Completed on Nov. 9, 2000

404501 SUHUS 01 ENGINEER MS LOGGED IN W TYPE NSL APP NO. 129038857

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -





Marathor (Eument)

		ADMINISTRATIVE APPLICATION CHECKLIST
T	THIS CHECKLIST IS N	IANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE
Appil	[DHC-Dow [PC-Po	
[1]	TYPE OF A	PPLICATION - Check Those Which Apply for [A] Location - Spacing Unit - Simultaneous Dedication NSL NSP SD OCT 5 200
	Check [B]	Commingling - Storage - Measurement DHC CTB PC PC OLS OLM
	[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery WFX PMX SWD IPI EOR PPR
	[D]	Other: Specify
[2]	NOTIFICAT [A]	ION REQUIRED TO: - Check Those Which Apply, or Does Not Apply Working, Royalty or Overriding Royalty Interest Owners
	[B]	Offset Operators, Leaseholders or Surface Owner
	[C]	Application is One Which Requires Published Legal Notice
	[D]	Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
	[E]	For all of the above, Proof of Notification or Publication is Attached, and/or,
	[F]	Waivers are Attached
[3]		CURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE ATION INDICATED ABOVE.
	val is <mark>accurate</mark> a	TION: I hereby certify that the information submitted with this application for administrative and complete to the best of my knowledge. I also understand that no action will be taken on this quired information and notifications are submitted to the Division.
	Note:	Statement must be completed by an individual with managerial and/or supervisory capacity.
	n L. Chas	e Imi J. Com Advanced Engineer Technician 10-5-01
Print o	r Type Name	Signature Advanced Engineer lechnician 10-5-01 Title Title Thase Marathon Oil. com e-mail Address



P.O. Box 552 Midland, TX 79702-0552 Telephone 915/682-1626

October 4, 2001

RE: Application to Simultaneously Dedicate

Eumont Gas Pool Production

RE: Request for Exception to Rule 104

Application for Non-Standard Gas Well Location

for the Eumont Gas Pool

C.J. Saunders Well No. 3 (API 30-025-26126)

Unit Letter C, 430' FNL & 2307' FWL

Section 1, T-22-S, R-36-E Lea County, New Mexico

Mr. Michael Stogner
State of New Mexico
Oil Conservation Division
2040 South Pacheco
Santa Fe, New Mexico 87505

Dear Mr. Stogner:

Marathon Oil Company requests administrative approval for a Non-Standard Gas Well Location in the Eumont Gas Pool for the C.J. Saunders Well No. 3. This well was drilled and completed in 1979 in the Arrowhead field and has been a Blinebry oil producer since November, 1982 after the Drinkard zone became unproductive and was isolated.

We also respectfully request authorization to simultaneously dedicate this well to the non-standard Eumont Gas Proration Unit (Division Administrative Order No. NSP-349) which consists of 80.24 acres. This non-standard gas proration unit is comprised of the N/2 NW/4 equivalent of Section 1, T-22-S, R-36-E, NMPM in Lea County, New Mexico.

Current Orders are:

Division Order No. NSP-349 applies to the 80.24 acre non-standard gas proration unit.

Administrative Order No. SD-94-6 applies to the simultaneous dedication of the 80.24 acre non-standard gas proration unit.

Commission Order No. R-6924, Case No. 7462 (3-15-82) for downhole commingling applies to the subject well.

Upon approval to this application, the wells on this lease that will be simultaneously dedicated to this non-standard gas proration unit for the Eumont Gas Pool production are:

C.J. Saunders Well No. 1 API No. 30-025-08732 C.J. Saunders Well No. 3 API No. 30-025-26126 C.J. Saunders Well No. 4 API No. 30-025-32692

Attached is a form C-102 for the subject well. We have sent this same information to the offset operators. If you have any questions or have need of additional data, please contact me at (915) 687-8408 or e-mail me at TChase@MarathonOil.com.

Sincerely,

Tim L. Chase

Advanced Engineer Technician

Marathon Oil Company Southern Business Unit

OFFSET OPERATORS

C.J. Saunders No. 3

430' FNL & 2307' FWL, Section 1, T-22-S, R-36-E, Unit Letter C Lea County, New Mexico Drinkard Field

T-22-S, R-36-E

Section 1: Conoco, Inc.

600 North Dairy Ashford Drive

Houston, Tx 77079-1175

District I 1625 N. French Dr., Hobbs, NM 88240

District II 811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

State of New Mexico Energy. Minerals & Natural Resources Department

Form C-102 Revised August 15, 2000

OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

Santa Fe NM 87505

Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

1220 S. St. Francis	Dr., Santa	Fe, NM 87505								AMF	NDED REPORT	
		V	VELL LO	CATIO	N AND A	CR	EAGE DEDIC					
1	API Numbe	er		² Pool Code	2			³ Pool Na				
	025-26	126		76480			Eumoi	nt (Yates, 7	Rivers,			
⁴ Property	Code				⁵ Prop	erty N	Name			6 V	Vell Number	
					C.J. S	aur	nders			3		
7 OGRID	No.					⁹ Elevation						
01402	21			\mathbf{M}	arathon	Oil	Company		G.L. 3514'			
					10 Surfa	ice I	Location					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from	n the	North/South line	Feet from the	Eas	t/West line	County	
C	1	22-S	36E	. *	430'		North	2307'	W	est	Lea	
			¹¹ Bo	ttom Ho	le Locatio	n If	Different From	n Surface				
UL or lot no.	Section	Township	Range	Lot Idn		$\overline{}$	North/South line	Feet from the	Eas	t/West line	County	
12 Dedicated Acre	s 13 Joint o	or Infill 14	Consolidation (Code 15 Or	rder No.							
40			-									
			1									
NO ALLOV	VABLE V	VILL BE A	SSIGNED	TO THIS	COMPLETI	ON	UNTIL ALL INTE	ERESTS HAVE	BEEN C	ONSOLI	DATED OR A	
							APPROVED BY					
\			430,		7						IFICATION	
2307'			404333					1 hereby cer	tify that the	informatio	n contained herein	
	_	0	The state of the s	Dedicate	ed Acreage			is true and o	complete to	the best of	my knowledge and	
No. 4		/ ~		1				belief.		·		
C.J. Saunders	#3			No. 1	27			- 1.	in J.	has	The state of the s	
/ /								Signature				
/ /	-		1					_				
			/	1				Tim L. C	Chase			
1			/						ad Engl	T-	obnicion	
- 11		V						Advanc	ea Engi	neer 16	echnician	
<u>U</u>								Title				
								10/05/0	1			
								Date				
					-			SURVE	YOR C	ERTIF	CATION	
								III			n this plat was plotted	
								from field notes	of actual surve	ys made by me	or under my supervision,	
								and that the san	ne is true and co	orrect to the be	st of my belief.	

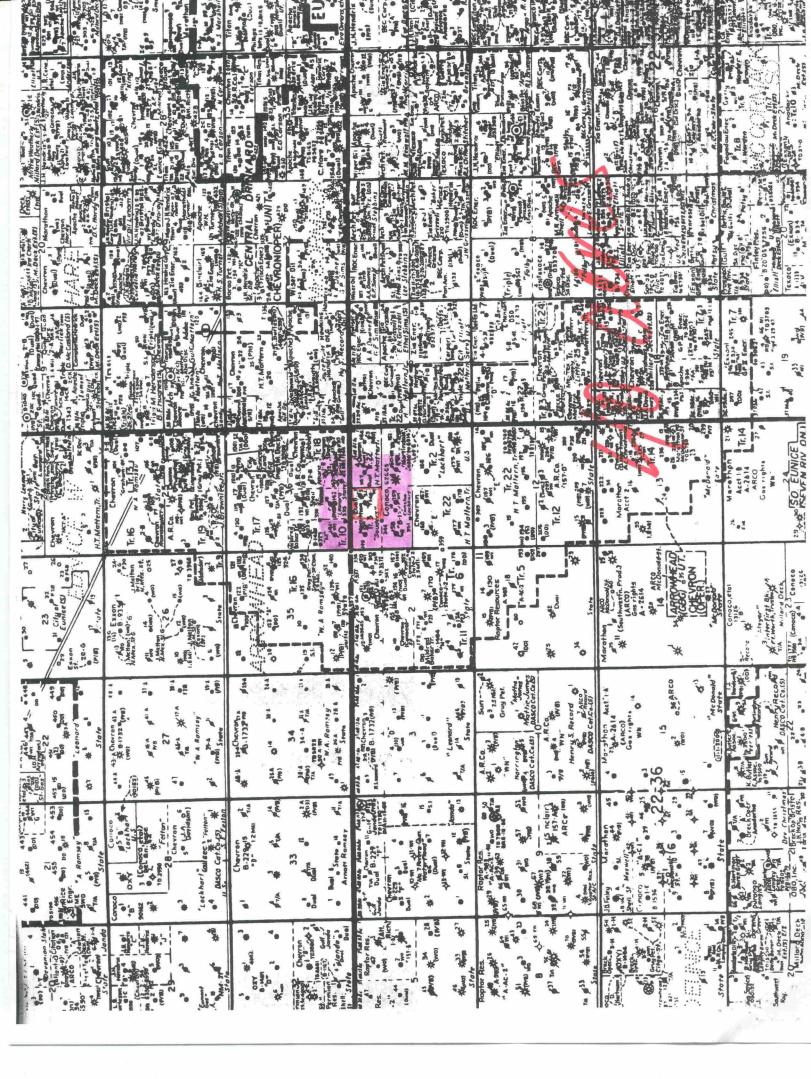
Date of Survey

Signature and Seal of Professional Surveyor:

Certificate Number John W. West 676

Gary L. Jones 7977

Ronald J. Eidson 3239



CMD : OG5SECT

ONGARD

INQUIRE LAND BY SECTION

10/26/01 14:42:38

OGOMES -TQFE PAGE NO: 1

Sec : 01 Twp : 22S Rng : 36E Section Type : NORMAL

4	3	2	1
40.14	40.10	40.06	40.02
Federal owned	Federal owned	Fee owned	Fee owned
U/	l	U	Ü
A A	A / A A	A A	A A
E	F	G	H
40.00	40.00	40.00	40.00
Federal owned	Federal owned	Federal owned	Federal owned
U	i u	υ	ט
A A A A	A A	A A	A
PF01 HELP PF02	PF03 EXIT	PF04 GoTo PF05	PF06
PF07 BKWD PF08 FW	D PF09 PRINT	PF10 SDIV PF11	PF12

Date: 10/26/2001 Time: 03:15:00 PM

Page: 1 Document Name: untitled

CMD : OG5SECT ONGARD

INQUIRE LAND BY SECTION

10/26/01 14:42:44

OGOMES -TQFF PAGE NO: 2

Sec : 01 Twp : 22S Rng : 36E Section Type : NORMAL

•	J	4	
L	K	J	I
40.00	40.00	40.00	40.00
Fee owned	 Fee owned	 Federal owned	 Federal owned
U	U	ָ ט	U
A A	A	A	A
			_
М	N	0	P
40.00	40.00	40.00	40.00
Fee owned	Fee owned	Federal owned	Federal owned
U	U	U	Ü
A	A A	A	A A
PF01 HELP PF02	PF03 EXIT F	PF04 GoTo PF05	PF06
PF07 BKWD PF08 FW		PF10 SDIV PF11	PF12
			-

Date: 10/26/2001 Time: 03:15:03 PM

CMD: ONGARD 10/26/01 14:47:45

OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TQFF

Pool Idn : 6660 BLINEBRY OIL AND GAS (OIL)

OGRID Idn : 14021 MARATHON OIL CO Prop Idn : 6460 C J SAUNDERS

Well No : 003 GL Elevation: 3514

U/L Sec Township Range North/South East/West Prop/Act(P/A)

B.H. Locn : 3 1 22S 36E FTG 430 F N FTG 2307 F W A

Lot Identifier:

Dedicated Acre: 40.00

Lease Type : F

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06

PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

Date: 10/26/2001 Time: 03:20:10 PM

CMD : ONGARD 10/26/01 14:45:18

INQUIRE WELL COMPLETIONS OGOMES -TOFE OG6IWCM

Pool Idn : 76480 EUMONT; YATES-7 RVRS-QUEEN (PRO GAS)

OGRID Idn : 5073 CONOCO INC Prop Idn : 3043 LOCKHART B 1

Well No : 010 GL Elevation: 3525

U/L Sec Township Range North/South East/West Prop/Act(P/A)

: F 1 22S 36E FTG 1980 F N FTG 1550 F W B.H. Locn

Lot Identifier:

Dedicated Acre: 280.00

Lease Type : F

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12

PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC PF07

Date: 10/26/2001 Time: 03:17:39 PM

CMD: 0NGARD 10/26/01 14:45:23

OG6ACRE C102-DEDICATE ACREAGE OGOMES -TQFF

Page No : 1

API Well No : 30 25 34099 Eff Date : 01-26-1995

Pool Idn : 76480 EUMONT; YATES-7 RVRS-QUEEN (PRO GAS)

Prop Idn : 3043 LOCKHART B 1 Well No : 010

Spacing Unit : 45205 OCD Order : NSP 1711 Simultaneous Dedication: Sect/Twp/Rng : Acreage : 280.00 Revised C102? (Y/N) :

Dedicated Land:

S	Base U/L	Sec	Twp	Rng	Acreage	L/W	Ownership	Lot Idn
	E	1	22S	36E	40.00	N	FD	
	F	1	22 <i>S</i>	36E	40.00	N	FD	
	G	1	22S	36E	40.00	N	FD	
	Н	1	22S	36E	40.00	N	FD	
	I	1	22S	36E	40.00	N	FD	
	J	1	22S	36E	40.00	N	FD	
	0	1	22S	36E	40.00	N	FD	

E0005: Enter data to modify or PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM PF07 BKWD PF08 FWD PF09 PF10 LAND PF11 NXTSEC PF12 RECONF

Date: 10/26/2001 Time: 03:17:43 PM

Page: 1 Document Name: untitled

CMD: 0NGARD 10/26/01 14:45:32

OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TQFF

Page No: 1

OGRID Identifier: 5073 CONOCO INC

Pool Identifier : 76480 EUMONT; YATES-7 RVRS-QUEEN (PRO GAS)

API Well No : 30 25 34099 Report Period - From : 01 2000 To : 08 2001

API	We:	ll No	Property	Property Name			odn.	Days]	Production	n Volume:	5	Well
						MM/	YYY	Prod	(Gas	Oil	Water	Stat
	-												
30	25	34099	LOCKHART	В	1	01	00	31	4	620			F
30	25	34099	LOCKHART	В	1	02	00	29	4:	189			F
30	25	34099	LOCKHART	В	1	03	00	31	43	356			F
30	25	34099	LOCKHART	В	1	04	00	30	4 (045			F
30	25	34099	LOCKHART	В	1	05	00	31	4:	161			F
30	25	34099	LOCKHART	В	1	06	00	30	38	849			F
30	25	34099	LOCKHART	В	1	07	00	31	36	600			F

Reporting Period Total (Gas, Oil) :

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM

PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

Date: 10/26/2001 Time: 03:17:52 PM

CMD: 0NGARD 10/26/01 14:45:36

OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TQFF

Page No: 2

OGRID Identifier: 5073 CONOCO INC

Pool Identifier : 76480 EUMONT; YATES-7 RVRS-QUEEN (PRO GAS)

API Well No : 30 25 34099 Report Period - From : 01 2000 To : 08 2001

API	Wel:	l No	Property	7 N	fame	Pro MM/		Days Prod		Production Gas	n Volumes Oil	3 Water	Well Stat
30	25	34099	LOCKHART	В	1	08	00	30	2	2901			F
30	25	34099	LOCKHART	В	1	09	00	29	4	1826			F
30	25	34099	LOCKHART	В	1	10	00	30	4	1242			F
30	25	34099	LOCKHART	В	1	11	00	30	3	3575			F
30	25	34099	LOCKHART	В	1	12	00	31	3	3209			F
30	25	34099	LOCKHART	В	1	01	01	31	2	2882			F
30	25	34099	LOCKHART	В	1	02	01	28	2	2444			F

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM

PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

Date: 10/26/2001 Time: 03:17:55 PM

Page: 1 Document Name: untitled

10/26/01 14:45:43 CMD : ONGARD

INQUIRE PRODUCTION BY POOL/WELL OG6IPRD OGOMES -TOFE

Page No: 3

OGRID Identifier: 5073 CONOCO INC

Pool Identifier : 76480 EUMONT; YATES-7 RVRS-QUEEN (PRO GAS)

API Well No : 30 25 34099 Report Period - From : 01 2000 To : 08 2001

API W	ell No	Property 1	Name			Days Prod	Productio Gas	 Water	Well Stat
30 2!	5 34099	LOCKHART B	1	03	 01	31	2481	 	F
30 2	5 34099	LOCKHART B	1	04	01	30	2546	360	F
30 2!	5 34099	LOCKHART B	1	05	01	31	2637	372	F
30 2	5 34099	LOCKHART B	1	06	01	28	2403	336	F
30 2	5 34099	LOCKHART B	1	07	01	29	2740		F

Reporting Period Total (Gas, Oil): 65706 1068

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

Date: 10/26/2001 Time: 03:18:01 PM

Page: 1 Document Name: untitled

CMD : ONGARD 10/26/01 14:45:45

INQUIRE PRODUCTION BY POOL/WELL OG6IPRD OGOMES -TQFF

Page No: 3

OGRID Identifier: 5073 CONOCO INC

Pool Identifier : 76480 EUMONT; YATES-7 RVRS-QUEEN (PRO GAS)

API Well No : 30 25 34099 Report Period - From : 01 2000 To : 08 2001

							. – – – -				 	
API	Wel	ll No	Property	N				Days Prod		roduction as	 Water	Well
						·	- -				 	
30	25	34099	LOCKHART	В	1	03	01	31	24	81		F
30	25	34099	LOCKHART	В	1	04	01	30	25	46	360	F
30	25	34099	LOCKHART	В	1	05	01	31	26	37	372	F
30	25	34099	LOCKHART	В	1	06	01	28	24	103	336	F
30	25	34099	LOCKHART	В	1	07	01	29	27	40		F

Reporting Period Total (Gas, Oil): 65706 1068

M0001: This is the last page

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM

PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

Date: 10/26/2001 Time: 03:18:04 PM

CMD : ONGARD 10/26/01 14:46:38

OG6ACRE C102-DEDICATE ACREAGE OGOMES -TQFF

Page No: 1

API Well No : 30 25 25037 Eff Date : 10-13-1994

Pool Idn : 76480 EUMONT; YATES-7 RVRS-QUEEN (PRO GAS)
Prop Idn : 2687 H T MATTERN NCT F

Well No: 004

342 OCD Order : Simultaneous Dedication: Acreage : 80.08 Revised C102? (Y/N) : Spacing Unit : 45342 OCD Order : Sect/Twp/Rng :

Dedicated Land:

_____ S Base U/L Sec Twp Rng Acreage L/W Ownership Lot Idn _____

A 1 1 22S 36E 40.02 N FE B 2 1 22S 36E 40.06 N FE

E0005: Enter data to modify or PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTO PF05 PF06 CONFIRM PF07 BKWD PF08 FWD PF09 PF10 LAND PF11 NXTSEC PF12 RECONF

Date: 10/26/2001 Time: 03:19:00 PM

CMD: 0NGARD 10/26/01 14:43:00

OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TQFF

Pool Idn : 76480 EUMONT; YATES-7 RVRS-QUEEN (PRO GAS)

OGRID Idn : 14021 MARATHON OIL CO Prop Idn : 6460 C J SAUNDERS

Well No : 004 GL Elevation: 3539

U/L Sec Township Range North/South East/West Prop/Act(P/A)

B.H. Locn : 4 1 22S 36E FTG 660 F N FTG 960 F W A

Lot Identifier:

Dedicated Acre: 80.24

Lease Type : F

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06

PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

Date: 10/26/2001 Time: 03:15:23 PM

CMD : ONGARD 10/26/01 14:43:09

OG6ACRE C102-DEDICATE ACREAGE OGOMES -TQFE

Page No: 1

API Well No : 30 25 32692 Eff Date : 11-18-1994

Pool Idn : 76480 EUMONT; YATES-7 RVRS-QUEEN (PRO GAS)
Prop Idn : 6460 C J SAUNDERS Well No: 004

Simultaneous Dedication:
Acreage: 80.24 Revised C102? (Y/N): Spacing Unit : 44913 OCD Order : Sect/Twp/Rng :

Dedicated Land:

S	Base	U/L	Sec	Twp	Rng	Acreage	L/W	Ownership	Lot Idn
	С	3	1	22S	36E	40.10	N	FD	
	D	4	1	22S	36E	40.14	N	FD	

E0005: Enter data to modify or PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM PF07 BKWD PF08 FWD PF09 PF10 LAND PF11 NXTSEC PF12 RECONF

Date: 10/26/2001 Time: 03:15:30 PM

CMD: ONGARD 10/26/01 14:43:20

OG61PRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TQFF

Page No: 1

OGRID Identifier: 14021 MARATHON OIL CO

Pool Identifier : 76480 EUMONT; YATES-7 RVRS-QUEEN (PRO GAS)

API Well No : 30 25 32692 Report Period - From : 01 2000 To : 08 2001

API Well No Property Name Prodn. Days Production Volumes Well MM/YY Prod Gas Oil Water Stat ______ 01 00 31 6054 02 00 29 5312 03 00 31 5838 04 00 30 5019 05 00 31 5683 06 00 30 5305 30 25 32692 C J SAUNDERS 30 25 32692 C J SAUNDERS F 30 25 32692 C J SAUNDERS F 04 00 22 05 00 31 06 00 30 30 25 32692 C J SAUNDERS F 30 25 32692 C J SAUNDERS F 30 25 32692 C J SAUNDERS F 30 25 32692 C J SAUNDERS 07 00 31 4808 F

Reporting Period Total (Gas, Oil) :

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM

PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

Date: 10/26/2001 Time: 03:15:40 PM

30 25 32692 C J SAUNDERS

10/26/01 14:43:23 CMD : ONGARD

INQUIRE PRODUCTION BY POOL/WELL OG6IPRD OGOMES -TQFF

Page No: 2

F

OGRID Identifier: 14021 MARATHON OIL CO

Pool Identifier : 76480 EUMONT; YATES-7 RVRS-QUEEN (PRO GAS)

API Well No : 30 25 32692 Report Period - From : 01 2000 To : 08 2001

API Well No Property Name Prodn. Days Production Volumes Well MM/YY Prod Gas Oil Water Stat ______ 08 00 28 4497 09 00 30 4249 10 00 31 4786 11 00 30 4897 30 25 32692 C J SAUNDERS 30 25 32692 C J SAUNDERS 30 25 32692 C J SAUNDERS F 30 25 32692 C J SAUNDERS F 30 25 32692 C J SAUNDERS F 12 00 31 01 01 31 4676 3974 30 25 32692 C J SAUNDERS F

4628

Reporting Period Total (Gas, Oil) :

30 25 32692 C J SAUNDERS 02 01 28

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

Date: 10/26/2001 Time: 03:15:42 PM

10/26/01 14:43:25 CMD : ONGARD

OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TQFE

Page No: 3

OGRID Identifier: 14021 MARATHON OIL CO

Pool Identifier : 76480 EUMONT; YATES-7 RVRS-QUEEN (PRO GAS)

API Well No : 30 25 32692 Report Period - From : 01 2000 To : 08 2001

API	Well No Property Name	Prodn. MM/YY	-	Product Gas	ion Volum Oil	es We Water St	ell tat
30	25 32692 C J SAUNDERS	03 01	31	4338]	F
30	25 32692 C J SAUNDERS	04 01	30	4022]	F
30	25 32692 C J SAUNDERS	05 01	31	3685]	F
30	25 32692 C J SAUNDERS	06 01	28	3122]	F
30	25 32692 C J SAUNDERS	07 01	31	3754]	F
30	25 32692 C J SAUNDERS	08 01	31	3832]	F

Reporting Period Total (Gas, Oil): 92479

E0049: User may continue scrolling.

PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM PF01 HELP PF02 PF03 E PF07 BKWD PF08 FWD PF09

PF10 NXTPOOL PF11 NXTOGD PF12

Date: 10/26/2001 Time: 03:15:44 PM

CMD : ONGARD 10/26/01 14:43:35

OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TQFF

API Well No : 30 25 8732 Eff Date : 08-19-1957 WC Status : A

Pool Idn : 76480 EUMONT; YATES-7 RVRS-QUEEN (PRO GAS)

OGRID Idn : 14021 MARATHON OIL CO Prop Idn : 6460 C J SAUNDERS

Well No : 001 GL Elevation: 3527

U/L Sec Township Range North/South East/West Prop/Act(P/A)

: 3 1 22S 36E FTG 660 F N FTG 1980 F W A B.H. Locn

Lot Identifier:

Dedicated Acre: 80.24

Lease Type : F

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

 PF01
 HELP
 PF02
 PF03
 EXIT
 PF04
 GoTo
 PF05
 PF06

 PF07
 PF08
 PF09
 PF10
 NEXT-WC
 PF11
 HISTORY
 PF12

PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

Date: 10/26/2001 Time: 03:15:57 PM

CMD: ONGARD 10/26/01 14:43:41

OG6ACRE C102-DEDICATE ACREAGE OGOMES -TQFE

Page No: 1

API Well No : 30 25 8732 Eff Date : 04-30-1991

Pool Idn : 76480 EUMONT; YATES-7 RVRS-QUEEN (PRO GAS)

Prop Idn : 6460 C J SAUNDERS Well No : 001

Spacing Unit : 37499 OCD Order : NSP 349 Simultaneous Dedication: Sect/Twp/Rng : Acreage : 80.24 Revised C102? (Y/N) :

Dedicated Land:

S Base U/L Sec Twp Rng Acreage L/W Ownership Lot Idn

C 3 1 22S 36E 40.10 N FD
D 4 1 22S 36E 40.14 N FD

E0005: Enter data to modify or PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM PF07 BKWD PF08 FWD PF09 PF10 LAND PF11 NXTSEC PF12 RECONF

Date: 10/26/2001 Time: 03:16:01 PM

30 25 8732 C J SAUNDERS

10/26/01 14:43:51 CMD : ONGARD

INQUIRE PRODUCTION BY POOL/WELL OG6IPRD OGOMES -TQFF

Page No: 1

F

F

OGRID Identifier: 14021 MARATHON OIL CO

Pool Identifier : 76480 EUMONT; YATES-7 RVRS-QUEEN (PRO GAS)

API Well No : 30 25 8732 Report Period - From : 01 2000 To : 08 2001

API Well No Property Name Prodn. Days Production Volumes Well MM/YY Prod Gas Oil Water Stat 01 00 31 802 02 00 29 750 03 00 31 782 04 00 30 812 30 25 8732 C J SAUNDERS 30 25 8732 C J SAUNDERS F 30 25 8732 C J SAUNDERS F 30 25 8732 C J SAUNDERS F 05 00 31 787 728 30 25 8732 C J SAUNDERS F

Reporting Period Total (Gas, Oil) :

06 00 30

747

M0025: Enter PF keys to scroll

30 25 8732 C J SAUNDERS 07 00 31

PF01 HELP PF02 PF03 EXIT PF04 GoTO PF05 PF06 CONFIRM

PF08 FWD PF09 PF07 BKWD PF10 NXTPOOL PF11 NXTOGD PF12

Date: 10/26/2001 Time: 03:16:11 PM

ONGARD 10/26/01 14:43:54 CMD :

INQUIRE PRODUCTION BY POOL/WELL OG6IPRD OGOMES -TQFE

Page No: 2

OGRID Identifier: 14021 MARATHON OIL CO

Pool Identifier : 76480 EUMONT; YATES-7 RVRS-QUEEN (PRO GAS)

API Well No : 30 25 8732 Report Period - From : 01 2000 To : 08 2001

											. – – – – -	
API Well No Property Name					operty Name			Days	Production	n Volumes	3	Well
						MM/	'YY	Prod	Gas	Oil	Water	Stat
			-				. – – -					
	30	25	8732	СJ	SAUNDERS	80	00	31	700			F
	30	25	8732	СJ	SAUNDERS	09	00	30	722			F
	30	25	8732	СJ	SAUNDERS	10	00	31	728			F
	30	25	8732	СJ	SAUNDERS	11	00	30	685			F
	30	25	8732	СJ	SAUNDERS	12	00	31	709			F
	30	25	8732	СЈ	SAUNDERS	01	01	31	651			F

Reporting Period Total (Gas, Oil) :

30 25 8732 C J SAUNDERS 02 01 28 613

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

Date: 10/26/2001 Time: 03:16:13 PM

10/26/01 14:43:56 CMD : ONGARD

INQUIRE PRODUCTION BY POOL/WELL OGOMES -TQFE OG6IPRD

Page No: 3

OGRID Identifier: 14021 MARATHON OIL CO

Pool Identifier : 76480 EUMONT; YATES-7 RVRS-QUEEN (PRO GAS)

API Well No : 30 25 8732 Report Period - From : 01 2000 To : 08 2001

______ API Well No Property Name Prodn. Days Production Volumes Well

			MM/YY	Prod	Gas	Oil	Water Stat
30	25	8732 C J SAUNDERS	03 01	31	632		F
30	25	8732 C J SAUNDERS	04 01	30	605		F
30	25	8732 C J SAUNDERS	05 01	31	640		F
30	25	8732 C J SAUNDERS	06 01	28	483		F
30	25	8732 C J SAUNDERS	07 01	31	644		F
30	25	8732 C J SAUNDERS	08 01	31	624		F

Reporting Period Total (Gas, Oil): 13844

E0049: User may continue scrolling.

 PF01
 HELP
 PF02
 PF03
 EXIT
 PF04
 GoTo
 PF05
 PF06
 CONFIRM

 PF07
 BKWD
 PF08
 FWD
 PF09
 PF10
 NXTPOOL
 PF11
 NXTOGD
 PF12

Date: 10/26/2001 Time: 03:16:15 PM

STATE OF NEW MEXICO



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION



GOVERNOR

ANITA LOCKWOOD

CABINET SECRETARY

BRUCE KING

2040 S. PACHECO SANTA FE, NEW MEXICO 87505 (505) 827-7131

November 10, 1994

Marathon Oil Company
P. O. Box 552
Midland, Texas 79702-0552

Attention: Meftah Tiss

Administrative Order SD-94-6

Dear Mr. Tiss:

Per your application dated September 22, 1994, you are hereby authorized to simultaneously dedicate Eumont Gas Pool production to the previously approved non-standard 80.24-acre gas spacing and proration unit comprising Lots 3 and 4 (the N/2 NW/4 equivalent) of Section 1, Township 22 South, Range 36 East, NMPM, Lea County, New Mexico (Division Administrative Order NSP-349, dated February 17, 1957), from the existing C.J. Saunders Well No. 1 located at a standard gas well location 660 feet from the North line and 1980 feet from the West line (Lot 3/Unit C) of said Section 1 and to the proposed C. J. Saunders Well No. 4 to be drilled at a standard gas well location 660 feet from the North line and 960 feet from the West line (Lot 4/Unit D) of said Section 1 (API No. 30-025-32692).

Further, you are permitted to produce the allowable assigned said non-standard 80.24-acre unit from both wells in any proportion.

Sincerely,

William J. LeMa Director

WJL/MES

cc: Oil Conservation Division - Hobbs

yo me

P. O. BOX 871

SANTA FE, NEW MEXICO

0.1 0025

TOBBE, WWW.EXTOR

Date

301

Proposed MSP

February 13, 1957

Ohio Oil Company P. O. Box 559 Midland, Texas

Attention: Mr. Coe S. Mills

Administrative Order NSP-349

Gentlemen:

Reference is made to your application for approval of a 80. Z4-acre nonstandard gas prevation unit in the Eumont Gas Pool consisting of the following acreage:

The second secon

Township 22 South, Range 36 East N/2 NW/4 (Lots 3 & 4) of Section I

It is understood that this unit is to be ascribed to your C. J. Saunders. Well No. 1, located 660 feet from the North line and 1980 feet from the West line and in Lot 3 of Section 1, Township 22 South, Range 36 East, NMPM, Lea Gounty, New Mexico.

By authority granted me under previsions of Rule 5, Section (b)-6 of the Special Rules and Regulations for the Eument Gas Peel, as set forth in Order R-520, you are hereby authorized to operate the above described acreage as a non-standard gas proration unit, with allowable to be assigned thereto in accordance with Rule 12 of the peel rules, based upon the unit size of 80 acres.

Very truly yours,

A. L. PORTER, JR. Secretary-Director

WWM:dea cc: OCC, Hebbs EPNG, Jal

NM Oil & Gas Engr. Comm., Hobbs EPNG, El Pase

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

CASE NO. 7462 Order No. R-6924

APPLICATION OF MARATHON OIL COMPANY FOR DOWNHOLE COMMINGLING, LEA COUNTY, NEW MEXICO.

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 9 a.m. on February 17, 1982, at Santa Fe, New Mexico, before Examiner Richard L. Stamets.

NOW, on this 15th day of March, 1982, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

- (1) That due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.
- (2) That the applicant, Marathon Oil Company, is the owner and operator of the C. J. Saunders Well No. 3, located in Unit C of Section 1, Township 22 South, Range 36 East, NMPM, Lea County, New Mexico.
- (3) That the applicant seeks authority to commingle Drinkard and Blinebry production within the wellbore of the above-described well.
- (4) That from the Drinkard zone, the subject well is capable of low marginal production only.
- (5) That from the Blinebry zone, the subject well is capable of low marginal production only.
- (6) That the proposed commingling may result in the recovery of additional hydrocarbons from each of the subject pools, thereby preventing waste, and will not violate correlative rights.

- (7) That the reservoir characteristics of each of the subject zones are such that underground waste would not be caused by the proposed commingling provided that the well is not shut-in for an extended period.
- (8) That to afford the Division the opportunity to assess the potential for waste and to expeditiously order appropriate remedial action, the operator should notify the Hobbs district office of the Division any time the subject well is shut-in for 7 consecutive days.
- (9) That in order to allocate the commingled production to each of the commingled zones in the subject well, 40 percent of the commingled oil production and 54 percent of the commingled gas production should be allocated to the Drinkard zone, with the remainder being allocated to the Blinebry zone.

IT IS THEREFORE ORDERED:

- (1) That the applicant, Marathon Oil Company, is hereby authorized to commingle Drinkard and Blinebry production within the wellbore of the C. J. Saunders Well No. 3, located in Unit C of Section 1, Township 22 South, Range 36 East, NMPM, Lea County, New Mexico.
- (2) That 40 percent of the commingled oil production and 54 percent of the commingled gas production shall be allocated to the Drinkard zone and with the remainder being allocated to the Blinebry zone.
- (3) That the operator of the subject well shall immediately notify the Division's Hobbs district office any time the well has been shut-in for 7 consecutive days and shall concurrently present, to the Division, a plan for remedial action.
- (4) That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO OIL CONSERVATION DIVISION

JOE D. RAMEY,

Director



P.O. Box 552 Midland, TX 79702-0552 Telephone 915/682-1626

November 2, 2001 Chevron USA, Inc. P.O. Box 1150 Midland, TX 79702 Application to Simultaneously Dedicate **Eumont Gas Pool Production** RE: Request for Exception to Rule 104 Application for Non-Standard Gas Well Location for the Eumont Gas Pool C.J. Saunders Well No. 3 Unit Letter C, 430' FNL & 2307' FWL Section 1, T-22-S, R-36-E Lea County, New Mexico ATTN: Ray Vaden: Marathon Oil Company has filed an application with the New Mexico Oil Conservation division for a non-standard gas well location and to simultaneously dedicate Eumont-Yates, 7 Rivers & Queen Pool Production to an 80.25 acre non-standard gas proration unit. Please find enclosed a copy of the application. If you are in agreement and waive all objections to the simultaneously dedicated wells, please sign below and mail the original to the NMOCD in the exclosed addressed envelope. Also, please return one copy to Marathon at the letterhead address. Sincerely, 1 ami J. Com Tim L. Chase Advanced Engineer Technician Encl. Agreed and accepted this _____ gth ____ day of ____ November by William T. Dees as representative of

Chevron Texaco



P.O. Box 552 Midland, TX 79702-0552 Telephone 915/682-1626

October 4, 2001

RE: Application to Simultaneously Dedicate

Eumont Gas Pool Production

RE: Request for Exception to Rule 104
Application for Non-Standard Gas Well Location
for the Eumont Gas Pool
C.J. Saunders Well No. 3 (API 30-025-26126)
Unit Letter C, 430' FNL & 2307' FWL
Section 1, T-22-S, R-36-E
Lea County, New Mexico

Mr. Michael Stogner State of New Mexico Oil Conservation Division 2040 South Pacheco Santa Fe, New Mexico 87505

Dear Mr. Stogner:

Marathon Oil Company requests administrative approval for a Non-Standard Gas Well Location in the Eumont Gas Pool for the C.J. Saunders Well No. 3. This well was drilled and completed in 1979 in the Arrowhead field and has been a Blinebry oil producer since November, 1982 after the Drinkard zone became unproductive and was isolated.

We also respectfully request authorization to simultaneously dedicate this well to the non-standard Eumont Gas Proration Unit (Division Administrative Order No. NSP-349) which consists of 80.24 acres. This non-standard gas proration unit is comprised of the N/2 NW/4 equivalent of Section 1, T-22-S, R-36-E, NMPM in Lea County, New Mexico.

Current Orders are:

Division Order No. NSP-349 applies to the 80.24 acre non-standard gas proration unit. Administrative Order No. SD-94-6 applies to the simultaneous dedication of the 80.24 acre non-standard gas proration unit.

Commission Order No. R-6924, Case No. 7462 (3-15-82) for downhole commingling applies to the subject well.

Upon approval to this application, the wells on this lease that will be simultaneously dedicated to this non-standard gas proration unit for the Eumont Gas Pool production are:

C.J. Saunders Well No. 1 API No. 30-025-08732 C.J. Saunders Well No. 3 API No. 30-025-26126 C.J. Saunders Well No. 4 API No. 30-025-32692

Attached is a form C-102 for the subject well. We have sent this same information to the offset operators. If you have any questions or have need of additional data, please contact me at (915) 687-8408 or e-mail me at TChase@MarathonOil.com.

Sincerely,

Tim L. Chase

Advanced Engineer Technician

Marathon Oil Company

Southern Business Unit

DATEIN	SUSPENSE	ENGINEER	LOGGED IN	TYPE	APP NO.

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -



1220 South St. Francis Drive, Santa Fe, NM 87505 ADMINISTRATIVE APPLICATION CHECKI THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE **Application Acronyms:** [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response] TYPE OF APPLICATION - Check Those Which Apply for [A] [1] Location - Spacing Unit - Simultaneous Dedication NSL NSP SD Check One Only for [B] or [C] Commingling - Storage - Measurement ☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM Injection - Disposal - Pressure Increase - Enhanced Oil Recovery [C] 「 WFX PMX SWD IPI EOR PPR [D] Other: Specify_ NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply [2] Working, Royalty or Overriding Royalty Interest Owners Offset Operators, Leaseholders or Surface Owner IBI [C] Application is One Which Requires Published Legal Notice Notification and/or Concurrent Approval by BLM or SLO [D]U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office E For all of the above, Proof of Notification or Publication is Attached, and/or. [F] Waivers are Attached SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE [3] OF APPLICATION INDICATED ABOVE. CERTIFICATION: I hereby certify that the information submitted with this application for administrative [4] approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division. Note: Statement must be completed by an individual with managerial and/or supervisory capacity. Advanced Engineer lechnisian 10-5-01
Title Date

1 Chase Marathon Oil. com Print or Type Name

District I

1625 N. French Dr., Hobbs, NM 88240

State of New Mexico Energy. Minerals & Natural Resources Department

Form C-102 Revised August 15, 2000

District II

811 South First, Artesia, NM 88210 District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe NM 87505

Submit to Appropriate District Office

Gary L. Jones 7977

State Lease - 4 Copies

Fee Lease - 3 Copies

AMENDED REPORT

API Number	² Pool Code	³ Pool Name		
30-025-26126	76480	Eumont (Yates, 7 Ri		
⁴ Property Code	⁵ Property Name		⁶ Well Number	
	C.J. Saunders			
OGRID No.	³ Operator Name		⁹ Elevation	
014021 Marathon Oil Con		Company	G.L. 3514	

UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County 22-S 36E 430' North 2307 1 West Lea 11 Bottom Hole Location If Different From Surface Lot Idn Feet from the North/South line UL or lot no. Section Township Range Feet from the East/West line County 12 Dedicated Acres 13 Joint or Infill 14 Consolidation Code 15 Order No. 80.25

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION 17 OPERATOR CERTIFICATION I hereby certify that the information contained herein £ 2307 Dedicated Acreage is true and complete to the best of my knowledge and 960' belief. 1980' Tim L. Chase **Advanced Engineer Technician** Title 11/02/01 Date SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyor: Certificate Number John W. West 676 Ronald J. Eidson 3239

INTRACOMPANY CORRESPONDENCE

TO:	Tim Chase	DATE:	November 1, 2001
ROOM:	Midland	FROM:	Wyn Emerson
SUBJ:	Offset Operator Information	ROOM:	Midland

Pursuant to your request of today's date, the following represents the offset operators or owners for all formations as found in the PI system and Midland Map.

T-22-S, R-36-E

Section 1: Conoco, Inc.

600 North Dairy Ashford Drive

Houston, TX 77079-1175

Chevron USA, Inc. Attn: Ray Vaden P.O. Box 1150 Midland, TX 79702

Section 2: Conoco, Inc.

Chevron USA, Inc.

<u>T-21-S, R-36-E</u>

Section 35: Chevron USA, Inc.

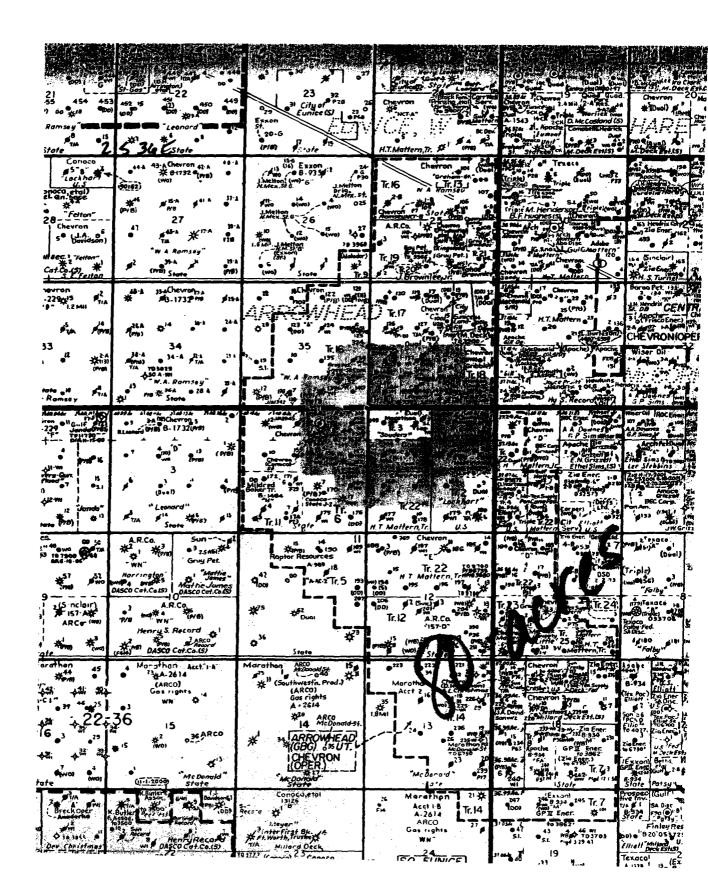
Section 36: Chevron USA, Inc.

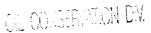
Gruy Petroleum Management Company 1601 North Turner Hobbs, NM 88240

Hanson Operating Company, Inc. P.O. Box 1515 400 N Pennsylvania, Ste 1200 Roswell, NM 88202-1515

Jack Markham 1500 Broadway Street, Ste. 1212 Lubbock, TX 79401-3107

If you have any questions, please call me.







P.O. Box 552 Midland, TX 79702-0552 Telephone 915/682-1626

November 2, 2001

Hanson Operating Company, Inc. P.O. Box 1515 400 N. Pennsylvania, Suite 1200 Roswell, NM 88202-1515

RE: Application to Simultaneously Dedicate

Eumont Gas Pool Production

RE: Request for Exception to Rule 104

Application for Non-Standard Gas Well Location

for the Eumont Gas Pool C.J. Saunders Well No. 3

Unit Letter C, 430' FNL & 2307' FWL

Section 1, T-22-S, R-36-E Lea County, New Mexico

Ladies and/or Gentlemen:

Marathon Oil Company has filed an application with the New Mexico Oil Conservation division for a non-standard gas well location and to simultaneously dedicate Eumont-Yates, 7 Rivers & Queen Pool Production to an 80.25 acre non-standard gas proration unit. Please find enclosed a copy of the application.

If you are in agreement and waive all objections to the simultaneously dedicated wells, please sign below and mail the original to the NMOCD in the enclosed addressed envelope. Also, please return one copy to Marathon at the letterhead address.

Sincerely,

Tim L. Chase Advanced Engineer Technician

Encl.

Agreed and accepted this 15th	day of _	November	, 2001
by May Wille	-		as representative of
Hanson Operating Company, Inc.			



P.O. Box 552 Midland, TX 79702-0552 Telephone 915/682-1626

October 4, 2001

RE: Application to Simultaneously Dedicate

Eumont Gas Pool Production

RE: Request for Exception to Rule 104

Application for Non-Standard Gas Well Location

for the Eumont Gas Pool

C.J. Saunders Well No. 3 (API 30-025-26126)

Unit Letter C, 430' FNL & 2307' FWL

Section 1, T-22-S, R-36-E

Lea County, New Mexico

Mr. Michael Stogner State of New Mexico Oil Conservation Division 2040 South Pacheco Santa Fe, New Mexico 87505

Dear Mr. Stogner:

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Attached is a form C-102 for the subject well. We have sent this same information to the offset operators. If you have any questions or have need of additional data, please contact me at (915) 687-8408 or e-mail me at TChase@MarathonOil.com.

Sincerely,

Tim L. Chase

Advanced Engineer Technician

Marathon Oil Company

Southern Business Unit

DATE IN	SUSPENSE	ENGINEER	LOGGED IN	TYPE	APP NO.

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -



1220 South St. Francis Drive, Santa Fe, NM 87505 ADMINISTRATIVE APPLICATION CHECKL THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE **Application Acronyms:** [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] [EOR-Qualified Enhanced Off Recovery Certification] [PPR-Positive Production Response] TYPE OF APPLICATION - Check Those Which Apply for [A] [1] [A] Location - Spacing Unit - Simultaneous Dedication X NSL ☐ NSP 🔀 SD Check One Only for [B] or [C] Commingling - Storage - Measurement] DHC \square CTB \square PLC \square PC \square OLS \square OLM Injection - Disposal - Pressure Increase - Enhanced Oil Recovery [C] 「 WFX PMX SWD IPI EOR PPR Other: Specify_ [D] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply [2] Working, Royalty or Overriding Royalty Interest Owners Offset Operators, Leaseholders or Surface Owner BI Application is One Which Requires Published Legal Notice [C] [D] Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office [E] For all of the above, Proof of Notification or Publication is Attached, and/or, Waivers are Attached F SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE [3] OF APPLICATION INDICATED ABOVE. CERTIFICATION: I hereby certify that the information submitted with this application for administrative [4] approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division. Note: Statement must be completed by an individual with managerial and/or supervisory capacity. Print or Type Name

District I

1625 N. French Dr., Hobbs, NM 88240

State of New Mexico Energy. Minerals & Natural Resources Department

Form C-102 Revised August 15, 2000

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

OIL CONSERVATION DIVISION 1220 South St. Francis Dr Santa Fe. NM 87505 Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

AMENDED REPORT

1220 S. St. Francis Dr., Santa Fe, NM 87505

	WELL LOCATION AND A	CREAGE DEDICATION PLAT		
¹ API Number	² Pool Code	³ Pool Name		
30-025-26126	76480	Eumont (Yates, 7 Rivers, Queen)		
⁴ Property Code	⁵ Prope	rty Name	nber	
	C.J. Sa	nunders 3		
OGRID No.	⁸ Opera	tor Name Plevation	on	
014021	Marathon (Oil Company G.L. 35	14'	

¹⁰ Surface Location Lot Idn Feet from the North/South line Feet from the East/West line Section Township Range UL or let no. County 430' \boldsymbol{C} 1 22-S 36E North 2307' West Lea ¹¹ Bottom Hole Location If Different From Surface Lot Idn Feet from the North/South line Feet from the UL or lot no. Range Section Township East/West line County 15 Order No. 14 Consolidation Code 12 Dedicated Acres ¹³ Joint or Infill 80.25

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A
NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	11011 0111	IDARD CIVIT IIIID DEI	7	
2307' 960' #4	#1 430'	- Dedicated Acreage		17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Signature
				Tim L. Chase Printed Name Advanced Engineer Technician Title 11/02/01 Date
				SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
				Date of Survey Signature and Seal of Professional Surveyor: Certificate Number John W. West 676 Ronald J. Eidson 3239 Gary L. Jones 7977

INTRACOMPANY CORRESPONDENCE

TO:	Tim Chase	DATE:	November 1, 2001
ROOM:	Midland	FROM:	Wyn Emerson
SUBJ:	Offset Operator Information	ROOM:	Midland

Pursuant to your request of today's date, the following represents the offset operators or owners for all formations as found in the PI system and Midland Map.

T-22-S, R-36-E

Section 1: Conoco, Inc.

600 North Dairy Ashford Drive

Houston, TX 77079-1175

Chevron USA, Inc. Attn: Ray Vaden P.O. Box 1150 Midland, TX 79702

Section 2: Conoco, Inc.

Chevron USA, Inc.

T-21-S, R-36-E

Section 35: Chevron USA, Inc.

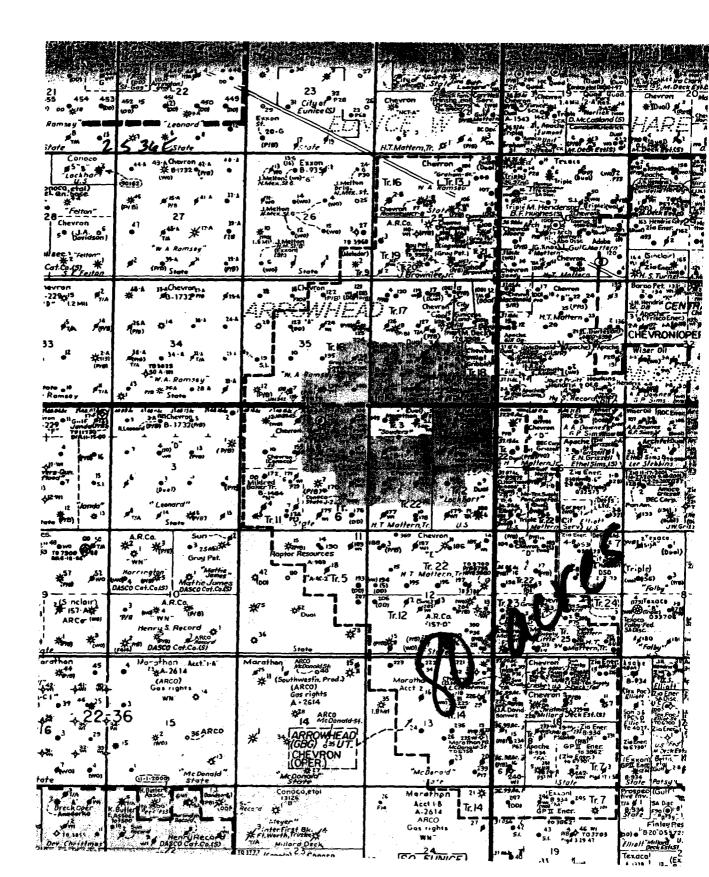
Section 36: Chevron USA, Inc.

Gruy Petroleum Management Company 1601 North Turner Hobbs, NM 88240

Hanson Operating Company, Inc. P.O. Box 1515 400 N Pennsylvania, Ste 1200 Roswell, NM 88202-1515

Jack Markham 1500 Broadway Street, Ste. 1212 Lubbock, TX 79401-3107

If you have any questions, please call me.





NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON
Governor
Jennifer A. Salisbury
Cabinet Secretary

October 29, 2001

Lori Wrotenbery
Director
Oil Conservation Division

Marathon Oil Company P. O. Box 552 Midland, Texas 79702-0552

Attention:

Tim L. Chase

Re: Administrative application for an unorthodox Eumont infill gas well location for Marathon Oil Company's C. J. Saunders Well No. 3 (API No. 30-025-26126), located 430 feet from the North line and 2307 feet from the West line (Lot 3/Unit C) of Section 1, Township 22 South, Range 36 East, NMPM, Eumont Gas Pool (76480), Lea County, New Mexico.

Dear Mr. Chase:

This letter acknowledges the receipt of your administrative application dated October 4, 2001 for Marathon Oil Company's existing C. J. Saunders Well No. 3 (API No. 30-025-26126), located at an unorthodox infill gas well location 430 feet from the North line and 2307 feet from the West line (Lot 3/Unit C) of Section 1, Township 22 South, Range 36 East, NMPM, Eumont Gas Pool, Lea County, New Mexico, to be included within an existing 80.24-acre non-standard gas spacing and proration unit ("GPU") comprising lots 3 and 4 (N/2 NW/4 equivalent) of Section 1 (approved by Division Administrative Order NSP-349, dated February 13, 1957.

The Division received this application on October 15, 2001, accepts it as an administrative application, and assigned it NMOCD application reference No. pKRV0-129038857. Please refer to this number in future correspondence with the Division.

Our preliminary review indicates that the information provided in the application is not sufficient to process an administrative order. The following information is necessary:

- (1) an amended NMOCD Form C-102 that shows the appropriate acreage dedication to this well of 80.25 acres; and
- (2) a land plat and listing of all offsetting operators to the subject 80.24-acre GPU.

Since the submitted information is insufficient to review, the application was ruled as incomplete on October 29, 2001. Please submit the above stated information by Monday, November 5, 2001.

The Division cannot proceed with your application until the required information is submitted. Upon receipt, the Division will continue to process your application. The additional information can be faxed to (505) 476-3471, or mailed to the Division in Santa Fe. If the necessary information is not submitted, your application will be returned to you.

Should you have any questions concerning this matter, please contact me in Santa Fe at (505) 476-3465. Thank you.

Sincerely

Michael E. Stogner Chief Hearing Officer/Engineer

cc:

New Mexico Oil Conservation Division – Hobbs W. Thomas Kellahin, Legal Counsel for Marathon Oil Company - Santa Fe Walter Dueease, Marathon Oil Company - Midland

OFFSET OPERATORS

C.J. Saunders No. 3

430' FNL & 2307' FWL, Section 1, T-22-S, R-36-E, Unit Letter C Lea County, New Mexico Drinkard Field

T-22-S, R-36-E

Section 1: Conoco, Inc.

600 North Dairy Ashford Drive Houston, Tx 77079-1175

District I 1625 N. French Dr., Hobbs, NM 88240 District II

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised August 15, 2000

811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV

OII CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe NM 87505

Submit to Appropriate District Office State Lease - 4 Copies

Certificate Number John W. West 676

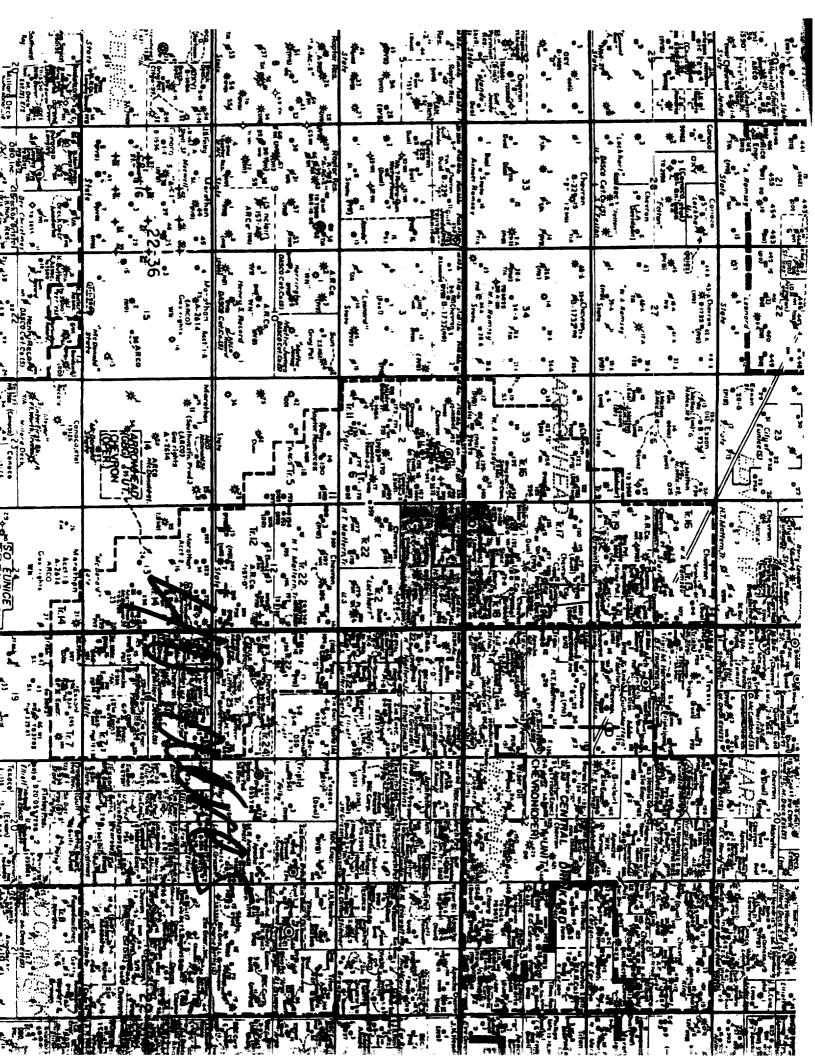
Gary L. Jones 7977

Ronald J. Eidson 3239

Fee Lease - 3 Copies

1220 S. St. Francis Dr., Santa Fe, NM 87505

AMENDED REPORT WELL LOCATION AND ACREAGE DEDICATION PLAT ¹ API Number 30-025-26126 76480 **Eumont (Yates, 7 Rivers, Queen)** ⁴ Property Code ⁵ Property Name Well Number C.J. Saunders 3 8 Operator Name 7 OGRID No. ⁹ Elevation G.L. 3514' **Marathon Oil Company** 014021 ¹⁰ Surface Location UL or lot no. Section Township Lot Idn Feet from the North/South line Feet from the East/West line Range County C 22-S 36E 430' North 2307' West 1 Lea 11 Bottom Hole Location If Different From Surface UL or lot no. Section Township Lot Idn Feet from the North/South line Feet from the East/West line Range County 12 Dedicated Acres ¹³ Joint or Infill 14 Consolidation Code 15 Order No. **6 40** NO ALLOWABLE WILL BE ASSIGNED TO THE COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION **OPERATOR CERTIFICATION** I hereby certify that the information contained herein 2307 Dedicated Acreage is true and complete to the best of my knowledge and No. 4 -0 belief. C.J. Saunders #3 Tim L. Chase **Advanced Engineer Technician** Title 10/05/01 Date SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyor:





NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON
Governor
Jennifer A. Salisbury
Cabinet Secretary

Marathon Oil Company P. O. Box 552 Midland, Texas 79702-0552 000000125,2001

NOV - 6 200

Lori Wrotenbery
Director
Oil Conservation Division

Attention:

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Michael E. Stogner Chief Hearing Officer/Engineer

cc: New Mexico Oil Conservation Division – Hobbs

W. Thomas Kellahin, Legal Counsel for Marathon Oil Company - Santa Fe

Walter Dueease, Marathon Oil Company - Midland

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised August 15, 2000

OII CONSERVATION DIVISION 1220 South St. Francis Dr Santa Fe. NM 87505 Submit to Appropriate District Office State Lease - 4 Copies

Fee Lease - 3 Copies

AMENDED REPORT

		W	ELL LOC	CATION	AND ACRE	AGE DEDICA	ATION PLAT		
¹ API Number		HEFFE	² Pool Code			³ Pool Name			
30-	30-025-26126 76480			Eumon	(Yates, 7 Ri	vers, Queen)			
⁴ Property (Code				⁵ Property Na	me		⁶ Wei	ll Number
		C.J. Saunders					3		
7 OGRID	No.				⁸ Operator Na	me		9 E	levation
01402	1			Ma	rathon Oil (Company		G.L	. 3514'
					10 Surface L	ocation			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	1	22-S	36E	-	430'	North	2307'	West	Lea
			¹¹ Bot	tom Hole	Location If I	Different From	Surface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12 Dedicated Acre 80.25	s ¹³ Joint o	r Infill 14 C	Consolidation Co	ode 15 Ordo	er No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A

NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature

Signature

INTRACOMPANY CORRESPONDENCE

TO:	Tim Chase	DATE:	November 1, 2001
ROOM:	Midland	FROM:	Wyn Emerson
SUBJ:	Offset Operator Information	ROOM:	Midland

Pursuant to your request of today's date, the following represents the offset operators or owners for all formations as found in the PI system and Midland Map.

T-22-S, R-36-E

Section 1: Conoco, Inc.

600 North Dairy Ashford Drive Houston, TX 77079-1175

Chevron USA, Inc. Attn: Ray Vaden P.O. Box 1150 Midland, TX 79702

Section 2: Conoco, Inc.

Chevron USA, Inc.

T-21-S, R-36-E

Section 35: Chevron USA, Inc.

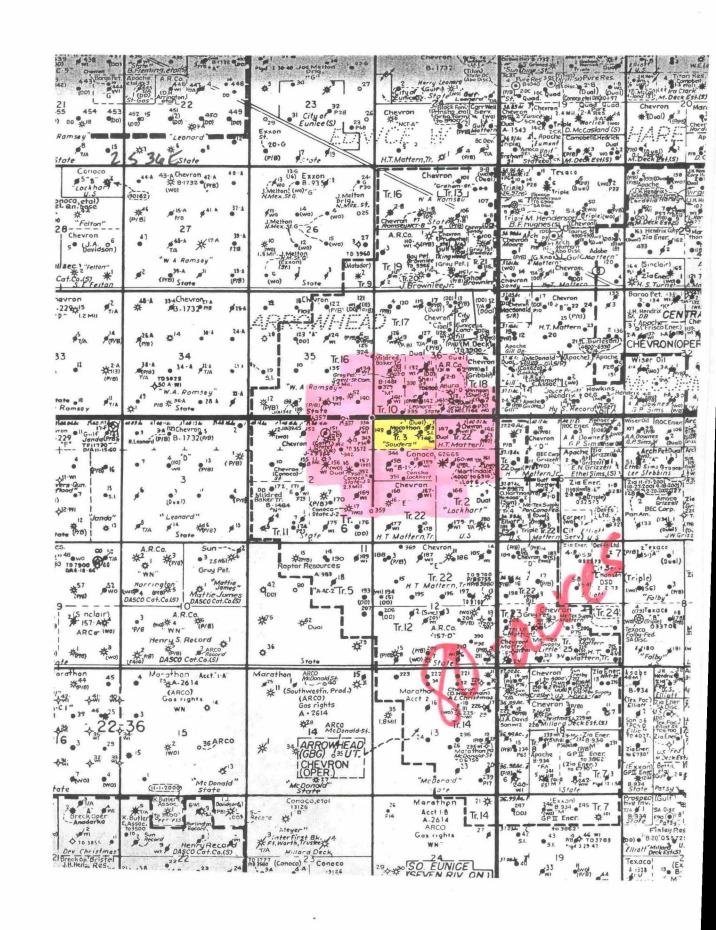
Section 36: Chevron USA, Inc.

Gruy Petroleum Management Company 1601 North Turner Hobbs, NM 88240

Hanson Operating Company, Inc. P.O. Box 1515 400 N Pennsylvania, Ste 1200 Roswell, NM 88202-1515

Jack Markham 1500 Broadway Street, Ste. 1212 Lubbock, TX 79401-3107

If you have any questions, please call me.



Stogner, Michael

From: Chase, T L (Tim) [TChase@MarathonOil.com]

Sent: Thursday, November 01, 2001 2:46 PM

To: MSTOGNER@state.nm.us

Subject: C.J. Saunders #3 App for unorthodox infill gas well location

NMOCD application reference No. pKRV0-129038857 (API 30-025-26126)

Mr. Stogner:

I have the information you requested in your letter of October 29, 2001 for the above administrative application. I'm mailing the originals to you and copies to the offset operators this afternoon (thursday, 11/1/01). I'm also sending you copies this afternoon via fax.

Thank You,

Tim L. Chase

Advanced Engineer Technician

Marathon Oil Company - Southern Business Unit
Joint Interest Operations

915/687-8408 TChase@MarathonOil.com



THE CHANGE OF M

P.O. Box 552 Midland, TX 79702-0552 Telephone 915/682-1626

Fax

10: 11101	ael Diogner	rrom:	11m Mase
Fax: 505-	476-3471	Pages:	4
Phone: 9/5	- 687-8408	Date:	11-1-01
Re: (. J. S	Saunders #3	CC:	
□ Urī	gent 🛚 For Review	☐ Please Cor	nment 🗆 Please Reply
Comme Re te	nts: rence No. pKi	RVO-1290:	38857
,			

IF YOU DO NOT RECEIVE ALL THE PAGES, PLEASE CALL ASAP!

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IX

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department Form C-102 Revised August 15, 2000

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe. NM 87505 Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT API Number ¹ Pool Code Pool Name 76480 **Eumont (Yates, 7 Rivers, Queen)** 30-025-26126 Well Number ⁵ Property Name Property Code 3 C.J. Saunders ⁸ Operator Name 7 OGRID No. , Elevation **Marathon Oil Company** G.L. 3514' 014021

10 Surface Location UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County 430' 2307 22-S 36E North West 1 Lea Bottom Hole Location If Different From Surface UL or lat no. Feet from the North/South line Feet from the East/West line Section Township Range Lot Idn County 12 Dedicated Acres ¹³ Joint or Infill Consolidation Code ¹⁵ Order No. 80.25

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A

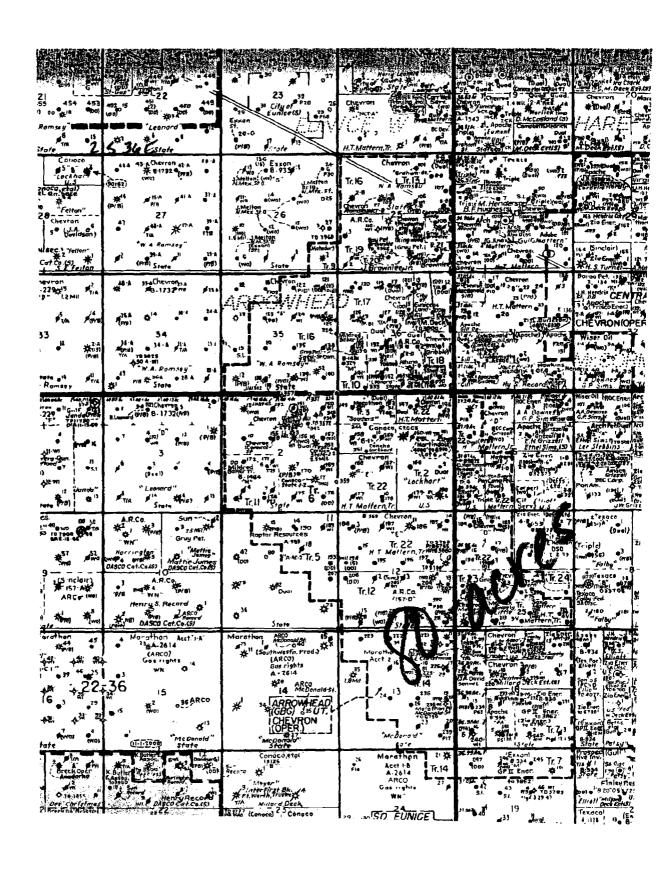
	NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION					
2307' 960' #4	#1 430,	→ Dedicated Acreage	I hereby c	ERATOR CERTIFICATION ortify that the information contained herein complete to the best of my knowledge and		
			Tim L. Printed Nam Advan Title 11/02/ Date	ced Engineer Technician		
			I hereby cer plotted from my supervis my belief.	EYOR CERTIFICATION ify that the well location shown on this plat was field notes of actual surveys made by me or under on, and that the same is true and correct to the best of		
			Date of Sur Signature at Certificate N	d Seal of Professional Surveyor:		

INTRACOMPANY CORRESPONDENCE

TO:	Tim Chase		DATE:	November 1, 2001
ROOM:	Midland		FROM:	Wyn Emerson
SUBJ:	Offset Opera	ator Information	ROOM:	Midland
		your request of today's date. I formations as found in the P	•	represents the offset operators or lidland Map.
	T-22-S, R-36	<u>5-E</u>		
	Section 1:	Conoco, Inc. 600 North Dairy Ashford Dr. Houston, TX 77079-1175	rive	
		Chevron USA, Inc. Attn: Ray Vaden P.O. Box 1150 Midland, TX 79702		
	Section 2: Conoco, Inc.			
		Chevron USA, Inc. /		
	T-21-S, R-30	<u>5-E</u>		
	Section 35:	Chevron USA, Inc. √		
	Section 36:	Chevron USA, Inc.		/
		Gruy Petroleum Managemen 1601 North Turner Hobbs, NM 88240	nt Company 🗸	
		Hanson Operating Company P.O. Box 1515 400 N Pennsylvania, Ste 120 Roswell, NM 88202-1515		
		Jack Markham 1500 Broadway Street, Ste. Lubbock, TX 79401-3107	1212	

If you have any questions, please call me.

Marathon U11 Co





NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON

Governor
Jennifer A. Salisbury
Cabinet Secretary

November 2, 2001

Lori Wrotenbery
Director
Oil Conservation Division

Marathon Oil Company P. O. Box 552 Midland, Texas 79702-0552 Munchen. 11-1

Attention:

Tim L. Chase

Re: Administrative application dated October 4, 2001 for an unorthodox Eumont infill gas well location for Marathon Oil Company's C. J. Saunders Well No. 3 (API No. 30-025-26126), located 430 feet from the North line and 2307 feet from the West line (Lot 3/Unit C) of Section 1, Township 22 South, Range 36 East, NMPM, Eumont Gas Pool (76480), Lea County, New Mexico.

Dear Mr. Chase:

This letter acknowledges the receipt of your supplemental data that was telefaxed to me on November 1, 2001 for the subject application (application reference No. pKRV0-129038857) and my letter of October 29, 2001.

Please verify and submit proof that all of the offsets identified on the supplemental data were properly notified in the manner required by Division Rule 104.F (4) [see also Rule 605.B and 1207.A (2) and the amended Stipulated Declaratory Judgment of the First Judicial District Court in Santa Fe County, New Mexico issued on July 11, 2001 in Hartman vs. Oil Conservation Division, Cause No. D-0101-CV-9902927].

Since the submitted supplemental information in itself is insufficient to complete the subject request, the application was ruled as incomplete on November 2, 2001. Please submit the above stated information by Friday, November 9, 2001.

The Division cannot proceed with your application until the required information is submitted. Upon receipt, the Division will continue to process your application. The additional information can be faxed to (505) 476-3471, or mailed to the Division in Santa Fe. If the necessary information is not submitted, your application will be returned to you.

Should you have any questions concerning this matter, please contact me in Santa Fe at (505) 476-3465. Thank you.

Sincerely,

Michael E. Stogner Chief Hearing Officer/Engineer

cc: New Mexico Oil Conservation Division – Hobbs

W. Thomas Kellahin, Legal Counsel for Marathon Oil Company - Santa Fe

Walter Dueease, Marathon Oil Company - Midland

INTRACOMPANY CORRESPONDENCE

TO:	Tim Chase	DATE:	November 1, 2001
ROOM:	Midland	FROM:	Wyn Emerson
SUBJ:	Offset Operator Information	ROOM:	Midland

Pursuant to your request of today's date, the following represents the offset operators or owners for all formations as found in the PI system and Midland Map.

T-22-S, R-36-E

Section 1: Conoco, Inc.

600 North Dairy Ashford Drive Houston, TX 77079-1175

Chevron USA, Inc. Attn: Ray Vaden P.O. Box 1150 Midland, TX 79702

Section 2: Conoco, Inc.

Chevron USA, Inc.

T-21-S, R-36-E

Section 35: Chevron USA, Inc.

Section 36: Chevron USA, Inc.

Gruy Petroleum Management Company 1601 North Turner Hobbs, NM 88240

Hanson Operating Company, Inc. P.O. Box 1515 400 N Pennsylvania, Ste 1200 Roswell, NM 88202-1515

Jack Markham 1500 Broadway Street, Ste. 1212 Lubbock, TX 79401-3107

If you have any questions, please call me.



OL CONTENATION DV.

P.O. Box 552,
O I NOV 26 Militand TX 29702-0552
Telephone 915/682-1626

November 2, 2001

Conoco, Inc. 600 North Dairy Ashford Drive Houston, TX 77079-1175 N36.4669 (30)

RE:

Application to Simultaneously Dedicate

Eumont Gas Pool Production

RE:

Request for Exception to Rule 104

Application for Non-Standard Gas Well Location

for the Eumont Gas Pool C.J. Saunders Well No. 3

Unit Letter C, 430' FNL & 2307' FWL

Section 1, T-22-S, R-36-E Lea County, New Mexico

Ladies and/or Gentlemen:

Marathon Oil Company has filed an application with the New Mexico Oil Conservation division for a non-standard gas well location and to simultaneously dedicate Eumont-Yates, 7 Rivers & Queen Pool Production to an 80.25 acre non-standard gas proration unit. Please find enclosed a copy of the application.

If you are in agreement and waive all objections to the simultaneously dedicated wells, please sign below and mail the original to the NMOCD in the enclosed addressed envelope. Also, please return one copy to Marathon at the letterhead address.

Sincerely,

Tim L. Chase

Advanced Engineer Technician

Encl.

Agreed and accepted this 1916 day of North 1900, 2001

by Care Colonia Total as representative of



P.O. Box 552 Midland, TX 79702-0552 Telephone 915/682-1626

DEC 1 3 2001

November 2, 2001

Jack Markham 1500 Broadway Street, Suite 1212 Lubbock, TX 79401-3107

RE: Application to Simultaneously Dedicate

Eumont Gas Pool Production

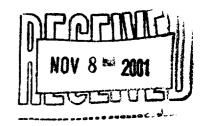
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Section 1, T-22-S, R-36-E Lea County, New Mexico



NSL-4669(SD)

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Sincerely,

Tim L. Chase Advanced Engineer Technician

Encl.

Agreed and accepted this 11-th day of DECFINER , 200

as representative of

JACK MAPKHAUL

V



P.O. Box 552 Midland, TX 79702-0552 Telephone 915/682-1626

Fax

To:	Michael Stogner	From:	Tim Chase
Fax:		Pages:	6
Phor	16:	Date:	11-9-01
Re:	C.J. Saundas #3	CC:	
	☐ Urgent ☑ For Review	□ Please Con	nment 🗆 Please Reply
	Comments: Supplemental Data	Request	
-			

IF YOU DO NOT RECEIVE ALL THE PAGES, PLEASE CALL ASAP!



P.O. Box 552 Midland, TX 79702-0552 Telephone 915/682-1626

November 1, 2001

Conoco, Inc. 600 North Dairy Ashford Drive Houston, TX 77079-1175

RE:

Application to Simultaneously Dedicate

Eumont Gas Pool Production

RE:

Request for Exception to Rule 104
Application for Non-Standard Gas Well Location

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Sincerely,

Tim L. Chase

Advanced Engineer Technician

Enclosure

Agreed and accepted this	day of	2001
by		, as representative of



P.O. Box 552 Midland, TX 79702-0552 Telephone 915/682-1626

November 1, 2001

Chevron USA, Inc. P.O. Box 1150 Midland, TX 79702-1175

RE: Application to Simultaneously Dedicate

Eumont Gas Pool Production

RE: Request for Exception to Rule 104

Application for Non-Standard Gas Well Location

for the Eumont Gas Pool C.J. Saunders Well No. 3

Unit Letter C, 430' FNL & 2307' FWL

Section 1, T-22-S, R-36-E Lea County, New Mexico

Attn: Ray Vaden:

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Sincerely,
 In J. Chan
Tim I Chase

Tim L. Chase

Advanced Engineer Technician

Enclosure

Agreed and accepted this	day of	2001
by		, as representative of



P.O. Box 552 Midland, TX 79702-0552 Telephone 915/682-1626

November 1, 2001

Gruy Petroleum Management Company 1601 North Turner Hobbs, NM 88240

RE: Application to Simultaneously Dedicate

Eumont Gas Pool Production

RE: Request for Exception to Rule 104

Application for Non-Standard Gas Well Location

for the Eumont Gas Pool C.J. Saunders Well No. 3

Unit Letter C, 430' FNL & 2307' FWL

Section 1, T-22-S, R-36-E Lea County, New Mexico

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i and J. Cram		
Tim L. Chase		
Advanced Engineer Technician		
n ,		
Enclosure		
Agreed and accepted this	day of	2001
	· ·	
by		, as representative of
		_



P.O. Box 552 Midland, TX 79702-0552 Telephone 915/682-1626

November 1, 2001

Hanson Operating Company, Inc. P.O. Box 1515 400 N. Pennsylvania, Suite 1200 Roswell, NM 88202-1515

RE: Application to Simultaneously Dedicate

Eumont Gas Pool Production

RE: Request for Exception to Rule 104

Application for Non-Standard Gas Well Location

for the Eumont Gas Pool C.J. Saunders Well No. 3

Unit Letter C, 430' FNL & 2307' FWL

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Sincerely,

Tim L. Chase

Advanced Engineer Technician

Enclosure

Agreed and accepted this	day of	2001
by		, as representative of



P.O. Box 552 Midland, TX 79702-0552 Telephone 915/682-1626

November 1, 2001

Jack Markham 1500 Broadway Street, Suite 1212 Lubbock, TX 79401-3107

RE:

Application to Simultaneously Dedicate

Eumont Gas Pool Production

RE:

Request for Exception to Rule 104

Application for Non-Standard Gas Well Location

for the Eumont Gas Pool C.J. Saunders Well No. 3

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Sincerely,
In I Com

Tim L. Chase

Advanced Engineer Technician

Enclosure

Agreed and accepted this	day of	2001
by		, as representative of

PKRUO-179038857

New Mexico Oil Conservation Division---Enginnering Bureau Administrative Application Process Documentation

Date Application	Received:		10-15-2001
Date of Prelimination (Note: Must be v	•	f received date)	10-26 /10-29
Results:	Applicat	ion Complete	Application Incomplete
Date Incomplete	Letter Sent:		10-29 /11-2
Deadline to Subn	nit Requested In	formation:	11-5 11-9
Phone Call Date: (Note: Only appl		data is not submitted	within the 7-day deadline)
Phone Log Comp	oleted?	Yes	No
Date Application	Processed:		
_	last resort & on	ly after repeated atte	mpts by the Division to obtain
- Received sup	plemental.	info. on 11-1	
- Sent 2 ml/c/	ter of de	ficiency on 1	11-2