122151536 NSL

AUG - 9 2001



105 SOUTH FOURTH STREET
ARTESIA, NEW MEXICO 88210-2118

TELEPHONE (505) 748-1471

S. P. YATES
CHAIRMAN OF THE BOARD

JOHN A. YATES
PRESIDENT
PEYTON YATES

EXECUTIVE VICE PRESIDENT
RANDY G. PATTERSON
SECRETARY

DENNIS G. KINSEY
TREASURER

August 7, 2001

MARTIN YATES, III

1912 - 1985

FRANK W. YATES

1936 - 1986

Mr. Michael Stogner New Mexico Oil Conservation Division 1220 South St. Francis Drive Santa Fe, New Mexico 87505

RE: Application for Unorthodox Location

General "AWL" State #1 Re-entry

Kikins Fusselman South Gas

Section 36-T7S-R28E Chaves County, New Mexico

Dear Mr. Stogner:

Yates Petroleum Corporation respectfully requests administrative approval for an unorthodox gas well. The General "AWL" State #1 well is located on State of New Mexico minerals 2206' FNL and 660' FEL in section 36. This well is located 434' from the quarter section line making it unorthodox but there is no encroachment on any of the off-set operators since all of section 36 is one lease and Yates operates it.

Yates proposes to re-enter this well originally drilled by General American Oil Co. of Texas in 1980 and plugged and abandoned on November 8, 1985. Yates plans to re-enter this well bore using a pulling unit and a reverse unit to drill out the cement plugs. The well will be completed and tested in the **Penn zone the interval from 6,704' to 6,758'**. Other zones that may be tested will be the Wolfcamp and the Abo.

Re-entering this well would be in the best interest of conservation and also more economical than drilling a new well. Enclosed is a copy of form C-101, C-102 and land plat. Please call me at (505) 748-4376 if any other information is needed.

Thank you.

Very truly yours,

YATES PETROLEUM CORPORATION

Pat Perez

Regulatory Agent

PP/dc

Enclosure(s)

			•					•			On File
DISTRICT I	ch Dr., Hobb	s. NM 88240	Engr	w Minor	State of Ne		as Dané	22232	42526	Peo Res	Form C-101 vised March 17, 1999
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23 1 hereby certify that the information given above is true and comple to the best of OIL CONSERVATION DIVISION											
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my knowledg	C	formation give	?. <i>(</i>	nay		approof d by:	ORIGI BIOTR	NAL SIG	NED BY	TIM W	GUM
my knowledg Signature: Printed name	Clif	Sta 1	?. <i>(</i>	Nay		appro d by:	CRIGI	NAL SIG	NED BY	TIM	GUM

#### YATES PETROLEUM CORPORATION

General "AWL" State #1 Re-entry 2206' FNL & 660' FEL Section 36-T7S-R28E Chaves County, New Mexico Lease #VO-5254

Drilling Plans: Yates Petroleum Corporation plans to re-enter this well bore using a pulling unit and a reverse unit to drill out the cement plugs in the 9 5/8" casing and the 8 3/4" open hole to the top of the 5 1/2" casing stub at 3,500'. The 5 1/2" casing will be repaired and tied back to surface and cemented with enough cement to bring the top of cement to approximately 2,000'. After the 5 1/2" casing has been repaired the cement and cast iron bridge plug at 4,400' will be drilled up. Then the cement and cast iron bridge plug at 6,685' will be drilled up. Then twenty-five feet of cement on top of the plug at 6,770' will be drilled up for a new plugged back total depth of 6,758'. The mud program to be used will be 9.2-9.5 ppg brine water with a 55-70 cp viscosity. A 3,000# BOPE will be installed on the 9 5/8" casing.

The well will be completed using a pulling unit. The well will be completed and tested in the Penn zone in the interval from 6,704" to 6.758'. Other zones that may be tested will be the Wolfcamp and the Abo.

Wilder WELLNAME: State 1-36 (Alilias Poli) LOCATION: 2201' FN + 660' FE H 36-75-28F KB: 4062.7 GL: 40:50.7 ZERO: \_\_\_\_AGL:\_ CASING PROGRAM SPUD DATE: 8-22-80 COMPLETION DATE: 10-29-80 SIZE/WT/GR/CONN **DEPTH SET** COMMENTS: formerly: G.A.O. State PJA 1119/85 13 3/8" 61\* K55 425 9 5/9" 36# K55 2800 2052 50 sx 475- 375° 6704-18' 150gal 15% MCA 6782-6996' 3201st 150aal 15% ACX 8/85 Hillips became operator 8/85 Acdz 6704-18' W/1500aal 15% NEF 1334' e 425' W/435 3x (Circ) KC1 + 34 BS K rg 11/85 124" 505x 2850-2729' - lagged 9 % a 1800' W/ 1100 sx (citc) 3.418' - tagged before 52 cut @ 3,500 150' plug across cut-off (50 sx) 4,40°' 25 5Ks 4.500' TOC: 5,710' temp Tops: Vates
Survey Tops: Vates
9/25/80 Glorie 734 Son Andres 1900 834" Glorieta 300b' Tubb 4460 Abo 5214' CIBPO 6685' + 34'cmx 5975 Nothcomp = 6704-181 6386 Cisco CIBP@ 6770' +30'cmy 67001 Montoya = 6782-6800, 6812-20' = 6866-79' CIBP@6.940' W/3,1 6952-58, 6989-96 5/2 0 7052 W/400 SX DATE: 7-20-80 81 - SKETCH NOT TO SCALE -76 7060'

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DISTRICT I 1986 M. Preich Dr., Hobbs, Mr. 20040 DISTRICT II 211 South First, Artesia, NM 86210 DISTRICT III

1800 No Brance Bd., Astoc. NM 87410

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Bovised March 17, 1990 Instruction on back Submit to Appropriate District Office State Lease - 4 Copies

You Lease - 3 Copies

## OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

088

DISTRICT IV 2040 South Pacheco, Santa Fe, NM 87505

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

30-005 - 60?	5-5 Pool Code 5-5 76 370	FLKINS FUSSEL	MAN South GAS	
Property Code	GENERA	Property Name  V. "AWL" STATE	Well Number	
025575	YATES P	Operator Name  YATES PETROLEUM CORPORATION		

#### Surface Location

UL or lot No.	Section	Township	Range	Lot kin	Feet from the	North/South line	Feet from the	East/West line	County
н	36	<i>7</i> S	28E		2206	NORTH	660	EAST	CHAVES

#### Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Fact from the	East/West line	County		
Dedicated Acres	Joint o	r haffill Co	nsolidation (	Code Or	der No.	<u>l</u>	<u> </u>	<u> </u>			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

T		
		OPERATOR CERTIFICATION
		I hereby certify the the information
	$\mathbf{I} \setminus \mathbf{X} \setminus \mathbf{X} $	contained herein is true and complete to the best of my knowledge and belief.
		Clifton R. May
		Signature Signature
		1 <sup>-</sup> 1 / 1
		Clifton R May
		Regulatory Agent
	VO-5254	Title
1 2 4 D	660'-	June 26,2001
1 5/20		Date
1 7,3		SURVEYOR CERTIFICATION
		I hereby certify that the well location shown
		on this plat was plotted from field notes of
		actual surveys made by me or under my
		correct to the best of my bolisf.
		Referr to original plat
		Referr to original plat 8/28/2000
		Date Surveyed
2.		Date Burreyed  Signature & Beel of  Professional Surveyor
		LEW MET OF
~		
		3640
		Continue No. Hersche Lalynes RLS 3640
		DENERAL SDISK 33
		POENERAL 1 STUSK 33

### NEW MEXICO OIL CONSERVATION COMMISSION WEL LOCATION AND ACREAGE DEDICATIL LAT

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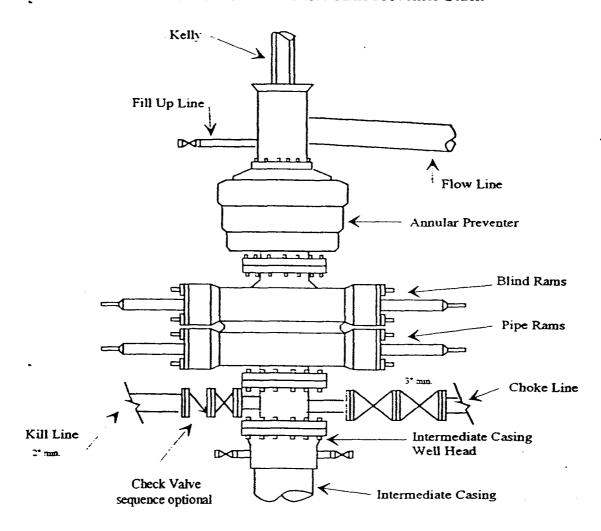
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☐ Yes	No Har	iswer is "yes,"	type of cons	olidation			
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						Certificate N	0.

#### MEXICO OIL CONSERVATION COMMISS **WELL LOCATION AND ACREAGE DEDICATION PLAT**

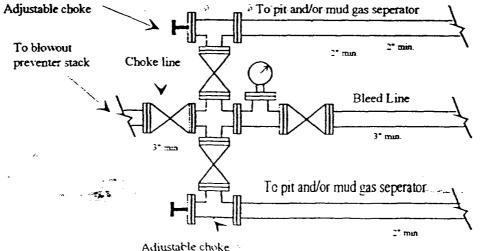
Effective 14-65 Operator Well No. General American Oil Co. of Texas **GAO State** Section County 7 South 28 East Chaves Actual Footage Location of Wells 2206 feet from the East Ground Frel Elev. Dedicated Acreage: 4090.7 Montoya Undesignated 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation ☐ Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the Information contained herein is true and complete to the best of my knowledge and belief. Lendell Hawkins ield Superintendent ieneral American Oil Co. of Te July 28, 1980 I hemby certify that the well location knowledge and belief. Date Surveyed July 15,1980 Registered Professional Engineer

### Yates Petroleum Corporation

Typical 3.000 psi Pressure System Schematic Annular with Double Ram Preventer Stack



Typical 3,000 psi choke manifold assembly with at least these minimun features

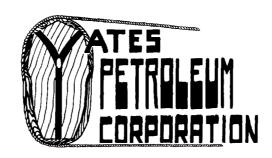


Adjustable choke

TO E. Bellwether W	7./2M.A	* Morley	3767 2"		Schellinger a	Thelma Pure 6, Mulder Bellwether Cart OJ L. harris, etal	Mildred Olsen H F. Rochai * [K. Andersons
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Stevens (1)	Stevens MEW Ent.  Oil MEW Ent.  1-1-92 (Brooks Hall Oil 35%)	Ralph Nix Ralph Nix MEWEN	TIO MEW Ent. S-C (C.E.LaRue)	MEW Ent. (BrooksHallOil35%) (Stevens Oil)		Stevens Oil 3-20-91  Stevens Oil 2 · 21-91	Stevens Oil 1 · 30 · 91
10	(W.V. Harlow,Jr.)	Jerry Curtis Ralph Nix etal D. K. Gabeletal (3) "Seanno	9 99	etal)	8	E C. Yespermon A.C. Woods, et al.	A.R.H.cks Jerinie Hicks
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Santa Rita Expl. 11 · 10 · 86  9.C.Grayes II Mins. 2.K.Gabel, etal (3)	Rinetty 100 419:67 R.C.Graves II Mins 4 D.K.Gabel, et al (5)	Moon Co. 5-19-90 MoonCall etal Pure E, Bell wether R.W. Clewell D.K. Gabel, etal (5)	B38.75 4 1	Moon Co. Tr. Pure E, Bellwether Tim g 3 D.K. Gabel etal, (S.	Pure E, Bellwether Moon Ca,Tr. for J.G. O'Brien, et al D.K. Gabel, et al (S)	33 6	
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MARTIN YATES, III |9|2 | 1905

FRANK W. YATES



105 SOUTH FOURTH STREET
ARTESIA, NEW MEXICO 88210-2118
TELEPHONE (505) 748-1471

S. P. YATES
CHAIRMAN OF THE BOARD

JOHNA, XATES

PRESIDENT

PEYTON YATES

EXECUTIVE VICE PRESIDENT

RANDY G. PATTERSON

DENNIS G. KINSEY

TREASURER

August 27, 2001

Mr. Michael Stogner New Mexico Oil Conservation Division 1220 South St. Francis Drive Santa Fe, New Mexico 87505

Via Facsimile
Regular U. S. Mail

RE: Application Reference No. pKRVO-122151536

Dear Mr. Stogner:

I wish to apologize for missing the August 23, 2001 requested date. However, I am now providing the requested information to process the application for administrative approval for the unorthodox gas location being the General "AWL" State No. 1, located 660' from the East line and 2206' from the North line (Unit H) of Section 36, Township 7 South, Range 28 East, NMPM, Chaves County, New Mexico.

The effected pools are the Undesignated Elkins Penn, pool code 96522, and a 320 acre dedication, the Wildcat Wolfcamp, no pool code and 320 acre dedication, and the Undesignated Miller Lake Abo, pool code A 1345, and 160 acre spacing. There are three survey plats included showing the designated acreage to be assigned to each interval. Also, included is the administrative application cover sheet.

Once again I apologize for being late with this information. Thank you for your patience in this matter. Should additional information be needed, please contact me at (505) 748-1471.

Sincerely,

YATES PETROLEUM CORPORATION

Clifton . May Regulatory Agent

CRM/dc Enclosure(s)

DATE IN	SUSPENSE	ENGINEER	LOGGED IN	TYPE	APP NO.

ABOVE THIS LINE FOR DIVISION USE ONLY

## NEW MEXICO OIL CONSERVATION DIVISION



No

		- Engineering 1220 South St. Francis Drive		1 87505		
о. р	KRVO-1221515	36 ADMINISTRATIVE AP	PLICATI	ON CO	VERSHEET	
т	<del></del>	MANDATORY FOR ALL ADMINISTRATIVE				
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[1]	[A]	PPLICATION - Check Those V Location - Spacing Unit - Sim  NSL □ NSP □ SD  One Only for [B] or [C]				
	[B]	Commingling - Storage - Meas		□OLS	□ OLM	
	[C]	Injection - Disposal - Pressure  ☐ WFX ☐ PMX ☐ SWI		hanced Oi	l Recovery □ PPR	
[2]	NOTIFICAT	TION REQUIRED TO: - Check	Those Which	h Apply, o	r <b>X</b> Does Not Appl	у
	[A]	☐ Working, Royalty or Overri	ding Royalty	Interest Ov	wners	
	[B]	☐ Offset Operators, Leasehold	ers or Surface	e Owner		
	[C]	☐ Application is One Which R	equires Publi	shed Lega	l Notice	
	[D]	☐ Notification and/or Concurred U.S. Bureau of Land Management - Communication	ent Approval nissioner of Public La	by BLM o	r SLO Office	
	[E]	$\square$ For all of the above, Proof o	f Notification	or Public	ation is Attached, a	nd/or,
	[F]	☐ Waivers are Attached				
[3]	INFORMAT	ION / DATA SUBMITTED IS	COMPLET	E - Certifi	cation	
Oil com	Conservation Displete to the besi I understand the and any requi	I, or personnel under my supervisvision. Further, I assert that the a of my knowledge and where appart any omission of data (including data) and including data to have	attached applicable, verif of applicable, verif of application	cation for a y that all in ers, pool o on package	administrative appronterest (WI, RI, OR codes, etc.), pertine e returned with no	oval is accurate and RI) is common. Interpretation action taken.
	Note	Statement must be completed by an in	dividual with ma	nagerial and	or supervisory capacity	
	lifton R. Ma or Type Name	Signature Signature	1 lay	Title	tory Agent	8/27/01 Date
			_	landda	entavnc com	

e-mail Address

DISTRICT I
1625 N. French Dr., Hobbs, NM 86240
DISTRICT II
811 South First, Artesia, NM 86210
DISTRICT III
1000 Rio Brazos Rd., Astec, NM 87410

DISTRICT IV 2040 South Pacheco, Santa Fe, NM 87505

#### State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102
Revised March 17, 1999
Instruction on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

#### OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

API	Number		]	Pool Code		Pool Name				
30-005-	60755		N/A	A		Wildcat Wol	dcamp			
<b>Property 0</b> 28460	ode			GENI	Property Nam ERAL "AWL" STA			Well Number		
<b>OGRID No</b> 025575	٥.	Operator Name Elevation YATES PETROLEUM CORPORATION 4050							tion	
Surface Location										
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
Н	36	75	28E		2206	NORTH	660	EAST	CHAVES	
			Bottom	Hole Loc	cation If Diffe	rent From Sur	face			
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
Dedicated Acres	Joint o	r Infill (	Consolidation	Code Or	der No.					
320	)									

## NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

			OPERATOR CERTIFICATION  I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.
		2206	Clifter R. May
No.	pKRVO-122151536	Š <del>-</del> 660'	Clifton R. May Printed Name Regulatory Agent Title August 27. 2001 Date
			SURVEYOR CERTIFICATION
			I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my belief.
			8/28/2000  Date Surveyed  Signature #   Shall of
		, st.	B/28/2000  Date Surveyed  Signature (#   Stal of Professional Surveyor  A Surveyor  Cartificate No Herschell Jones RLS 3640  CENTRAL 10 DISK 33
		-	SENERALIZEDANG COMPANY

DISTRICT I 1625 N. French Dr., Hobbs, NM 86240 DISTRICT II 811 South First, Artesia, NM 88210 DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV 2040 South Pacheco, Santa Fe, NM 87505

#### State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised March 17, 1999 Instruction on back Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

#### OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

	Number			Pool Code			Pool Name	/125	Weat
30-005-	60755		A134	45		Undesignated	Miller Lake	Abo (1)	Mont
Property C 28460	ode			CENI	Property Name			Well No	imber
				GEN	-				
<b>OGRID No</b> 025575	). 			YATES	Operator Nam			4050	lion
								7,000	
					Surface Loca	ition			
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Н	36	<b>7</b> S	28E	660	EAST	CHAVES			
			Bottom	Hole Loc	eation If Diffe	rent From Sur	face		
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint or	r Infill Con	nsolidation (	Code Or	der No.				
NO ALLO	WABLE W	TILL BE AS	SSIGNED '	TO THIS	COMPLETION U	NTIL ALL INTER	RESTS HAVE BE	EN CONSOLIDA	ATED

## OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

 OK A NON-SIAM	DAKD UNII HAS BEE	N APPROVED BY TE	IE DIVISION
		.2206'	OPERATOR CERTIFICATION  I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.  Clift R. May
	No. pKRVO-12215	<b>8 660'-</b>	Clifton R. May Printed Name Regulatory Agent Title August 27, 2001 Date  SURVEYOR CERTIFICATION
			I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my beliaf.  8/28/2000  Date Surveyed
			Signature & Seal of Professional Surveyor  Contificate No. Herscheld Jones RLS 3640  GENERAL DISK 33  GENERAL SURVEYING COMPANY

DISTRICT I 1625 N. French Dr., Hobbs, NM 88240 DISTRICT II 811 South First, Artesia, NM 88210 DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV 2040 South Pacheco, Santa Fe, NM 87505

#### State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102
Revised March 17, 1999
Instruction on back
Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

#### OIL CONSERVATION DIVISION P.O. Box 2088

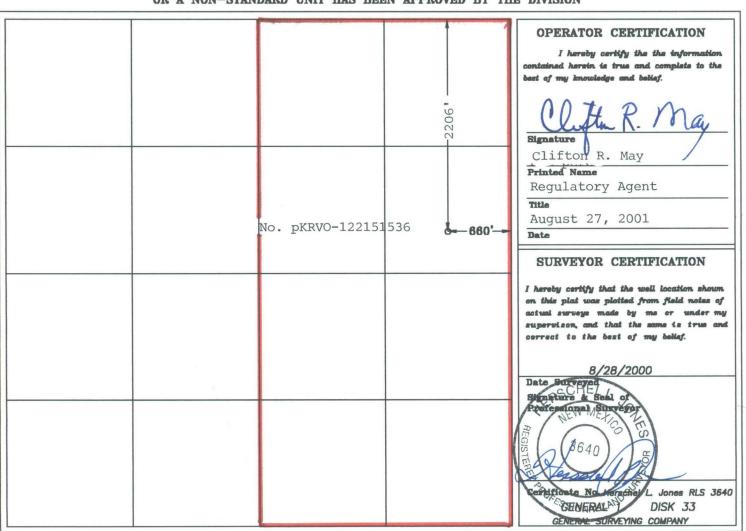
Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

30-005-	Number 60755		9652	Pool Code	U	ndesignated 1	<b>Pool Name</b> Elkins Penns	sylvanian		
Property (	Code		•	GEN	Property Nam ERAL "AWL" STAT					
<b>OGRID N</b> 025575	).			YATES	Operator Nam PETROLEUM CO			#1050	tion	
					Surface Loca	ation				
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
Н	36	75	28E		2206	NORTH	EAST	CHAVES		
			Bottom	Hole Loc	cation If Diffe	rent From Sur	face			
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
Dedicated Acres	Joint o	r Infill Co	nsolidation (	Code Or	der No.		•			
320										

## NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION





## NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON
Governor
Jennifer A. Salisbury
Cabinet Secretary

August 13, 2001

Lori Wrotenbery
Director
Oil Conservation Division

Yates Petroleum Corporation 105 South Fourth Street Artesia, New Mexico 88210-2118

Attention:

you.

Pat Perez

Re:

Administrative application for an unorthodox gas well location.

Dear Ms. Perez:

This letter acknowledges the receipt of your administrative application dated August 7, 2001 of an unorthodox Fusselman, Pennsylvanian, Wolfcamp, and Abo gas well location for the plugged and abandoned Phillips Petroleum Corporation's State "1-36" Well No. 1 (API No. 30-005-60755), to be redesignated by Yates Petroleum Corporation as the General "AWL" State Well No. 1, located 660 feet from the East line and 2206 feet from the North line (Unit H) of Section 36, Township 7 South, Range 28 East, NMPM, Chaves County, New Mexico. The Division received your application on August 9, 2001, and assigned it NMOCD application reference No. pKRV0-122151536. Please refer to this number in future correspondence with the Division.

Our preliminary review indicates that the information provided in the application is not sufficient to process an administrative order. The following information is necessary:

- (1) reference to, if any, the effected pool or pools name (s) for the Pennsylvanian, Wolfcamp, and Abo intervals;
- (2) a land plat showing or reference to the designated acreage, or spacing units, to be assigned each interval; and
- (3) a completed and signed "Administrative Application Checklist", which is now mandatory for such filings.

Since the submitted information is insufficient to review, the application was ruled as incomplete on August 13, 2001. Please submit the above stated information by Thursday, August 23, 2001.

The Division can not proceed with your application until the required information is submitted. Upon receipt, the Division will continue to process your application. The additional information can be faxed to (505) 476-3471, or mailed to the Division in Santa Fe. If the necessary information is not submitted, your application will be returned to you.

Should you have any questions concerning this matter, please contact me in Santa Fe at (505) 476-3465. Thank

Sincerely

Michael E. Stogner Chief Hearing Officer/Engineer

cc: New Mexico Oil Conservation Division – Artesia

William F. Carr, Legal Counsel for Yates Petroleum Corporation - Santa Fe



## NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON
Governor
Jennifer A. Salisbury
Cabinet Secretary

August 30, 2001

Lori Wrotenbery
Director
Oil Conservation Division

Yates Petroleum Corporation 105 South Fourth Street Artesia, New Mexico 88210-2118

Attention:

Clifton R. May

Re:

Administrative application dated August 7, 2001 of an unorthodox Fusselman, Pennsylvanian, Wolfcamp, and Abo gas well location for the plugged and abandoned Phillips Petroleum Corporation's State "1-36" Well No. 1 (API No. 30-005-60755), to be redesignated by Yates Petroleum Corporation as the General "AWL" State Well No. 1, located 660 feet from the East line and 2206 feet from the North line (Unit H) of Section 36, Township 7 South, Range 28 East, NMPM, Chaves County, New Mexico.

Dear Mr. May:

This letter acknowledges the receipt of your supplemental data to this application (NMOCD application reference No. pKRV0-12215136) that was submitted on August 27, 2001.

Unfortunately you submitted the Division's old "Administrative Application Coversheet", which is no longer applicable. This supplemental information is still not sufficient in order for the Division to process an administrative order. The following information is necessary:

A completed and signed new and improved "Administrative Application Checklist".

Since the submitted supplemental information is insufficient, the application remains incomplete as on August 30, 2001. Please submit the above stated information by Monday, September 10, 2001.

The Division cannot proceed with your application until the required information is submitted. Upon receipt, the Division will continue to process your application. The additional information can be faxed to (505) 476-3471, or mailed to the Division in Santa Fe. If the necessary information is not submitted, your application will be returned to you.

Should you have any questions concerning this matter, please contact me in Santa Fe at (505) 476-3465. Thank you.

Sincerely,

Michael E. Stogner Chief Hearing Officer/Engineer

cc: New Mexico Oil Conservation Division – Artesia

William F. Carr, Legal Counsel for Yates Petroleum Corporation - Santa Fe

## YATES PETROLEUM CORPORATION 105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210

SEP - 7 2001

#### **FAX COVER SHEET**

TO:

Michael E. Stogner

**COMPANY:** 

**NMOCD** 

PHONE:

(505) 476-3465

FAX:

(505) 476-3471

SUBJECT:

pKRVO-122151536

FROM:

Clifton R. May

COMPANY:

**Yates Petroleum Corporation** 

PHONE:

(505) 748-4347

FAX:

(505) 748-4572

DATE:

September 4, 2001

**NUMBER OF PAGES: Two** 

COMMENTS: I am submitting the new Administrative Application Checklist. I am not sure where I got the old form. Thank you for your assistance in this matter. If additional information is needed, please let me know.

		L		L 117 E	
DATE IN	SUSPENSE	ENGINEER	LOGGED IN	TYPE	APP NO.
			-		

ABOVE THIS LINE FOR DIVISION USE ONLY

#### **NEW MEXICO OIL CONSERVATION DIVISION** - Engineering Bureau -1220 South St. Francis Drive, Santa Fe, NM 87505 ADMINISTRATIVE APPLICATION CHECKLIST THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE **Application Acronyms:** [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-injection Pressure Increase] [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response] [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A] Location - Spacing Unit - Simultaneous Dedication 🗙 NSL 🗌 NSP 🗍 SD Check One Only for [B] or [C] [B] Commingling - Storage - Measurement ☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery □ WFX □ PMX □ SWD □ IPI □ EOR □ PPR [D] Other: Specify \_\_\_ NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply [2] Working, Royalty or Overriding Royalty Interest Owners [B] Offset Operators, Leaseholders or Surface Owner Application is One Which Requires Published Legal Notice [C] [D]Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office [E] For all of the above, Proof of Notification or Publication is Attached, and/or, [F] Waivers are Attached SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE [3] OF APPLICATION INDICATED ABOVE. **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division. Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

### YATES PETROLEUM CORPORATION

#### **FAX COVER SHEET**

TO: Michael E. Stogner

COMPANY: NMOCD

PHONE: (505) 476-3465

FAX: (505) 476-3471

SUBJECT: pKRVO-122151536

FROM: Pat Perez (Clifton R. May)

**COMPANY: Yates Petroleum Corporation** 

PHONE: (505) 748-4347 \*\*54X: (505) 748-4572

 \*\*AX:
 (505) 748-4572

 DATE:
 August 27, 2001

MUMBER OF PACES: Six

mediated a Additional information that was not included with the original application for an unorthedox location approval.

- 1. Three plats showing dedicated acreage for the Penn, Wolfcamp, and Abo formations.
- 2. Administrative Application Coversheet.
- 3. Cover Letter

Again, thank you for your patience in this matter.

MARTHYATSS, II MANKW YATES 1936-1286



105 SOUTH FOURTH SI REZ ARTESIA, NEW MEXICO 88210 2018 TRECEHONE (505) 746-1201 S P VACES
THE MARK OF HE BOURD
JOHN A YAMON
FREE CERT
PE Y HOM MATES
FATTO LE LITERATURE
RATE CON LA CENTRALIO

Transconting.

August 27, 2001

Mr. Michael Stogner New Mexico Oil Conservation Division 1220 South St. Francis Drive Santa Fe, New Mexico 87505

Via Facsimite
Regular U. S. Mail

RE: Application Reference No. pKRVO-122151536

Dear Mr. Stogner:

I wish to apologize for missing the August 23, 2001 requested date. However, I am now providing the requested information to process the application for administrative approval for the unorthodox gas location being the General "AWL" State No. 1, located 660° from the East line and 2206° from the North line (Unit H) of Section 36. Township 7 South Range 28 Fast, NMPM, Chaves County, New Mexico.

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Once again I apologize for being late with this information. Thank you for your patience in this matter. Should additional information be needed, please contact the at (505) 748-1471

Sincerely,

YATES PETROLEUM CORPORATION

Clitton R. May Regulatory Agent

CRMrde Enclosure(s)

(E)

(F)

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PACKS THIS WINE FOR DIVISION JUST ONLY

#### NEW MEXICO OIL CONSERVATION DIVISION

Engineering Bureau



1220 South St. Francis Drive, Santa Fe, NM 87505 ADMINISTRATIVE APPLICATION COVERSHEET THIS COVERSHEET IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS.
WHICH REQUIRE PROCESSING AT THE DIVISION - EVE. IN SANTA FE **Application Acronyms:** [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response] TYPE OF APPLICATION - Check Those Which Apply for [A] [!] Location - Spacing Unit - Simultaneous Dedication X NSL T NSP  $\equiv$  SD Check One Only for [B] or [C] Commingling - Storage - Measurement COLS □ PLC □ PC  $\equiv$  CTB ☐ DHC [C]Injection - Disposal - Pressure Increase - Enhanced Oil Recovery ∷ PMX I IPI = SWD FOR NOTIFICATION REQUIRED TO: - Check Those Which Apply, or X Does Not Apply Working, Royalty or Overriding Royalty Interest Owners [A]U Offset Operators, Leaseholders or Surface Owner (B) [ Application is One Which Requires Published Legal Notice  $\{C\}$ Notification and/or Concurrent Approval by BLM or SLO [D]U.\$. Bureau of a and Management - Commissioner of Public Lands, State card Office

### [3] INFORMATION / DATA SUBMITTED IS COMPLETE - Certification

Waivers are Attached

I hereby certify that I, or personnel under my supervision, have reviewed the applicable Rules and Regulations of the Oil Conservation Division. Further, I assert that the attached application for administrative approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is common.

E For all of the above, Proof of Notification or Publication is Attached, and or,

I understand that any omission of data (including API numbers, pool codes, etc.), pertinent information and any required notification is cause to have the application package returned with no action taken.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Clifton A. May	Clift R.	May	Pegulatory Agent	6/27/01
Print or Type Namio	Signature:		î e.e	Date
			Paraddere dynologoch	

e-mui Address

DISTRICT I 1885 N. French Br., Hubbs, NM 64840

DISTRICT II Bit South First, Artesda, NM 68810

DISTRICT III 1000 Bio Brezon Bd., Astec, NM 87410

DISTRICT IV 2046 South Pauheon, Santa Fe, NM 87505

#### State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Bevised March 17, 1998 Instruction on back

Submit to Appropriate District Office State Lease - 4 Comma

State Lease - 4 Copies For Lease - 3 Copies

## OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

C AMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

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State of New Mexico

Energy, Minerals and Natural Resources Department

Form C 102 Revised March 17, 1999 Instruction on back Submit to Appropriate District Office

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811 South Piret, Artesia, NM 88810 DISTRICT UI 1000 Bin Brasse Hd., Astec, NM 67410

DISTRICT IV 2040 South Pacheco, Santa Fe, NN 87505

## OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

LI AMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

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MG. pKBVC-122151536	Title AUGUST 2, 2001  Date  SURVEYOR CERTIFICATION  I hereby certify that the well location shows on this plat soon platfor from field notes of actual enruge made by me or under my supervision, and that the same is true and correct to the beyt of my belief.
	B/28/2000  Dato Surveyed  Signature Seel of Processional Surveyor
	Cornelinate No Herschold Jones RLS 3640 CENERAL DISK 33 GENERN, SURVIVES COMPANY

DISTRICT 1
1660 N. French Dr., Hobbs, RM 86840
DISTRICT II
811 South First, Artesia, NW 88810

State of New Mexico

Inorgy, Minerals and Matural Measuress Department

Form C 192 Estimated March 17, 1889 Instruction on back Submit to Appropriate District Office

State Lease - 4 Cepies
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DISTRICT III 1000 No Brans Rd., Astoc, NM 87410 DISTRICT IV 2040 South Packson, Santa Fe, NM 87806

## OIL CONSERVATION DIVISION P.O. Box 2088 Senta Fe, New Mexico 87504-2088

CI AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

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#### STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

CASE NO. 7074 Order No. R-6565 NOMENCLATURE

APPLICATION OF ENSERCH EXPLORATION, INC., FOR POOL CREATION, AN UNORTHODOX GAS WELL LOCATION, AND NON-STANDARD PRORATION UNIT, CHAVES COUNTY, NEW MEXICO.

R-6565-B

#### ORDER OF THE DIVISION

#### BY THE DIVISION:

This cause came on for hearing at 9 a.m. on October 29, 1980, at Santa Fe, New Mexico, before Examiner Daniel S. Nutter.

NOW, on this 22nd day of January, 1981, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

#### FINDS:

- (1) That due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.
- (2) That the applicant, Enserch Exploration, Inc., is the owner and operator of its J. G. O'Brien Well No. 2, located 660 feet from the South line and 660 feet from the West line of Section 30, Township 7 South, Range 29 East, NMPM, Chaves County, New Mexico.
- (3) That said well was drilled as a step-out to applicant's J. G. O'Brien Well No. 1, located in the SW/4 NW/4 of Section 31 immediately to the South, which well had discovered a new Fusselman oil pool.
- (4) That there is an apparent East/West trending fault separating the subject well from the aforesaid J. G. O'Brien Well No. 1, and the subject well, although structurally lower

than said No. 1 well, encountered what appears to be a gas pool in the Fusselman formation.

- (5) That the best evidence available to date indicates that said Fusselman gas pool may in fact be a retrograde gas condensate reservoir, and that it is separate and distinct from the South Elkins-Fusselman Oil Pool which the Division has created and defined for the J. G. O'Brien Well No. 1.
- (6) That a new Fusselman gas pool should be created and defined comprising the W/2 of Section 30, Township 7 South, Range 29 East, NMPM, for the subject well, the J. G. O'Brien Well No. 2, located in Unit M of said Section 30.
- (7) That the unorthodox gas well location of said well, being 660 feet from the South line and 660 feet from the West line of said Section 30, should be approved.
- (8) That a 308.96-acre non-standard gas spacing and proration unit, being the W/2 of said Section 30, should be approved.
- (9) That this case should be reopened in approximately six months, at which time the applicant should be prepared to appear and present evidence as to the exact nature of the reservoir, and more particularly, as to the proper rate of withdrawal from the reservoir if it is indeed determined to be a retrograde gas condensate reservoir.
- (10) That an order embodying the above findings will not cause waste nor impair correlative rights.

#### IT IS THEREFORE ORDERED:

(1) That a new pool in Chaves County, New Mexico, classified as a gas pool for Fusselman production, is hereby created and defined with vertical limits comprising the Fusselman formation and horizontal limits as follows:

## TOWNSHIP 7 SOUTH, RANGE 29 EAST, NMPM Section 30: W/2

(2) That the unorthodox gas well location of the Enserch Exploration, Inc. J. G. O'Brien Well No. 2 at a point 660 feet from the South line and 660 feet from the West line of Section 30, Township 7 South, Range 29 East, NMPM, is hereby approved.

(3) That a 308.96-acre non-standard gas proration unit comprising the W/2 of the aforesaid Section 30 is hereby approved.

#### IT IS FURTHER ORDERED:

- (1) That the locations of all wells presently drilling to or completed in the South Elkins-Fusselman Gas Pool or in the Fusselman formation within one mile thereof and not within another Fusselman pool are hereby approved; that the operator of any well having an unorthodox location shall notify the Artesia District Office of the Division in writing of the name and location of the well on or before February 15, 1981.
- (2) That, pursuant to Paragraph A. of Section 70-2-18, NMSA 1978, existing wells in the South Elkins-Fusselman Gas Pool shall have dedicated thereto 320 acres in accordance with the foregoing pool rules; or, pursuant to Paragraph C. of said Section 70-2-18, existing well may have non-standard spacing or proration units established by the Division and dedicated thereto.

Failure to file new Forms C-102 with the Division dedicating 320 acres to a well or to obtain a non-standard unit approved by the Division within 60 days from the date of this order shall subject the well to cancellation of allowable. Until said Form C-102 has been filed or until a non-standard unit has been approved, and subject to said 60-day limitation, each well presently drilling to or completed in the South Elkins-Fusselman Pool or in the Fusselman formation within one mile thereof shall receive no more than one-half of a standard allowable for the pool.

- (3) That this case shall be reopened in July, 1980, at which time the applicant should be prepared to appear and present evidence as to the exact nature of the reservoir, and more particularly, as to the proper rate of withdrawal from the reservoir if it is indeed determined to be a retrograde gas condensate reservoir.
- (4) That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

> STATE OF NEW MEXICO DIL CONSERVATION DIVISION

JOE D. RAMEY

Director

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#### STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

CASE NO. 7074 Order No. R-6565-A

APPLICATION OF ENSERCH EXPLORATION, INC. FOR POOL CREATION, AN UNDRIHODOX GAS WELL LOCATION AND NON-STANDARD PRORATION UNIT, CHAVES COUNTY, NEW MEXICO.

GEAC REC R-6565-B

#### NUNC PRO TUNC ORDER

#### BY THE DIVISION:

It appearing to the Division that Order No. R-6565, dated January 22, 1981, does not correctly state the intended order of the Division,

#### IT IS THEREFORE ORDERED:

- (1) That Order No. (3) on Page 3 of Order No. R-6565 dated January 22, 1981, is hereby corrected to read in its entirety as follows:
  - "(3) That this case shall be reopened in July, 1981, at which time the applicant should be prepared to appear and present evidence as to the exact nature of the reservoir, and more particularly, as to the proper rate of withdrawal from the reservoir if it is indeed determined to be a retrograde gas condensate reservoir."
- (2) That the correction set forth in this order be effective nunc pro tunc as of January 22, 1981.

DONE at Santa Fe, New Mexico, on this 12th day of February, 1981.

STATE OF NEW MEXICO
OLL CONSERVATION DIVISION

JOE D. RAMEY

Director

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#### STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

CASE NO. 7074 (Reopened) Order No. R-6565-B

IN THE MATTER OF CASE 7074 BEING REOPENED PURSUANT TO THE PROVISIONS OF ORDER NO. R-6565, CHAVES COUNTY, NEW MEXICO.

# Corner of

#### ORDER OF THE DIVISION

#### BY THE DIVISION:

This cause came on for hearing at 9 a.m. on July 15, 1981, at Santa Fe, New Mexico, before Examiner Daniel S. Nutter.

NOW, on this 28th day of July, 1981, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

#### FINDS:

- (1) That due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.
- (2) That Order No. R-6565, dated January 22, 1981, created the South Elkins-Fusselman Gas Pool comprising the W/2 of Section 30, Township 7 South, Range 29 East, NMPM, Chaves County, New Mexico, and ordered that said case be reopened in July, 1981, at which time the applicant, Enserch Exploration, Inc., should be prepared to appear and present evidence as to the exact nature of the reservoir, and more particularly, as to the proper rate of withdrawal from the reservoir if it is determined that said pool is producing from a retrograde gas condensate reservoir.
- (3) That the only well completed in the pool to date has not been connected to a pipeline and no reservoir production data is yet available.
- (4) That the applicant, Enserch Exploration, Inc., should notify the Division of the date of connection of said well and a hearing should be scheduled approximately six months later to review the reservoir.

#### IT IS THEREFORE ORDERED:

- (1) That the applicant, Enserch Exploration, Inc., shall notify the Division Director of the date of first connection to a gas pipeline of a well in the South Elkins-Fusselman Gas Pool, and a hearing shall be scheduled approximately six months later, at which time all interested parties may appear and present evidence as to the exact nature of the reservoir, and more particularly, as to the proper rate of withdrawal from the reservoir if it is determined that said pool is producing from a retrograde gas condensate reservoir.
- (2) That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

> STATE OF NEW MEXICO OIL CONSERVATION DIVISION

JOE D. Director

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#### STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

CASE NO. 7074 Order No. R-6565-C

IN THE MATTER OF CASE 7074 BEING REOPENED PURSUANT TO THE PROVISIONS OF ORDER NO. R-6565 AND R-6565-B WHICH CREATED THE SOUTH ELKINS-FUSSELMAN GAS POOL, CHAVES COUNTY, NEW MEXICO.

#### ORDER OF THE DIVISION

#### BY THE DIVISION:

This cause came on for hearing at 9 a.m. on March 3, 1982, at Santa Fe, New Mexico, before Examiner Daniel S. Nutter.

NOW, on this 22nd day of March, 1982, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

#### FINDS:

- (1) That due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.
- (2) That by Order No. R-6565 and R-6565-B, dated January 22, 1981 and July 28, 1981, respectively, temporary special rules and regulations were promulgated for the South Elkins-Fusselman Gas Pool, Chaves County, New Mexico.
- (3) That pursuant to the provisions of Order No. R-6565 and R-6565-B, this case was reopened to allow all interested parties to present evidence as to the exact nature of the reservoir, and more particularly, as to the proper rate of withdrawal from the reservoir if it is determined that said pool is producing from a retrograde gas condensate reservoir.
- (4) That the evidence presented at this hearing establishes that said South Elkins-Fusselman is a retrograde gas condensate reservoir.

- (5) That the evidence presented further established that 1,500 MCF of gas per day should be established as a maximum rate of withdrawal for wells in said pool.
- (6) That continuation of said pool as a gas pool with special pool rules to provide for such production limitation will prevent waste and will not violate correlative rights.

#### IT IS THEREFORE ORDERED:

(1) That effective April 1, 1982, Special Rules and Regulations for the South Elkins-Fusselman Gas Pool are hereby promulgated as follows:

#### SPECIAL RULES AND REGULATIONS FOR THE SOUTH ELKINS-FUSSELMAN GAS POOL

- RULE 1. Each well completed or recompleted in the South Elkins-Fusselman Gas Pool or in the Fusselman formation within one mile thereof, and not nearer to or within the limits of another designated Fusselman pool, shall be produced in accordance with the Special Rules and Regulations hereinafter set forth.
- RULE 2. A gas well in the South Elkins-Fusselman Gas Pool shall be permitted to produce no more than 1,500 MCF of gas per day during the effective period of these pool rules.
- RULE 3. An initial shut-in pressure test shall be taken on each gas well and shall be reported to the Division on Form C-125.
- RULE 4. Any well completed after the effective date of these rules shall receive an allowable only upon receipt by the appropriate Division district office of Division Form C-104, properly executed.
- RULE 5. The date 7:00 a.m. April the first of each year shall be known as the balancing date, and the twelve months following this date shall be known as the gas proration period.
- RULE 6. Any gas well which has an underproduced status as of the end of a gas proration period shall be allowed to carry such underproduction forward into the next gas proration period and may produce such underproduction in addition to the allowable assigned during such succeeding period. Any allowable carried forward into a gas proration period and remaining unproduced at the end of such gas proration period shall be cancelled.

-3-Case No. 7074 Order No. R-6565-C

- RULE 7. Production during any one month of a gas proration period in excess of the allowable assigned to a well for such month shall be applied against the underproduction carried into such period in determining the amount of allowable, if any, to be cancelled.
- RULE 8. Any well which has an overproduced status as of the end of a gas proration period shall carry such overproduction forward into the next gas proration period, provided that such overproduction shall be compensated for during such succeeding period. Any well which has not compensated for the overproduction carried into a gas proration period by the end of such proration period shall be shut in until such overproduction is compensated for. If, at any time, a well is overproduced an amount equaling three times its current monthly allowable, it shall be shut in during that month and each succeeding month until the well is overproduced less than three times its current monthly allowable.
- RULE 9. The allowable assigned to a well during any one month of a gas proration period in excess of the production for the same month shall be applied against the overproduction carried into such period in determining the amount of overproduction, if any, which has not been compensated for.
- RULE 10. The Division may allow overproduction to be compensated for at a lesser rate than would be the case if the well were completely shut in upon a showing after notice and hearing that complete shut in of the well would result in material damage to the well or reservoir.
- RULE 11. The monthly gas production from each gas well shall be metered separately and the gas production therefrom shall be reported to the Division on Form C-115 so as to reach the Division on or before the 24th day of the month next succeeding the month in which the gas was produced. The operator shall show on such report what disposition has been made of the produced gas.
- RULE 12. Each purchaser or taker of gas shall submit a report to the Division so as to reach the Division on or before the 15th day of the month next succeeding the month in which the gas was purchased or taken. Such report shall be filed on Form C-111 with the wells being listed in the same order as they are listed on the appropriate proration schedule.
- RULE 13. Failure to comply with any provision of these rules shall result in the immediate cancellation of allowable assigned to the affected well. No further allowable shall be assigned until all rules and regulations have been complied

with. The Division Director shall notify the operator of the well and purchaser in writing of the date of allowable cancellation and the reason therefor.

RULE 14. All transporters or users of gas shall file gas well-connection notices with the Division as soon as possible after the date of connection.

#### IT IS FURTHER ORDERED:

(1) That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO

OIL CONSERVATION DIVISION

JOE D. RAMEY,

Director

SEAL

county Chaves Pool El Kins-Pennsylvanian Gas

TOWNSHIP	7 South	Range 2	9 East	NMPM	
6+		4	3 -	2	
7	8	9	10	11	-12
<b></b>					
18	17-	16	15	14	-13
18	1/	16	13	14	13
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19	20	21-	22	23	24
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<b>31</b> -	32	33	34	35	36
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county Chaves Pool South Elkins-Fusselman Gas

6 :

TOWNSHIP	7 South	Range 29 East	NMPM	
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TOWNSHIP	7 South	Range	29 East	NMPM	
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	J. J.				

Description: 5 NW/4 Sec 31 (12-6499-11-1-80)	

Page: 1 Document Name: untitled

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OG5SECT

INQUIRE LAND BY SECTION

OGOMES -TQLS
PAGE NO: 1

Sec : 36 Twp : 07S Rng : 28E Section Type : NORMAL

D	C	В	A
40.00	40.00	40.00	40.00
CS	CS	CS	CS
V05254 0000	V05254 0000	V05254 0000	V05254 0000
YATES PETROLEUM C	YATES PETROLEUM C	YATES PETROLEUM C	YATES PETROLEUM C
03/01/03	03/01/03	03/01/03	03/01/03
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40.00	40.00	40.00	40.00
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F01 HELP PF02	PF03 EXIT PI	F04 GoTo PF05	PF06
F07 BKWD PF08 FW	PF09 PRINT PI	F10 SDIV PF11	PF12

Date: 8/13/2001 Time: 03:06:19 PM

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OG5SECT

INQUIRE LAND BY SECTION

OGOMES -TQLS PAGE NO: 2

Sec : 36 Twp : 07S Rng : 28E Section Type : NORMAL

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CS	CS	CS	CS
V05254 0000	V05254 0000	V05254 0000	V05254 0000
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03/01/03	03/01/03	03/01/03	03/01/03
F01 HELP PF02	PF03 EXIT PH	F04 GoTo PF05	PF06
F07 BKWD PF08 FWI	PF09 PRINT PI	F10 SDIV PF11	PF12

Date: 8/13/2001 Time: 03:06:21 PM

Page: 1 Document Name: untitled

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OG6C101 C101-APPLICATION FOR PERMIT TO DRILL OGOMES -TQLS

OGRID Idn : 25575 API Well No: 30 5 60755 APD Status(A/C/P): A

Opr Name, Addr: YATES PETROLEUM CORPORATION Aprvl/Cncl Date : 07-05-2001

105 S 4TH ST

ARTESIA, NM 88210

Prop Idn: 28460 GENERAL AWL STATE Well No: 1

U/L Sec Township Range Lot Idn North/South East/West

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Surface Locn: H 36 07S 28E FTG 2206 F N FTG 660 F E

OCD U/L : H API County : 5

Work typ (N/E/D/P/A) : E Well typ (O/G/M/I/S/W/C) : G Cable/Rotary (C/R) : F

Lease typ(F/S/P/N/J/U/I): S Ground Level Elevation: 4050

State Lease No: V 05254 Multiple Comp (S/M/C) : S Prpsd Depth : 6758 Prpsd Frmtn : S ELKINS FUSSELMAN

E0009: Enter data to modify record

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM

PF07 PF08 PF09 PRINT PF10 C102 PF11 HISTORY PF12

Date: 8/13/2001 Time: 03:06:39 PM

#### STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

CASE NO. 7073 Order No. R-6558

APPLICATION OF ENSERCH EXPLORATION, INC. FOR POOL CREATION, TEMPORARY SPECIAL RULES, ASSIGNMENT OF A DISCOVERY ALLOWABLE, AND A NON-STANDARD PRORATION UNIT, CHAVES COUNTY, NEW MEXICO.

ORDER OF THE DIVISION

# R-6558-A-2 R-6558-A-2

#### BY THE DIVISION:

This cause came on for hearing at 9 a.m. on October 29, 1980, at Santa Fe, New Mexico, before Examiner Daniel S. Nutter.

NOW, on this  $\underline{14th}$  day of January, 1981, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

#### FINDS:

- (1) That due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.
- (2) That the applicant, Enserch Exploration, Inc., is the owner and operator of its J. G. O'Brien Well No. 1, located in Unit E of Section 31, Township 7 South, Range 29 East, NMPM, Chaves County, New Mexico, and has applied for creation of a new Fusselman oil pool for said well, assignment of an oil discovery allowable in the amount of 33,705 barrels to said well, special pool rules including a provision for 80-acre spacing and proration units and a gas-oil ratio limitation of 3000 cubic feet of gas per barrel of oil, and a non-standard 74.28-acre oil proration unit.
- (3) That by Order No. R-6499, the Division created and defined the South Elkins-Fusselman Pool, comprising the NW/4 of Section 31, Township 7 South, Range 31 East, NMPM, Chaves

County, New Mexico, and credited applicant's J. G. O'Brien Well No. 1 with having been the discovery well for said pool.

- (4) That the applicant requests that that portion of the application relating to creation of a new pool for the subject well be dismissed, and it should be.
- (5) That the discovery well for the South Elkins-Fusselman Pool, being the above described J. G. O'Brien Well No. 1, has made a bona fide discovery of a new oil pool, and should be assigned 5 barrels of oil for each foot of depth to the top of the perforations at 6,741 feet, or 33,705 barrels of oil discovery allowable to be produced within the next two years.
- (6) That the evidence presently available indicates that 80-acre spacing and proration units for said pool are feasible on a temporary basis and should be approved.
- (7) That the evidence presently available indicates that a gas-oil limiting ratio of 3000 cubic feet of gas per barrel of oil is a reasonable limiting ratio for the subject pool and should be approved.
- (8) That in order to prevent the economic loss caused by the drilling of unnecessary wells, to avoid the augmentation of risk arising from the drilling of an excessive number of wells, to prevent reduced recovery which might result from the drilling of too few wells, and to otherwise prevent waste and protect correlative rights, temporary special rules and regulations providing for 80-acre spacing units should be promulgated for the South Elkins-Fusselman Pool.
- (9) That the temporary special rules and regulations should provide for limited well locations in order to assure orderly development of the pool and protect correlative rights.
- (10) That the temporary special rules and regulations should be established for a one-year period in order to allow the operators in the subject pool to gather reservoir information to establish the area that can be efficiently and economically drained and developed by one well, and to determine the most efficient gas-oil ratio limitation for the pool.
- (11) That a 74.28-acre non-standard oil proration unit comprising the W/2 NW/4 of Section 31, Township 7 South, Range 31 East, should be approved.

(12) That this case should be reopened at an examiner hearing in February, 1982, at which time the operators in the subject pool should be prepared to appear and show cause why the South Elkins-Fusselman Pool should not be developed on 40-acre spacing units and why the limiting gas-oil ratio should not be 2000 to one.

#### IT IS THEREFORE ORDERED:

(1) That temporary Special Rules and Regulations for the South Elkins-Fusselman Pool, Chaves County, New Mexico, are hereby promulgated as follows:

## SPECIAL RULES AND REGULATIONS FOR THE SOUTH ELKINS-FUSSELMAN POOL

- RULE 1. Each well completed or recompleted in the South Elkins-Fusselman Pool or in the Fusselman formation within one mile thereof, and not nearer to or within the limits of another designated Fusselman oil pool, shall be spaced, drilled, operated, and produced in accordance with the Special Rules and Regulations hereinafter set forth.
- RULE 2. Each well shall be located on a standard unit containing 80 acres, more or less, consisting of the N/2, S/2, E/2, or W/2 of a governmental quarter section; provided however, that nothing contained herein shall be construed as prohibiting the drilling of a well on each of the quarter-quarter sections in the unit.
- RULE 3. The Division Director may grant an exception to the requirements of Rule 2 without notice and hearing when an application has been filed for a non-standard unit comprising a governmental quarter-quarter section or lot, or the unorthodox size or shape of the tract is due to a variation in the legal subdivision of the United States Public Land Surveys. All operators offsetting the proposed non-standard unit shall be notified of the application by registered or certified mail, and the application shall state that such notice has been furnished. The Director may approve the application upon receipt of written waivers from all offset operators or if no offset operator has entered an objection to the formation of the non-standard unit within 30 days after the Director has received the application.
- RULE 4. Each well shall be located within 150 feet of the center of a governmental quarter-quarter section or lot.

- RULE 5. The Division Director may grant an exception to the requirements of Rule 4 without notice and hearing when an application has been filed for an unorthodox location necessitated by topographical conditions or the recompletion of a well previously drilled to another horizon. All operators offsetting the proposed location shall be notified of the application by registered or certified mail, and the application shall state that such notice has been furnished. The Director may approve the application upon receipt of written waivers from all operators offsetting the proposed location or if no objection to the unorthodox location has been entered within 20 days after the Director has received the application.
- RULE 6. Top unit allowable for a standard proration unit (79 through 81 acres) shall be based on a depth bracket allowable of 222 barrels per day, and in the event there is more than one well on an 80-acre proration unit, the operator may produce the allowable assigned to the unit from the wells on the unit in any proportion.

The allowable assigned to a non-standard proration unit shall bear the same ratio to a standard allowable as the acreage in such non-standard unit bears to 80 acres.

RULE 7. The limiting gas-oil ratio for South Elkins-Fusselman Pool shall be 3000 cubic feet of gas per barrel of oil

#### IT IS FURTHER ORDERED:

- (1) That a 74.28-acre non-standard oil proration unit comprising the W/2 NW/4 of Section 31, Township 7 South, Range 31 East, NMPM, Chaves County, New Mexico, is hereby approved, to be dedicated to applicant's J. G. O'Brien Well No. 1, located in Unit E of said Section 31.
- (2) That an oil discovery allowable of 33,705 barrels is hereby assigned to the aforesaid J. G. O'Brien Well No. 1, to be produced by February 1, 1983.
- (3) That the locations of all wells presently drilling to or completed in the South Elkins-Fusselman Pool or in the Fusselman formation within one mile thereof are hereby approved; that the operator of any well having an unorthodox location shall notify the Artesia District Office of the Division in writing of the name and location of the well on or before February 15, 1981.

(4) That, pursuant to Paragraph A. of Section 70-2-18, NMSA 1978, contained in Chapter 271, Laws of 1969, existing wells in the South Elkins-Fusselman Pool shall have dedicated thereto 80 acres in accordance with the foregoing pool rules; or, pursuant to Paragraph C. of said Section 70-2-18, existing wells may have non-standard spacing or proration units established by the Division and dedicated thereto.

Failure to file new Forms C-102 with the Division dedicating 80 acres to a well or to obtain a non-standard unit approved by the Division within 60 days from the date of this order shall subject the well to cancellation of allowable. Until said Form C-102 has been filed or until a non-standard unit has been approved, and subject to said 60-day limitation, each well presently drilling to or completed in the South Elkins-Fusselman Pool or in the Fusselman formation within one mile thereof shall receive no more than one-half of a standard allowable for the pool.

- (5) That this case shall be reopened at an examiner hearing in February, 1982, at which time the operators in the subject pool should be prepared to appear and show cause why the South Elkins-Fusselman Pool should not be developed on 40-acre spacing units and why the limiting gas-oil ratio for said pool should not be 2000 to one.
- (6) That that portion of the application in this case dealing with the creation of a new pool for applicant's J. G. O'Brien Well No. l is hereby dismissed.
- (7) That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO

JOE D. RAMEY

Director.

#### STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

CASE NO. 7073 Order No. R-6558-A

IN THE MATTER OF CASE 7073 BEING REOPENED PURSUANT TO THE PROVISIONS OF ORDER NO. R-6558, WHICH ORDER ESTABLISHED SPECIAL RULES FOR THE SOUTH ELKINS-FUSSELMAN POOL IN CHAVES COUNTY, NEW MEXICO, INCLUDING A PROVISION FOR 80-ACRE SPACING UNITS AND A LIMITING GAS-OIL RATIO OF 3000 TO ONE.

Beso RE R-6558 R-6558-A-2

#### ORDER OF THE DIVISION

#### BY THE DIVISION:

This cause came on for hearing at 9 a.m. on March 3, 1982, at Santa Fe, New Mexico, before Examiner Daniel S. Nutter.

NOW, on this 15th day of March, 1982, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

#### FINDS:

- (1) That due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.
- (2) That by Order No. R-6558, dated January 14, 1981, temporary special rules and regulations were promulgated for the South Elkins-Fusselman Pool, Chaves County, New Mexico, establishing temporary 80-acre spacing units and a limiting gas-oil ratio of 3000 to one.
- (3) That pursuant to the provisions of Order No. R-6558, this case was reopened to allow the operators in the subject pool to appear and show cause why the South Elkins-Fusselman Pool should not be developed on 40-acre spacing units with a limiting gas-oil ratio of 2000 to one.
- (4) That the evidence establishes that one well in the South Elkins-Fusselman Pool can efficiently and economically drain and develop 80 acres.

- That the Special Rules and Regulations promulgated by (5) Order No. R-6558 have afforded and will afford to the owner of each property in the pool the opportunity to produce his just and equitable share of the gas in the pool.
- That in order to prevent the economic loss caused by the drilling of unnecessary wells, to avoid the augmentation of risk arising from the drilling of an excessive number of wells, to prevent reduced recovery which might result from the drilling of too few wells, and to otherwise prevent waste and protect correlative rights, the Special Rules and Regulations promulgated by Order No. R-6558 should be continued in full force and effect until further order of the Division.

#### IT IS THEREFORE ORDERED:

- That the Special Rules and Regulations governing the South Elkins-Fusselman Pool, Chaves County, New Mexico, promulgated by Order No. R-6558, are hereby continued in full force and effect until further order of the Division.
- 3 X2) That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

> STATE OF NEW MEXICO OIL CONSERVATION DIVISION

JOE D. RAMEY, Director

SEAL

Insert new Paragraph (2) see nunc proteine R-6558-A-1

#### STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

CASE NO. 7073 Order No. R-6558-A-1

IN THE MATTER OF CASE 7073 BEING REOPENED PURSUANT TO THE PROVISIONS OF ORDER NO. R-6558, WHICH ORDER ESTABLISHED SPECIAL RULES FOR THE SOUTH ELKINS-FUSSELMAN POOL IN CHAVES COUNTY, NEW MEXICO, INCLUDING A PROVISION FOR 80-ACRE SPACING UNITS AND A LIMITING GAS-OIL RATIO OF 3000 TO ONE.

2C50 pel p-2 R-6558-A-2

#### NUNC PRO TUNC ORDER

#### BY THE DIVISION:

It appearing to the Division that Order No. R-6558-A, dated March 15, 1982, does not correctly state the intended order of the Division,

#### IT IS THEREFORE ORDERED:

- (1) That Order No. R-6558-A be corrected by changing Order Paragraph No. (2) on Page 2 of said order to Paragraph No. (3) and inserting new Order Paragraph No. (2), reading in its entirety as follows:
  - "(2) That the time period for production of the discovery allowable assigned to the Enserch Exploration J. G. O'Brien Well No. 1, located in Unit E of Section 31, Township 7 South, Range 31 East, NMPM, Chaves County, New Mexico, shall be from August 1, 1981, through July 31, 1983."

    29 hunc protunc R-6568-A-2
- (2) That this order shall be effective <u>nunc pro tunc</u> as of March 15, 1982.

DONE at Santa Fe, New Mexico, on this 24th day of March, 1982.

STATE OF NEW MEXICO QIL CONSERVAL<del>IO</del>N DIVISION

JOE D. RAMEY

Director

S E A L fd/

#### STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

CASE NO. 7073 Order No. R-6558-A-2

IN THE MATTER OF CASE 7073 BEING REOPENED PURSUANT TO THE PROVISIONS OF ORDER NO. R-6558, WHICH ORDER ESTABLISHED SPECIAL RULES FOR THE SOUTH ELKINS-FUSSELMAN POOL IN CHAVES COUNTY, NEW MEXICO, INCLUDING A PROVISION FOR 80-ACRE SPACING UNITS AND A LIMITING GAS-OIL RATIO OF 3000 TO ONE.

#### NUNC PRO TUNC ORDER

#### BY THE DIVISION:

It appearing to the Division that Order No. R-6558-A, dated March 15, 1982, as corrected by Order No. R-6558-A-1, does not correctly state the intended order of the Division,

#### IT IS THEREFORE ORDERED:

- (1) That Order No. R-6558-A be corrected by changing Order Paragraph No. (2) on Page 2 of said order to Paragraph No. (3) and inserting new Order Paragraph No. (2), reading in its entirety as follows:
  - "(2) That the time period for production of the discovery allowable assigned to the Enserch Exploration J. G. O'Brien Well No. 1, located in Unit E of Section 31, Township 7 South, Range 29 East, NMPM, Chaves County, New Mexico, shall be from August 1, 1981, through July 31, 1983."
- (2) That this order shall be effective <u>nunc pro tunc</u> as of March 15, 1982.

DONE at Santa Fe, New Mexico, on this 19th day of May, 1982.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

JOE D. RAMEY

Director

S E A L fd/

54

State of New Mexico DISTRICT I Form C-101 perartment 1625 N. French Dr., Hobbs, NM 88240 Energy, Minerals and Natural Resources Revised March 17, 1999 Instructions on back DISTRICT II propriate District Office BION 811 South First, Artesia, NM 88210 OIL CONSERVATION DIV State Lease - 6 Copies PO BOX 2088 Fee Lease - 5 Copies DISTRICT III PO BOA 2000 Santa Fe, NM 87504-2088 1000 Rio Brazos Rd., Aztec, NM 87410 DISTRICT IV AMENDED REPORT 2040 South Pacheco, Santa Re, NM 8750: APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN CK, OR ADD A ZONE Operator Name and Address OGRID Number Yates Petroleum Corporation 025575 105 South Fourth Street 3 API Number 30- **005-6075**5 Artesia, New Mexico 88210 Well No. Property Code Property Name General "AWL" State 1 **Surface Location** North/South Line Feet from the UL or lot no Section Township Range Lot Idn Feet from the East/West Line County **7S** 28E 2206 Н 36 North 660 East Chaves **Proposed Bottom Hole Location If Different From Surface** UL or lot no. Feet from the East/West Line Section Township Range North/South Line Feet from the County ELKINS FUSSELMAN SOUTH GAS 10 Proposed Pool 2 Work Type Code Well Type Code Cable/Rotary Lease Type Code Ground Level Elevation E G 40501 Multiple Proposed Depth Formation Contractor Spud Date No 6,758 Penn Not Determined **ASAP Proposed Casing and Cement Program** Hole Size Casing Size Casing weight/feet Setting Depth Sacks of Cement Estimated TOC 17 1/2" 13 3/8" 61# 425'-in place 435 sx Circulate 12 1/4" 9 5/8" 36# 2800'-in place 1100 sx Circulate TOC-2000 8 5/8" 5 1/2 15.5# 0-3500' 500 sx 7 7/8 " 5 1/2" 15.5# 3500'-7052-inpla 400 sx TOC-5710 22 Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive Describe the blowout prevention program, if any. Use additional sheets if necessary. This well was originally drilled by General American Oil Co. of Texas as their GAO State #1. Phillips Petroleum became the operator on 12/1/83. The well was plugged on 11/9/85. See attached sheets for re-entry information. my knowledge Signature: Printed name: Title: Regulatory Agent Title: Approval Date: Date: Phone: Conditions of Approval

Attached

06/26/01

(505) 748-1471

#### YATES PETROLEUM CORPORATION

General "AWL" State #1 Re-entry 2206' FNL & 660' FEL Section 36-T7S-R28E Chaves County, New Mexico Lease #VO-5254

Drilling Plans: Yates Petroleum Corporation plans to re-enter this well bore using a pulling unit and a reverse unit to drill out the cement plugs in the 9 5/8" casing and the 8 3/4" open hole to the top of the 5 1/2" casing stub at 3,500'. The 5 1/2" casing will be repaired and tied back to surface and cemented with enough cement to bring the top of cement to approximately 2,000'. After the 5 1/2" casing has been repaired the cement and cast iron bridge plug at 4,400' will be drilled up. Then the cement and cast iron bridge plug at 6,685' will be drilled up. Then twenty-five feet of cement on top of the plug at 6,770' will be drilled up for a new plugged back total depth of 6,758'. The mud program to be used will be 9.2-9.5 ppg brine water with a 55-70 cp viscosity. A 3,000# BOPE will be installed on the 9 5/8" casing.

The well will be completed using a pulling unit. The well will be completed and tested in the Penn zone in the interval from 6,704" to 6.758'. Other zones that may be tested will be the Wolfcamp and the Abo.

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	LD: Wilder	
LOCATION: 2206' FN + 660' FE H 36-75-2' GI: 40:50.7 ZERO: AGI: KB: 4062.7	8E Chaves County	<del></del>
	CASING PROGRAM	
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8 <sup>3</sup> / <sub>4</sub> " \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	temp Survey Tops: Yates 734' Survey Son Andres 1980' Glorieta 3006' Tubb 4460'	
CIBPO 6685' + 34'cmy)	Abo 5214' Wolfcamp 5975'	
6704-18'	NoHeamp 5975' Cisco 6386'	
GBP@ 6770' +30'cm+ 6782-6800', 6812-3	u d lbant	
CIBP@ 6.940' W/30' 6952 - 58, 6989 - 96	,′	
W/400 SX Th 7010' - SKETCH NOT TO SCAL	DATE: 7-20-1	26
TO 7060' - SKETCH NOT TO SCAL		

WELLNAME: GENERAL American	" "(+#/	. Wildcar	
		•	
LOCATION: 2201/ AN + 660/ FE	110 4	Chaves County	<del></del>
GL: 4050.7 ZERO:AGL:		CASING	PROGRAM
SPUD DATE: 8-22-80_ COMPLET		SIZE/WT/GR/CO	
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	1 34	6704-18' 150.	gal 15% MCA
7.111	1336 @ 425' W/435 5x (thro	3/85 Hillip	ist 150aal 15% ACd 6 became operator 6704-18' W/1500aal 15% WEFE
) (	1	8/85 Acdz 6	704-18' W/500 gal 15% WEFE
(i)	(, )	Hel +	34 BS
124" (	' (	11/85 P4 A	
124 )(	1		
(1)	, TOC: 2,000't	-/-	
	9 % 6 2800'		
	W/1100 sx (circ)		
			061
			After
	-11" (1): 10	2001 2001	CMTD W/ 500 1/-
	3 /2 CASING TEL	TAIRED (B 3,300,	EACKS
)   (			2443
)   (			
(   )	TOC: 5.710' to	emp Tops: Vates arvey Son Andre 125/80 Glorieta	734 <sup>'</sup>
	50	arvey son Andre	, 1900'
834" ( )	91	25/80 Glorieta	3006
)/    ((		Tubb	4460'
$(1 \mid 1)$		Abo	5214
),   , (		Wolfcamp	5975
CIEP@ 6770' + 5'cmy	= 6704-18', 6722'-6		6386
PBTO: 6,765'	= 6782-6800, 6812-20	, Hontoya	67 <del>80</del> 1
) ] 4	= 6866- 79'		
CIBP@6.940' w/3,1	_		
cm (\   <del>  //</del>	= 6952 - 58, 6989 - 96'		
<i>?</i> \	5½" a 7052'		
	W/400 SX		TE: 7-20.00 SA
76 7060'	- SKETCH NOT TO SCALE	i - DA	.IE:

•

DISTRICT 1 1686 M. Frunch Dr., Hobby, MM 86840 DISTRICT II 811 South First, Artesia, NM 88210

1000 Rie Brasos Bd., Astec, NM 87410

DISTRICT III

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised March 17, 1999 Instruction on back

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

OIL CONSERVATION DIVISION

P.O. Box 2088

☐ AMENDED REPORT

DISTRICT IV 2040 South Pacheco, Santa Fe, NM 87505 Santa Fe, New Mexico 87504-2088

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

30-005-6075-5	Pool Code 76 37 0	FLKINS FUSSELMAN	LMAN South GAS	
Property Code	Prop GENERAL "AV	erty Name VL" STATE	Well Number 1	
O25575	Oper YATES PETROL	Elevation 4050		

#### Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
н	36	<i>7</i> S	28E		2206	NORTH	660	EAST	CHAVES

#### Bottom Hole Location If Different From Surface

UL or lot No.	Section To	ownship	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres 320	Johnt or In	nfill Com	solidation Co	de Ord	er No.				

#### NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OPERATOR CERTIFICATION  I haveby cartify the the information contained haven is true and complete to the best of my inculades and bolisf.
5520	Cliften R. May
VO-5254	Clifton R. May Printed Name  Regulatory Agent Title  June 26,2001
8-880'-	SURVEYOR CERTIFICATION  I hereby certify that the well location shown
	on this plat was plotted from flaid notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my bolist.
	Referr to original plat 8/28/2000  Date Surveyed Signature & Seel of Professional Surveyor
	3640 5
	CENTRAL DISK 33 CONTROL COMPANY

WEL LOCATION AND ACREAGE DEDICATION LAT

RECEIVED Form Colors
Superseges Colors Ellective ....

NEW MEXICO OIL CONSERVATION COMMISSION II I FGIRI F

	/ <b></b> ^	Il distances must be	from the ou	iter boundarie	s of the Secur	m JUL	29 1981	
g en der e		V	Lease			_	Well tion	-
General Ameri			GAO	State	<del></del>	O	). C. D. 1	
Unit Letter Section		nuni;	Fan		County		SIA, OFFICE	
H Artual Foctage Location o	36	7 - South		28 - Eas	t (	Chaves	<del></del>	
2006	trom the Nort	h line and	660		less from the	East	ltre-	
Ground Level Elev.	Producing Formation		Fool	2015	- (J.)		Dedicated Acreage:	
4090.7'	-Montoya	16 12 12 12 1 1 1 1 1 1 1 1 1 1 1 1 1 1		esignate		• •	320	Actes
1. Outline the acr	eage dedicated t	o the subject w	ell by co	olored penc	il or hachur	e marks on tl	re plat below.	
2. If more than or interest and roy		cated to the wel	l, outline	each and	identify the	ownership th	hereof (both as to v	vorking
	nitization, unitiz	ation, force-pooli	ng. etc?		il, have the	interests of	all owners been e	onsoli-
Yes	No Hanswer	is "yes," type o	ol consol	idation				<del></del>
If answer is "no this form if nece	_	rs and tract desc	riptions	which have	actually b	een consolid:	ited. (Use reverse	side of
	•	the well until all	interest	s have bee	n consulida	ued the com	munitization, uniti	
							approved by the C	
sion.			•					
<u> </u>	1			7			CERTIFICATION	
Revised dedica	ted seresse			1			CE. THE PERIOD	
Kevised dedica	l acreage.			i . 1		I hereby c	ertify that the informat	ion con-
	l	- 1					ein is true and complet	
,	l					best of my	knowledge and belief.	
	l	İ		1	90	10:		
·	l			1	2206	Landel	el 71 Hawk	ma_
						Lendell 1	N. Hawkins	
,				1		Fosition		
				1		1	<u>perintendent</u>	
				i	1	Company	American Oil C	5 1
	, 			1, 1	660'-	Dair	merican oil C	3. OI I
				1		July 28,	1981	
	<u> </u>			1				
				ì				
				1	i	1	certify that the well l	
		1		1	1		his plat was platted fro	
				1		1	ctual surveys made by upervision, and that th	
				l	l	1	nd correct to the best	
				I		1	and belief.	· · · · · ·
				/ +	4			i
				; 				
i		ı		I	ĺ	Date Surveye	d	
1		i				July 15,	1980	
1		l l	·	}	- 1	1 -	rofessional Engineer	
!		1		]		Gee origi	Surveyor nal plat sent	ļ
		1	!	į	į	July 28,		1
						Certificate No		
230 660 '90 13	10 1680 1880 2310	2840 2000	1800	1000	80Q O		<del></del>	

### N. MEXICO OIL CONSERVATION COMMISS WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

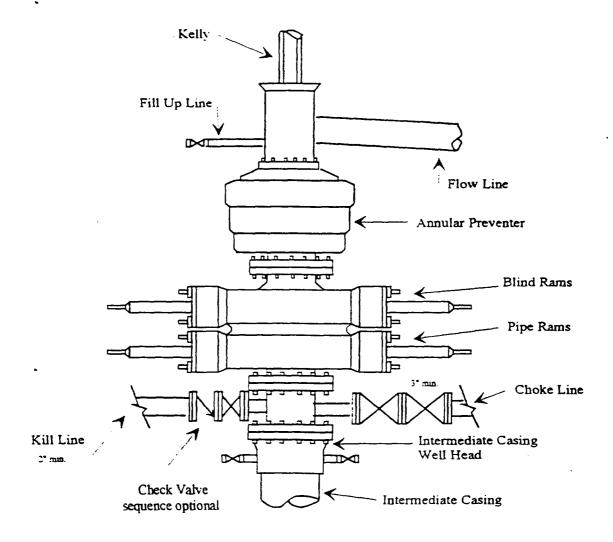
PATRICK A. ROMERO

All distances must be from the outer boundaries of the Section Well No. General American Oil Co. of Texas **GAO State** Unit Letter Section County 7 South 28 East Chaves Actual Footage Location of Wells 2206 feet from the feet from the East Ground .. evel Elev. 4090.7 Producing Formation Dedicated Acreage: Montoya Undesignated 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Lendell Hawkins ield Superintendent General American Oil Co. of Tex July 28, 1980 I hemby certify that the well location shown on this plat was plotted from field is true and correct to the best of my knowledge and belief. Date Surveyed July 15,1980 Registered Professional Engineer

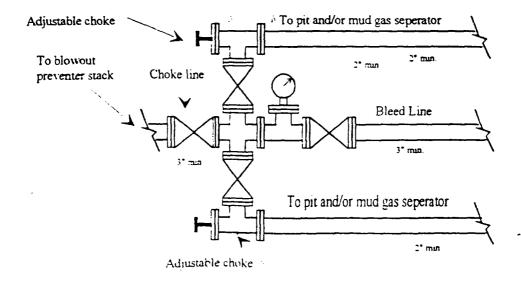
#### Yates Petroleum Corporation



Typical 3.000 psi Pressure System
Schematic
Annular with Double Ram Preventer Stack



Typical 3,000 psi choke manifold assembly with at least these minimun features



	NEW MEXICO	//
THEMSY AND MIN	OLL CONSERVATION DIVISION	$\mathcal{U}$
DISTRIO	prorection by	Form C-103
SANTA FE	SANTA FE, NEW MEXICO 87501	Revised 10-?-
FILE U.S.O.S.		5a. Indicate Type of Lease
LAND OFFIC	0 C D	State X Fee
OPERATOR	O. C. D.  ARTESIA, OFFICE API No. 30-005-60755	5. State Oll & Gas Lease No.
		LG-3160
(DO NOT USE	SUNDRY NOTICES AND REPORTS ON WELLS THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	7, Unit Agreement Name
01L	GAS OTHER- Plugged & abandoned	The state of the s
Name of Operator		8. Form or Lease Name
	etroleum Company 🗸	State 1-36
Room 401	or 1001 Penbrook Street, Odessa, Texas 79762	9. Well No.
Location of Well		1 10. Field and Pool, or Wildcat
	H . 660 FEET FROM THE FAST LINE AND 2206 FEET FROM	Wildcat-Penn
UNIT LETTER	FEET FROM THE LOST LINE AND ZZUU FEET FROM	
THE Nort	LINE, SECTION 36 TOWNSHIP 7-S RANGE 28-F NMPM.	
mmm	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	4103 ' RKB. 4091 ' GR	
7111111111	Check Appropriate Box To Indicate Nature of Notice, Report or Other	Chaves ())))))
	NOTICE OF INTENTION TO:  SUBSEQUENT	
PERFORM REMEDIAL Y	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDO	N COMMENCE DRILLING OPMS.	PLUG AND ABANDONMENT
FULL OR ALTER CASE		_
OTHER	OTHER	
.7. Describe Propos work) SEE RULI	ed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including e 1 1703.	stimated date of starting any propose
10-31-85:	7077'PTD RU plugging unit. Unseated pkr, installed BOP. Pu	illed production tba
	Set CIBP at 6685'. Pulled out of rope socket on setting tool while pulling off BP.	
11-02-85:	WIH w/ overshot. POH w/overshot did not retrieve fish. Over	shot indicated
	small amount of wireline coud be still on rope socket. WIH w	/wireline grannle
	and bumper sub on 2-3/8" tbg. Grapple indicated top 6" free	w/no wireline in
11-03 thru	rope socket.	
	Ran tbg w/overshot to 6680', caught fish, POH. WIH w/2-3/8"	the open anded
	to 6680'. Pumped 5 sx Class "H" cmt w/.2% HR-12 to cover Pen	n perfs 6704'-
	-6/18'. Reverse the clean. WOC. Tagged cmt at 6651' (34' of	cmt on RP)
	Pressure tested BP to 500#, ok. Displaced hole w/9.5ppg mud	laden fluid.
11-06-85:	Removed BOP & wellhead. Dug out cellar, welded pull nipple o Ran freepoint - csg free at 3500'.	n 5 1/2" csg.
11-07-85:	Shot 5 1/2" csg off at 3500', pulled 81 jts of 5 1/2" csg.	
	WIH w/2 3/8" tbg open ended to 4500', spotted 25 sx Class H cr	
/ \		<del> </del>
18. I hereby certify the	at the information above is true and complete to the best of my knowledge and belief.	SEE REVERSE SIDE
X July	W. J. Mueller Engineering Supervisor	DATE November 14, 1985
	2 Engineering Supervisor Reserve	p
C/ Y	1 m/	. 1. 1
APPROVED BY	Passell Moore TITLE Deologue	DATE 12/13/85

CONDITIONS OF APPROVAL, IF ANY

11-9-85 cont: 4500'-4400'. Pulled tbg to 3575', spotted 150' plug across cut-off w/50 sx Class H cmt. WOC. Tagged cmt top at 3418' (82' above casing cutoff). Pulled tbg to 2850', spotted 50 sx of Class H cmt from 2850'-2750' to cover 9 5/8" casing shoe w/100' plug. Tagged plug at 2729'. Pulled tbg to 475', spotted 50 sx Class H cmt from 475'-375' to cover 13 3/8" casing shoe. Picked up tbg to 50', spotted 20 sx Class H cmt from 50' to surface. Cut off CHF, installed dry hole marker. Cleaned up location.

Plugging witnessed by Mike Stubblefield, NMOCD, Artesia.

Chemat Algunine and Del Allaheth.	L CONSERVATION DIVISION	
DISTRIBUTION RECE	VED BY P. O. BOX 2088	Form C-103
	SANTA FE, NEW MEXICO 87501	Revised 10-1-7
TILE TOTAL	15	
U.S.O.S.	Let the second of the second o	5a. Indicate Type of Lease
LAND OFFICE	<i>*</i>	State X Fee
OPERATOR	API No. 30-005-60755	5. State OII & Gas Lease No. LG-3160
- Section and Selection		
SUNDRY NOTICES A  OPEN HOT USE THIS FORM FOR PROPOSALS TO DRILL  USE "APPLICATION FOR PERMIT -	ON TO OCCUPANTE AND AND AND AND AND AND AND AND AND AND	
011 648	0)20(9)20(1)	7. Unit Agreement Name
WELL WELL LY OTHER-	III OCT 21 1985 III	
Name of Operator	الله الله الله الله الله الله الله الله	8. Form or Lease Name
Phillips Petroleum Company	OIL CONSERVATION CIVISION	State 1-36
Room 401, 4001 Penbrook Street,	Odessa Teyas 30%	9. Well No.
Location of Well	odessus rexus poroc	10. Field and Pool, or Wildcat
· -	4 Fast 2206	Wildcat-Penn
UNIT LETTER <u>H</u> . 660 PEET	FROM THE LOS LINE AND ZZOO FEET PR	THE THE THE THE THE
we North was seen 36	TOWNSHIP 7-S RANCE 28-E NAME	
THE CIME, SECTION	TOWNSHIP RANGE HMP	
	evation (Show whether DF, RT, GR, etc.)	12. County
	4103'RKB, 4091'GR	Chaves ()
5. Check Appropriate E	ox To Indicate Nature of Notice, Report or C	Other Data
NOTICE OF INTENTION TO		NT REPORT OF:
. —		
PERPORT REMEDIAL WARE	PLUG AND ABANDON X REMEDIAL WORK	ALTERING CASING
TEMPORARILY ASAMOON	COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	MANGE PLANS CASING TEST AND CEMENT JOB	
DTMER	OTHER	
<ol> <li>Describe Proposed or Completed Operations (Clearly work) SEE RULE 1903.</li> </ol>	state all pertinent details, and give pertinent dates, includir	ig estimated date of starting any proposed
Recommended procedure to plug and	d abandon well:	
,	OH with tubing and packer. GIH with CI	IRP on workstring
and set at 6690! Pump 5 sy of (	Class H cement with .2% HR-12 (mixed at	t 15 Anna. vield
	). This plug will cover the Penn perfo	
up and reverse tubing clean. WOO	c, tag and record TOC. Displace hole w	with 9.5ppg mud
laden fluid. ND BOP. Weld pull	nipple on 5-1/2" casing. Run freepoir	nt by stretch
method, cut and pull 5 1/2" casi	ng (TOC at 5710' based on temp survey b	by Bennett-Cathey
run 9/25/80). GIH w/tubing to 7!	5' below casing cut and spot a 150' plu	ug across cut-off
point. Cement with 50 sxs of Cla	ass H cement. Pick up tubing to 4500'	and spot 50 sxs of
Class H cement from 4500' to 4400	)'. This will cover the Glorietta for	nation top with a
100' plug. Pick up tubing to 28!	50' and spot 50 sx Class H cement from	2850' to 2750'.
This plug will cover the 9-5/8"	casing shoe with a 100' plug. Pick up	o tubing to 475' and
spot 50 sx Class H cement from 4	75' to 375. This will cover the $13 extst{-}3/8'$	" casing shoe with a
100' plug. Pick up tubing to 50	' and spot 20 sxs Class H cement from $\S$	50' to surface. Cut
off CHF. Weld on 1/2" plate for	abandonment. Fill in hole and clean u	up location.
·	http://dim.c.c.c. in sufficient time to witness	
	Physics	
ROP FOLLIP: Series 900, 3000#WP.	double w/one set pipe rams, one set b	lind rams, manually operate
.1 hereby certify that the information above is true and		
151		
N. E. PO	rter Sr. Gas Well Engineer	October 14, 1985
- <i>1</i>	All Alla Ass Historian	• • •
PROVED IN Mile Wallam	OIL AND GAS INSPECTOR	

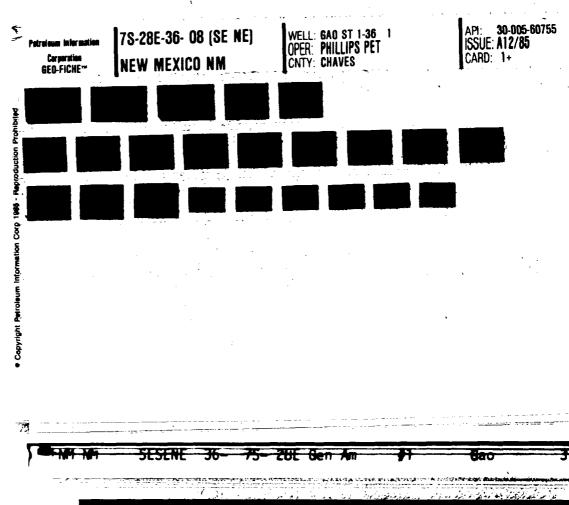
ONDITIONS OF APPROVAL, IF ANY:

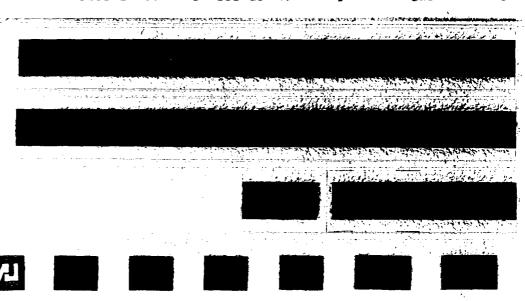
CHENDI AND IMPORACE COL		Nosana	A TION DUVIO	101		•
DISTRIBUTION	RECEIVE	) BY	ATION DIVIS	ION		Form C-103
				_		Revised 10-1
FILE		OSE. NE	V MEXICO 8750	01	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	
U.S.O.S.	SEP 261				Sa. Indicate Ty	pe of Lease
LAND OFFICE	0. C. I	D.			State X	Fee _
OPERATOR	ARTESIA. O				5. State Oil &	Gas Lease No.
	ARTESIA. C	Frice	API No. 30	0-005-60755	LG-3160	!
SL	JNDRY NOTICES AND RE	EPORTS ON	WELLS	-		
USE TOR OR USE TOR OR	FOR PROPOSALS TO DRILL OR TO DE	EPEN OR PLUG	BACK TO A DIFFERENT R CH PROPOSALS.)	ESEAVOIR.		
01L	٦		•		7. Unit Agreem	ent Name
weir weir	X 07HER-				<u> </u>	
. Name of Operator	/.				8. Form or Lea	se Name
Phillips Petroleu	m Company 🗸		····		State 1	-36
, Address of Operator					9. Well No.	•
	nbrook Street, Odes	sa, Texas	79762		1	
. Location of Well					1	ool, or Wildcat
UNIT LETTER H	. 660 FEET FROM THE	<u> East</u>	LINE AND	6 FEET FROM	Wildcat	-Penn
				•		
THE North LINE.	SECTION 36 TOWNS	3HIP7-S	RANGE28	B-E NMPM.		
mmmm		<del></del>		<del></del>	01111111	777777777
			DF, RT, GR, etc.)		12. County	
	4103'1	RKB, 409	1'GR	•	Chaves	
°. Ch	eck Appropriate Box To	Indicate N	lature of Notice,	Report or Oth	er Data	
NOTICE	OF INTENTION TO:		1	SUBSEQUENT	REPORT OF	:
. —						_
PERFORM REMEDIAL WORK	PLUS AND	ABANDON	REMEDIAL WORK	<u> </u>	ALTE	RING CASING
TEMPORABILY ABAHOOH		_	COMMENCE DRILLING	0PHS.	PLUG	THEMHODHARA CHA
PULL OR ALTER CASING	CHANGE PI	LANS	CASING TEST AND CE	MENT JOB		_
			OTHER		<del></del>	
OTHER						
7. Describe Proposed or Comple	ted Operations (Clearly state ali	pertinent det	oils, and give pertinen	it dates, including	estimated date of	starting any proposi
work) SEE RULE 1 103.				_	·	
0 10 05 (770) pr	nn nii 11011 - 1 1 1.		/51 111 00			_
	ID. RU WSU. Loaded					
	6718' with 1500 gals	OI 15% N	EFE HCL acid,	dropping 34	RCN ball se	ealers.
	14 BLW in 5 hrs. 4.6 BLW in 8 hrs.					
8-16/17-85: SD for						
•	ressure 900 psi. Sw	hd 2011 i	m / 1	-		
8-20 thru	residire you par. Sw	DG ZBLW I	n 4 nrs.			
	all of load. Prep to	o test.				
9-10-85: Ran 5	point test, SI dead	weight 1	080 psi.			
ELAP.			_			
24 hrs			ORIFICE	RESULTS		•
48 hrs	3-3 P		1/16"	.06405= 2		
72 hrs			3/32" 1/8"	$\cdot .1410 = 3$		
96 hrs			3/16"	.2648 = 3 .6082 = 3		
102 hi		-	3/8"	2.378 = 6		
•	1	•	•			
CAUF =	= 46MFCGPD flowing fr	com 5-1/3	2" casing perf	s 6704 <b>'-</b> 6718	¹.	
Job o	complete					
$\overline{}$				<del></del>	<del> </del>	
1. I hereby christy that the inform	stion above is true and complete	to the best o	i my knowledge and be	tief.		
What of				*		
1110	W. J. Mueller	TITLE Sr.	Engineering Sp	pecialist	DATE Ser	otember 23, 19
	7.4.4		<del></del>	<del></del>		
Land A			UPERVISOR DIST	RICT. II	SFP	26 1985
annum av // WW N/ 1 / A	emer &	TITLE SI	DEEDLING FINE	الله القرائدات	DATE	,

**SEP** 26 1985

	•				
STATE OF NEW MEXICO JERGY AND MINERALS DEPARTMENT				Form C-	
OP. OF SPRING SECRETARY	OIL CONSERV	ATION DIVISIO	N RECEN	ED RY	10-1-76
DIST MINUTION	Р, О, Б	0 A 2000	116 43611		
rus	SANIA PE, NE	W MEXICO 87541	AME S.	7 1985	
U.S.O.S.	DECHIEST E	OR ALLOWABLE	0. 6		
TRANSPORTER GAS	•	AND	ARTESIA		
OPERATION.	AUTHORIZATION TO TRAN	SPORT OIL AND NA TUR	Mb CAS	rista situation	
Operator OPPICE				<del></del>	
PHILLIPS PETROLEUM CON	PANY√	,	<del></del>		
4001 Penbrook	Odessa Texas 79762			•	•
Reason(s) for filing (Check proper ba	The same of the sa	Other (Please	•		
New Well Recompletion	Change in Tamaporiet (at. )			gnation from State 1-36	
Change in Ownership	Casinghead God Cond	eneate	1-30 [0	arare 1-30	
If change of ownership give name	W 406.28	1382			···
and address of previous owner		LION DAVICION		· <del></del>	
1. DESCRIPTION OF WELL AND	LEASE FONSERVAT	A FE			
Lease Name State 1-36	Well No. Pool Name, Including I  Wildcat Penn		Kind of Lease State: Federal	or Fee State	G-3160
Location					_/
Unit Letter H : 66	a East	ne and	_ Feet From T	North	
Line of Section 36 T.	7 S Range	28 E , NMPM,	Chave	es	
Line of Section	-many manye	, IMPM,	<del></del>		County
Name of Authorized Transporter of Cit		AS Andress (Give address to		ad accordance (according	· · · · · · · · · · · · · · · · · · ·
Rame of Adinarized Transporter of Cir	d Condensate	Nadiasa (Othe educas to	water approv	ea copy of this form is	to be sent;
Name of Authorized Transporter of Ca		Address (Give address to	which approv	ed copy of this form is	to be sent)
K. B. Kennedy Engineer	Unit Sec. Twp. Rge.	P. O. Box 6609 RIAC, Roswell, NM 88201			
If well produces oil or liquids, give location of tanks.	H 36 7S 28E	yes		ily 21, 1981	
If this production is commingled wi	th that from any other lease or pool,	give commingling order r	number:		<del></del>
COMPLETION DATA	<sup>†</sup> Oil Well	New Well Workover	Deepen	Plug Back   Same Re	s'v. Dill. Res'
Designate Type of Completion			t :		!
Date Spuddad	Date Compi. Ready to Prod.	Total Depth		P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	<u> </u>
				· · · · · · · · · · · · · · · · · · ·	
Perforations				Depth Casing Shoe	
	TUBING, CASING, AN	CEMENTING RECORD			<del></del>
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CE	MENT
:	<u> </u>	<del> </del>			<del> </del>
		<u> </u>	i	<del></del>	
TEST DATA AND REQUEST FO	JK ALLUWABLE (Test must be a able for this de	fier recovery of total valume pth or be for full 24 hours)	of load oil at	nd must be equal to or	exceed top allo
Date First New Oil Run To Tanks	Date of Teet	Producing Method (Flow, )	pump, gas lijs,	esc.)	·
Length of Test	Tubing Pressure	Casing Preseure		Choke Size	
					·
Actual Prod. During Test	OH-Bale.	Water-Bbis.		Gae - MCF	
<u> </u>		<u> </u>			·
GAS WELL Actual Prod. Teet-MCF/D	Landa of Table	Table Control	·	<u> </u>	
Return Prod. 1001-MCF/D	Length of Teet	Bbis. Condensate/MMCF		Gravity of Condensate	
Teeting Method (publ. back pr.)	Tubing Pressure (Shat-in)	Casing Pressure (Shat-1	a )	Choke Size	
CEPTIFICATE OF COURT IANG	36	04 504	JCCD VATU	201 201/12/201	·····
C. CERTIFICATE OF COMPLIANC	· <b>E</b> ,	1		ON DIVISION 985	
	I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given		APPROVED AUG 27 1985		
above is true and complete to the		BY Ses to	7. ( )	emens	<del></del>
		TITLE NUPER	ISOR DIS	TRICT B	
$\Omega \Omega ()$		This form is to b	filed in co	mpliance with RULI	: 1104,
J. B. Rush  If this is a request for allowable for a newly drilled or de well, this form must be accompanied by a tabulation of the de				ed or deepens	
Production Records Sup		tests taken on the we	li in accordi	inco with MULE 11	١.
(Tit)	(4)	All sections of the	is form must inplated well	be filled out comple e.	stely for allo-
August 23, 1985		1	1100 1, 11.	III, and VI for that	rges of owne
. (Das		Separate Forms (		be filed for each p	
•		I completed walls.			

JERGY AND MINERALS DEPARTMENT	•	ATION DIVISION	Revised 10-1-76
PASTA FRUITION  GANTA FE  PR. 6	P. O. B	W MEXICO 8750	TO THE TOTAL
LAMP OFFICE			1 % 10 ps
PROPATION OFFICE	4.7. 6. 17	AND SPORT OIL AND NATURAL GAS	MUSING BUILDING
PHILLIPS PETROLEUM	COMPANY	.th	
4001 Penbrook	Odessa, Texas 79	762	*
Reason(s) for filing (Check proper bo		Other (Please explain)	
Recompletion Change in Ownership	Casi Dry C	Changed from Phillips Oil Co	mpany August 1, 198
If change of ownership give name and address of previous owner	PHILLIPS OIL COMPANY	4001 Penbrook Odessa,	Texas 79762
L. DESCRIPTION OF WELL AND	LEASE	ormation   Kind of Lea	se Lec
GAO State 1-36	1 Wildcat Pen	n State, Feder	ol or Fee State G-31
Location  Unit Letter H : 660	Feet From The East Li	ne and Feet From	TheNorth
Line of Section 36 T.	waship 7 S Range	28 E , NMPM,	Chaves
L. DESIGNATION OF TRANSPOR		AS Address (Give address to which appri	oved capy of this form is to be ser
Kome of Authorized Transporter of Co K. B. Kennedy Engineer		Address (Give address to which appro	
If well produces all or liquids,	Unit Sec. Twp. Rge. H 36 7S 28E	1 ' '	ten
give location of tanks.  If this production is commingled w	ith that from any other lease or pool,		July 21, 1981
COMPLETION DATA	Oil Well Gas Well	New Well Workover Despen	Plug Back   Same Res'v. Diff
Designate Type of Completi	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top OII/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
HOLE SIZE	TUBING, CASING, AND	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this de	  ter recovery of total volume of load oil  pth or be for full 24 hours	i and must be equal to or exceed to
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ifi, etc.)
Leagth of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oll-Bale.	Water - Bbis.	Gae-MCF
GAS WELL			
Actual Prod. Teet-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Testing Method (pitol, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Chare Size
CERTIFICATE OF COMPLIANCE	CE .	OIL CONSERVA- AUG 6	rion division <b>1985</b>
I hereby certify that the rules and r Division have been complied with	and that the information given	APPROVED	Biook 19
above is true and complete to the	Dest of my knowledge and belief.	TITLE GREAT	reid
L. S. Rose	G. L. Rose	If this is a request for allow	compliance with MULE 1104, vable for a newly drilled or de
Controller		well, this form must be accompa- tests taken on the well in accom-	nied by a tabulation of the de-
(Tii August 1, 1985	(e)	ebis on new and recompleted we	ille. L. III. and VI for changes of
(Da	(0)	well name or number, or transport	er, or other such Change of cor





# (505) 476-346 748-4376 COMPANY NAME: Tates Petroleum PROPERTY NAME: GENERAL AWL State #1 RESPONSIBLE OFFICIAL: Par Pere 2 APPLICATION NUMBER: - KRVO~ 122151536 NAME OF ENGINEER: Stosmer DATE CALLED: 8-27-0/ TIME CALLED: 10:45 MA **NOTES:** Ms. Perez was out in the field. I left a message w/ an unidentifield woman who picked up on 475-3463 748-4376 Cliffon May returned Ms. Perez's messuse at 10:55 AM. Takes is gathering the data and

Will be submitting it this afternoon.

### New Mexico Oil Conservation Division—Enginnering Bureau Administrative Application Process Documentation

8-9-01
8-9-01 8-13-01
Application Incomplete
8-13-01
8-23-01
ithin the 7-day deadline)
No
ots by the Division to obtain
1 1/id 1985

29237 MIF Chavis Und.