisions of Division Rule 104.F (2), the following described well to be drilled at an unorthodox infill gas well location in Section 36 is hereby approved:

Heights Com. Well No. 1-E
400' FSL & 885' FWL (Unit M)
(API No. 30-045-30431).

Further, both of the aforementioned Heights Com. Wells No. 1 and 1-E and existing gas spacing and proration unit will be subject to all existing rules, regulations, policies, and procedures applicable to prorated gas pools in Northwest, New Mexico.

Sincerely,

Lori Wrotenbery

Director

LW/MES/kv

cc: New Mexico Oil Conservation Division - Aztec
New Mexico State Land Office - Santa Fe

ADMINISTRATIVE ORDER (OTHER) TURNAROUND

06-Jul-00		JUNE 2000		
TYPE	NUMBER	TOTAL DAYS	DAYS PER ORDER	
CTB	1	20	20.00	
IPI	3	4	1.33	
NSP(L)	1	20	20.00	
OLS	1	20	20.00	
PC	4	11	2.75	
PLC	5	89	17.80	
	15	164	10.93	

LEGEND

- SOUTHEAST MONUMENT UNIT
CONOCO - OPERATOR
- SOUTHEAST MONUMENT UNIT
STRAWN P/A
- WARREN UNIT
CONOCO - OPERATOR
- CONOCO 50%
ARCO 25%
CHEVRON 25%
- CONOCO - 100%
LEASEHOLD
- CONOCO WARREN UNIT
- APACHE
- CHEVRON
- CONOCO - OXY TRADE
HP 10/20/2000
- EXXON
- OTHER
- OPEN
- OXY
- TEXACO
- STRAWN WELL / LOCATION - North Hardy Strawn Phs.
- STRAWN WELL / LOCATION - South Oak Phs.

DATE: 11/9/2000
DRAWN BY: glg
CHECKED BY:
APPROVED BY:
SCALE: 1" = 2000'

STATE PLANE COORDINATES REFERRED TO
NAD27 - NEW MEXICO EAST
STATE PLANE COORDINATES
ZONE - 3001

CONOCO EXPLORATION PRODUCTION AMERICAS

STRAWN DEVELOPMENT

LEA COUNTY
NEW MEXICO

STATE	COUNTY	TAX MAP	DRAWING
30	- 025 -		STRAWNAK1

CONOCO INC. OFFICE
10 DESTA DRIVE WEST
MIDLAND, TEXAS 79705

The map displays a grid of land sections in Lea County, New Mexico. Key features include:
- **Section Numbers:** 19, 20, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36.
- **Production Units:** T20S R37E, T20S R38E, T21S R36E.
- **Operators/Owners:** CONOCO (OPPER), AMSTAR, STRAWN PHA, SUPRA METER, SDX RESOURCES, PHILLIPS, BURLINGTON, DECK EXPLOR, BAQUASH RESOURCES, ELK OIL & VERDE VISTA, CHEVRON, ARCO, APACHE, EXXON, OTHER, OPEN, OXY, TEXACO.
- **Legend:** Defines symbols for Southeast Monument Unit (Conoco operator), Warren Unit (Conoco operator), and various lease types (e.g., Conoco 50%, Arco 25%, Chevron 25%; Conoco 100% Leasehold).
- **Metadata:** Date (11/9/2000), Drawn by (glg), Checked by, Approved by, Scale (1" = 2000'), State Plane Coordinates (NAD27 - New Mexico East, Zone 3001), and company information for Conoco Exploration Production Americas and Strawn Development.
- **Contact Info:** Conoco Inc. Office at 10 Desta Drive West, Midland, Texas 79705.

SOUTHEAST MONUMENT UNIT
CONCOG - OPERATOR

SOUTHEAST MONUMENT UNIT
STRAWN P/A

WARREN UNIT
CONOCO - OPERATOR

CONOCO 50%
ARCO 25%
CHEVRON 25%

CONOCO - 100%
HOUSEHOLD

CONOCO
HARPER/INT


APACHE


☐ CHEVRON

HP 10/20/2000

☐ OTHER

OPEN

oxy



TEXACO

WELLS / LOCATIONS

11/9/2000

RECEIVED BY: _____
DATE: 9/19

APPROVED BY:

ITE PLANE COOR

STATE PLANNING
ZONE

STRAWN DI

LEA
NEW

API COUNTY	WFL
025	-

CONOCO

MIDLAND, T

CMD :
OG6IWCM

ONGARD
INQUIRE WELL COMPLETIONS

03/10/01 15:34:14
OGOMES -TPEY

API Well No : 30 39 20132 Eff Date : 01-01-1900 WC Status : A
Pcol Idn : 71599 BASIN DAKOTA (PRORATED GAS)
OGRID Idn : 14538 BURLINGTON RESOURCES OIL & GAS CO
Prop Idn : 7452 SAN JUAN 27 4 UNIT

Well No : 042
GL Elevation: 6711

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/A)
	---	---	-----	-----	-----	-----	-----
B.H. Locn : K	8	27N	04W	FTG 1500 F S	FTG 1550 F W		P

Lct Identifier:
Dedicated Acre: 320.00
Lease Type : F
Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC

CMD : ONGARD 03/10/01 15:34:21
OG6ACRE C102-DEDICATE ACREAGE OGOMES -TPEY
Page No : 1

API Well No : 30 39 20132 Eff Date : 04-30-1991
Pool Idn : 71599 BASIN DAKOTA (PRORATED GAS)
Prop Idn : 7452 SAN JUAN 27 4 UNIT Well No : 042
Spacing Unit : 30809 OCD Order : Simultaneous Dedication:
Sect/Twp/Rng : Acreage : 320.00 Revised C102? (Y/N) :
Dedicated Land:

S	Base	U/L	Sec	Twp	Rng	Acreage	L/W	Ownership	Lot	Idn
	C		8	27N	04W	40.00	N	FD		
	D		8	27N	04W	40.00	N	FD		
	E		8	27N	04W	40.00	N	FD		
	F		8	27N	04W	40.00	N	FD		
	K		8	27N	04W	40.00	N	FD		
	L		8	27N	04W	40.00	N	FD		
	M		8	27N	04W	40.00	N	FD		
	N		8	27N	04W	40.00	N	FD		

E0005: Enter data to modify or PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06 CONFIRM
PF07 BKWD	PF08 FWD	PF09	PF10 LAND	PF11 NXTSEC	PF12 RECONF

Stogner, Michael

From: Hayden, Steven
Sent: Monday, March 12, 2001 7:51 AM
To: Stogner, Michael
Subject: RE: San Juan 27-4 Un. #42-M

Mike,

This seems to be on the up and up to me. From the map, topography is a serious consideration. If you add in the other constraints, there is not much choice of locations other than along the road in the south of the NW quarter.
Steve

From: Stogner, Michael
Sent: Saturday, March 10, 2001 4:01 PM
To: Hayden, Steven; Perrin, Charlie
Cc: Chavez, Frank
Subject: San Juan 27-4 Un. #42-M

I've reviewed Burlington's NSL application of 2-16-01 for the subject well to be drilled 2405' FNL & 475' FWL (E) of Sec. 8-T27N-R4W and will be ready to release an order upon approval by Aztec.

Thanks.

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Sent: Saturday, March 10, 2001 4:01 PM
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Cc: Chavez, Frank
Subject: San Juan 27-4 Un. #42-M

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PCL XL error

Subsystem: TEXT

Error: FontUndefinedNoSubstitutionFound - OT1Arial

Operator: SetFont

Position: 14