

DATE 10/16/01	SUBMITTED 11/5/01	ENGINEER MS	LOGGED IN W	TYPE NSL	APP NO. 129039486
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



Newbourne

NSL-4655

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
 [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
 [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
 [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
 [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
 [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] ☒ Location - Spacing Unit - Simultaneous Dedication
☒ NSL ☐ NSP ☐ SD

OCT 16 2001

Check One Only for [B] or [C]

[B] ☐ Commingling - Storage - Measurement

☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] ☐ Injection - Disposal - Pressure Increase - Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply

[A] ☐ Working, Royalty or Overriding Royalty Interest Owners

[B] ☐ Offset Operators, Leaseholders or Surface Owner

[C] ☐ Application is One Which Requires Published Legal Notice

[D] ☐ Notification and/or Concurrent Approval by BLM or SLO
 U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] ☐ Waivers are Attached

73280

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

James Bruce
 Print or Type Name

Signature

Attorney for Applicant
 Title

Date

JAMES BRUCE
 P.O. BOX 1056
 SANTA FE, NM 87504

jamesbruc@aol.com
 e-mail Address

10/16/01

JAMES BRUCE
ATTORNEY AT LAW

POST OFFICE BOX 1056
SANTA FE, NEW MEXICO 87504

3304 CAMINO LISA
HYDE PARK ESTATES
SANTA FE, NEW MEXICO 87501

(505) 982-2043
(505) 982-2151 (FAX)

October 13, 2001

Michael E. Stogner
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Dear Mr. Stogner:

Pursuant to Division Rule 104.F.(2), Mewbourne Oil Company ("Mewbourne") applies for administrative approval of an unorthodox gas well location for the following well:

Well: Esperanza "23" State Well No. 1
Location: 2500 feet FNL & 1700 feet FWL
Unit: W½ of Section 23, Township 21 South, Range 27 East,
N.M.P.M., Eddy County, New Mexico

The well will be drilled to test the Morrow formation (Burton Flat-Morrow Gas Pool). The pool is developed on statewide rules. An APD for the well, with a Form C-102, is attached as Exhibit A.

The application is based on geologic reasons. Attached as Exhibit B is a geological summary, with appropriate structure and isopach maps attached. There are unsuccessful Morrow tests in the SW¼NW¼ and SW¼SW¼ of Section 23, which Mewbourne desires to move away from. The Middle Morrow sands are projected to be thickest in the southern part of the NE¼, and thus Mewbourne wishes to remain in that quarter section.

Attached as Exhibit C is a land plats of the well unit. The well unit is comprised of a single state lease, and the unorthodox location is interior to the well unit. Therefore, offset operators were not notified of this application.

Please call me if you need any further information on this matter.

Very truly yours,


James Bruce

Attorney for Mewbourne Oil Company

District I
PO Box 1980, Hobbs, NM 88241-1980

District II
814 South First, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-101

Revised October 18, 1994

Instructions on back

Submit to Appropriate District Office

State Lease - 6 Copies

Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address Mewbourne Oil Company PO Box 5270 Hobbs, New Mexico 88241		² GRID Number 14744
		³ API Number 30 - 0
⁴ Property Code	⁵ Property Name Esperanza 23 State	⁶ Well No. 1

⁷Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West Line	County
F	23	21S	27E		2500	N	1700	W	Eddy

⁸Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West Line	County
⁹ Proposed Pool 1 Burton Flats Morrow					¹⁰ Proposed Pool 2				

¹¹ Work Type Code N	¹² Well Type Code G	¹³ Cable/Rotary R	¹⁴ Lease Type Code S	¹⁵ Ground Level Elevation 3239
¹⁶ Multiple	¹⁷ Proposed Depth 11900	¹⁸ Formation Morrow	¹⁹ Contractor TBA	²⁰ Spud Date 11-01-01

²¹Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17 1/2"	13 3/8"	48# H-40	400	400 sks	Surface
12 1/4"	8 5/8"	32# J-55	2600	800 sks	Surface
7 7/8"	5 1/2"	17# N & S	11900	500 sks	Above Wolfcamp

²²Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

0-400' Drill w/ FW & spud mud.
400-2600' Drill w/ FW. Sweep when needed.
2600-10,300' Drill w/ cut brine. Sweep when needed.
10,300-TD Drill w/ cut brine & mud.

BOP diagram's attached.

²³I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature: *N.M. Young*
Printed name: N.M. Young

Title: District Manager

OIL CONSERVATION DIVISION

Approved By:

Title:

Approval Date:

Expiration Date:



DISTRICT I
1635 N. French Dr., Hobbs, NM 88240

DISTRICT II
811 South First, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Artesia, NM 87410

DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised March 17, 1999
Instruction on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name Burton Flats Morrow
Property Code	Property Name ESPERANZA "23" STATE COM.	Well Number 1
OGRID No. 14744	Operator Name MEWBOURNE OIL COMPANY	Elevation 3239

Surface Location

UL or lot No. F	Section 23	Township 21S	Range 27E	Lot Idn	Feet from the 2500	North/South line NORTH	Feet from the 1700	East/West line WEST	County EDDY
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Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres 320	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<p>OPERATOR CERTIFICATION</p> <p>I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><i>[Signature]</i> Signature N.M. Young Printed Name District Manager Title 9/26/01 Date</p> <p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>9/27/2001 Date Surveyed Signature & Seal of Professional Surveyor Herschel L. Jones Certificate No. Herschel L. Jones RLS 3640 MOORE ESPERANZA SURVEYING COMPANY GENERAL SURVEYING COMPANY</p>
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GEOLOGICAL RECOMMENDATION

**Mewbourne Oil Company
#1 Esperanza "23" State
Sec. 23 - T21S - R27E
Eddy Co., New Mexico**

The Proposed Location is located 2500' FNL & 1700' FWL of the section. This location, as compared to the Standard Location, will allow for greater sand thickness in the Middle Morrow Blue sand, which is the primary geological objective for this prospect.


The Middle Morrow Blue sand has been productive in a number of offsetting wells in the vicinity of the Proposed Location. This zone has produced alone, as well as commingled with other Morrow sands. Production from offsetting wells range from 5.0 - 0.5 BCFG, with the higher production volumes relating to greater sand thickness as well as higher structural positioning (See "Gross Sand Isopach, Mid-Morrow Blue").

A Standard Location was drilled and completed in this proposed unit in 1981. This well is located 900' northwest of Mewbourne's Proposed Location. Here the Amoco. #1 State "IR", tested wet in the Lower Morrow, tight in the Middle Morrow, and was completed for 100 Mcfd from the Upper Morrow, but never produced. The Amoco well subsequently produced from the Atoka (0.152 BCFG) and Wolfcamp (0.125 BCFG & 5.303 MBO) formations, and is currently an active producer in the Bone Springs (See "Producing Formation Data Map"). Log analysis of the Amoco well indicates the Middle Morrow Blue and other sands of the Middle Morrow to be gas productive. Based upon subsurface mapping from nearby well control, the Mewbourne Proposed Location will encounter the Middle Morrow Blue sand, as well as potentially other Middle Morrow sands with a greater thickness and presumably better porosity and permeability than encountered in the Amoco well.

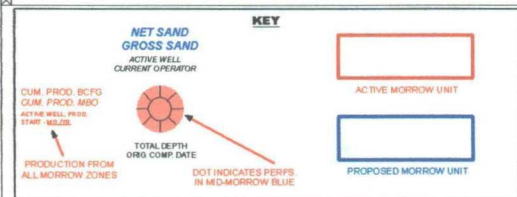
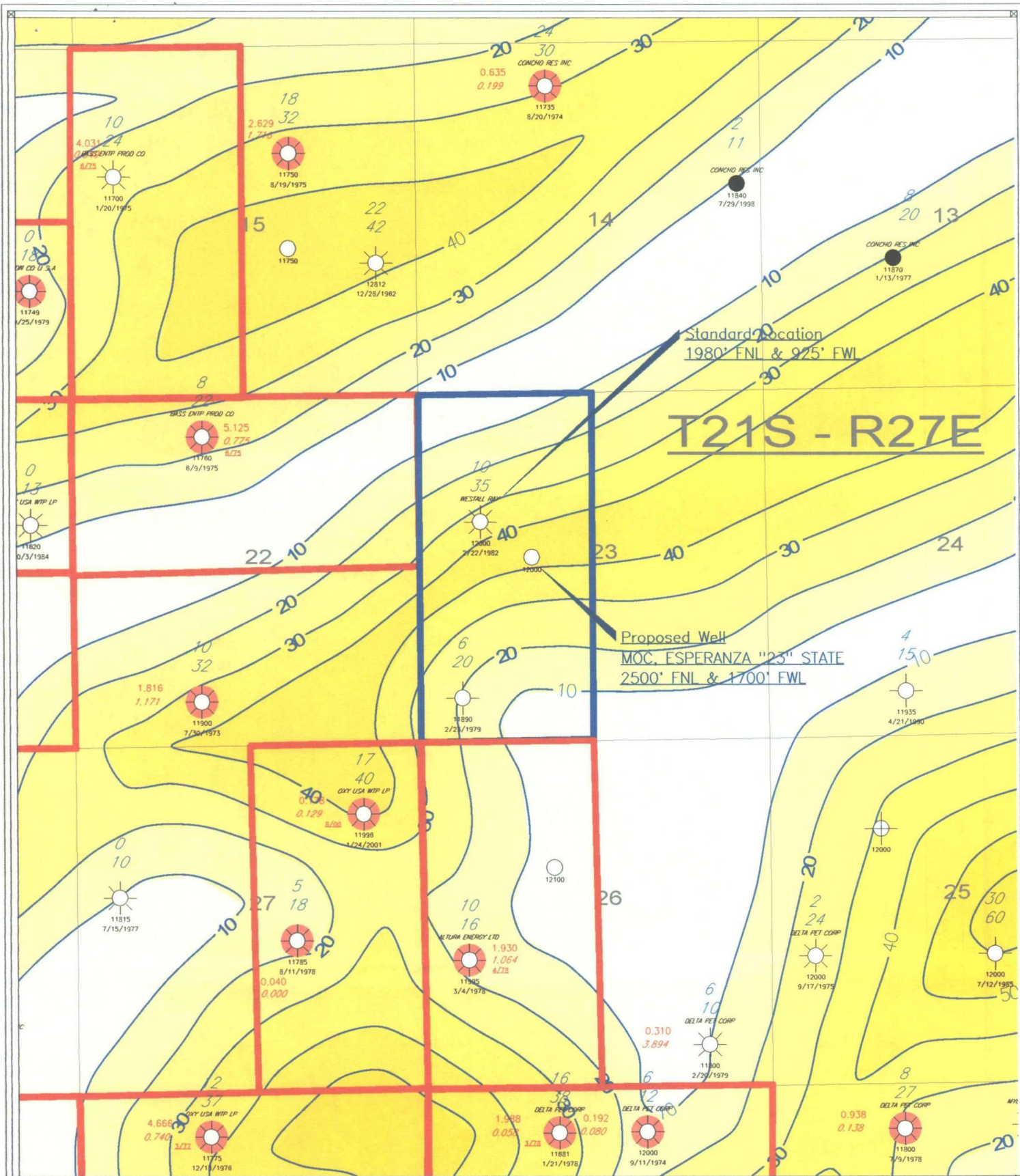
The Lower Morrow is wet in the vicinity of the prospect with the exception of the lower members of the Brown sand. These sands are often encountered productive off structure and stratigraphically trapped; these can yield production in the 0.5 BCFG range. The Amoco well encountered potentially productive sands in this interval that were never tested. The Proposed Location, 25' down dip to the Amoco well may encounter these sands in a thicker and potentially productive section.

In the vicinity of the Proposed Location zones shallower than the Morrow are potentially productive in the Atoka, Strawn, and Wolfcamp formations. When encountered these zones are typically limited in productive extent and yield reserves in the 0.1 - .05 BCFG range (See Producing Formation Table). In an effort to prevent waste, these shallow zones should be pooled within the same unit as the Morrow formation to optimize well economics as they are not typically of sufficient volume to drill a stand-alone well.

Based upon my geological study of this proposed unit and adjacent area Mewbourne's Proposed location is optimum to any Standard Location within the unit.


Mike Burke
Petroleum Geologist
Mewbourne Oil Company

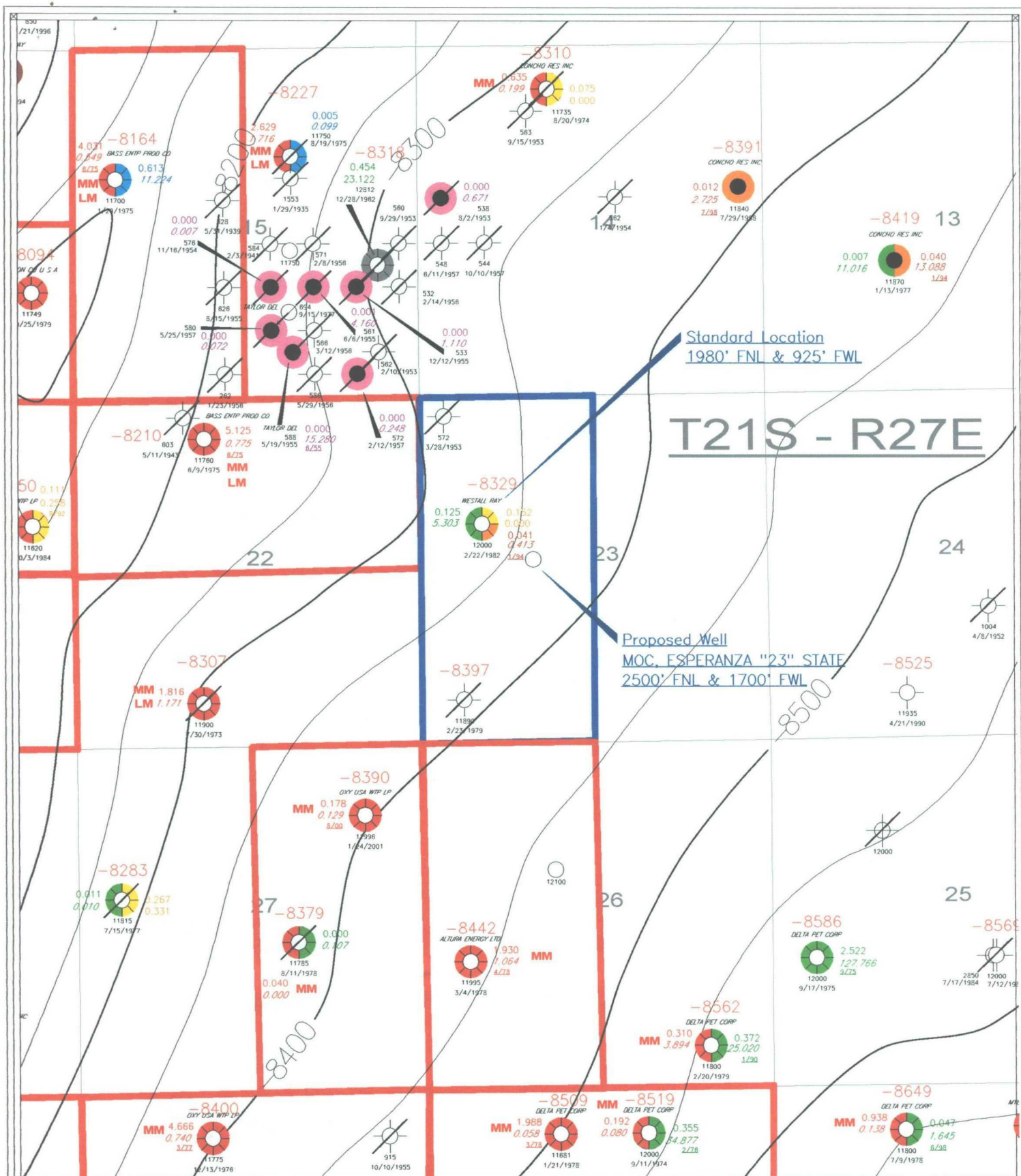




MEWBORNE OIL COMPANY

GROSS SAND ISOPACH, MID-MORROW BLUE
W/ MORROW PRODUCTION DATA
BURTON FLAT AREA, EDDY CO., NEW MEXICO

MS	CL = 10'	OC: 10'
8X11MM35.GPF	1" = 2000'	WELLS > 10,000'



Standard Location
1980' FNL & 925' FWL

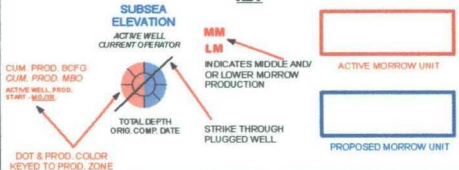
T21S - R27E

Proposed Well
MOC, ESPERANZA "23" STATE
2500' FNL & 1700' FWL

LEGEND

- YATES PRODUCTION
- DELAWARE PRODUCTION
- BONE SPRING PRODUCTION
- WOLF CAMP PRODUCTION
- PENN PRODUCTION
- STRAWN PRODUCTION
- ATOKA PRODUCTION
- MORROW PRODUCTION

KEY



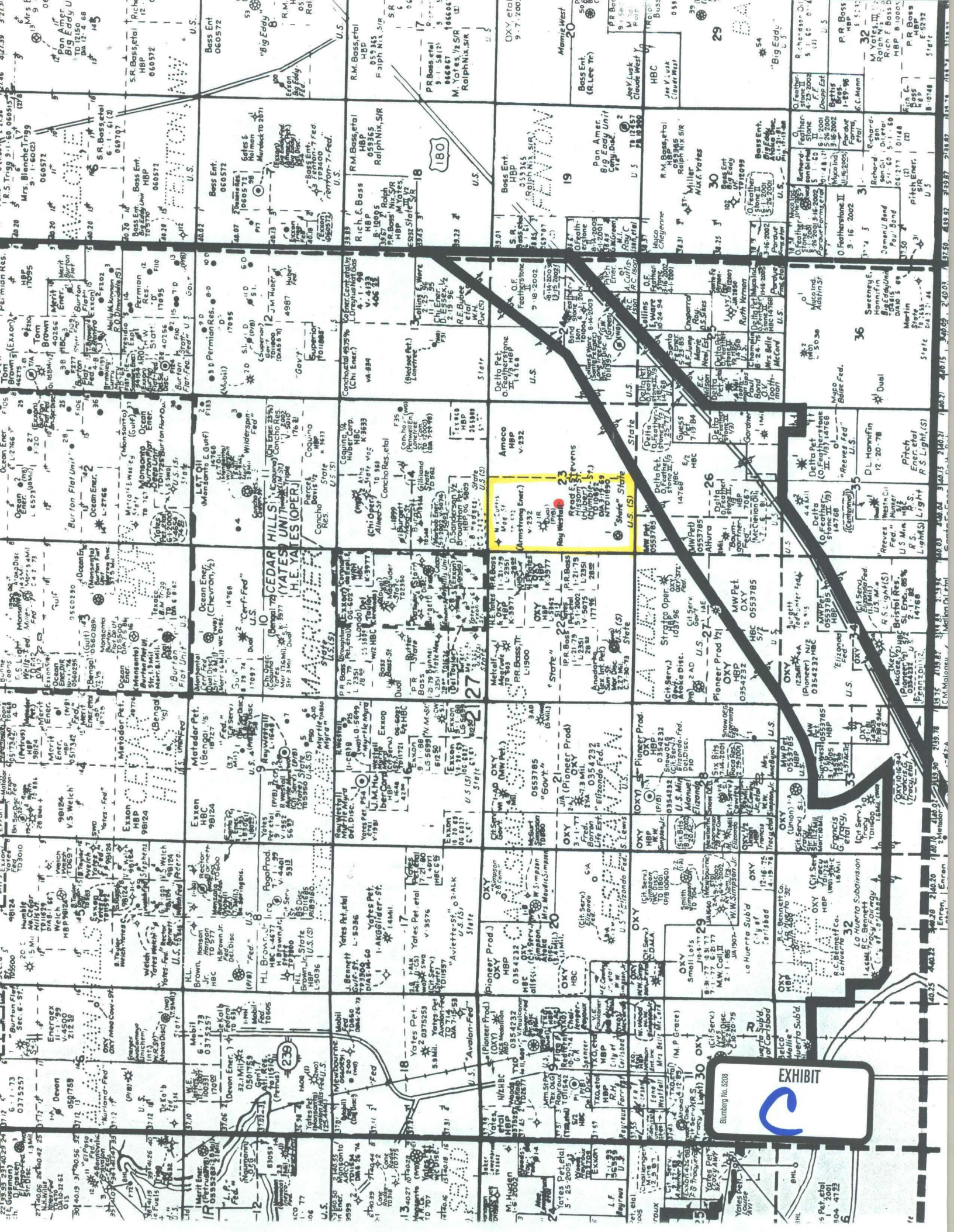
MEWBOURNE OIL COMPANY

PRODUCING FORMATION DATA MAP
W/ TOP OF LOWER MORROW STRUCTURE
BURTON FLAT AREA, EDDY CO., NEW MEXICO

MS	C.A. = 50'	OCT. 1991
8X11PROD.CPF	1" = 2000'	ALL WELLS

PRODUCING FORMATION DATA TABLE
MOC, #1 ESPERANZA "31" STATE

API	OPERATOR	LEASE	#	TD	COUNTY	FIELD	TWP	RNG	SEC	N/4	FTG	E/W	FTG	FORMATION	GAS CUM	OIL CUM	1ST PROD	LAST PROD	STATUS
30015216200000	CH OPERATING INCORPORATED	LONE TREE	1	11870	EDDY	EDDY	21 S	27 E	13	1860	FSL	1860	FSL	WOLF CAMP	1,548	1,274	19931201	19931231	INACTIVE
30015216200000	CONCHO RESOURCES INCORPORATED	LONE TREE STATE	1	11870	EDDY	CARLSBAD EAST	21 S	27 E	13	1860	FSL	1860	FSL	BONE SPRING	40,468	13,088	19840101	20010531	ACTIVE
30015216200000	CONCHO PETRO CORPORATION	LONE TREE	1	11870	EDDY	EDDY	21 S	27 E	13	1860	FSL	1860	FSL	WOLF CAMP	6,716	1,016	19770201	19911231	INACTIVE
30015210620000	EVERETT D BURGETT	MAGNOLIA STATE	1	538	EDDY	MAGRUDER	21 S	27 E	14	2310	FNL	330	FNL	YATES		671			INACTIVE
30015211490000	CONCHO RESOURCES INCORPORATED	ALLIED STATE	1	11735	EDDY	BURTON FLAT	21 S	27 E	14	660	FNL	1860	FNL	ATOKA	74,924		19840301	20010531	ACTIVE
30015211490000	CH OPERATING INCORPORATED	ALLIED STATE	1	11735	EDDY	BURTON FLAT	21 S	27 E	14	660	FNL	1860	FNL	MORROW	635,130	199	19750701	19930228	INACTIVE
30015209240000	CONCHO RESOURCES INCORPORATED	LONE TREE 14 STATE COM	1	11840	EDDY	CARLSBAD EAST	21 S	27 E	14	2160	FNL	360	FEL	BONE SPRING	11,753	2,725	19860701	20010531	ACTIVE
30015010800000	BRINNSTOOL A M	STATE	1	572	EDDY	MAGRUDER	21 S	27 E	15	330	FSL	960	FEL	YATES	1,150	248	19800801	19870228	INACTIVE
30015010810000	TAYLOR DEL	EXXON STATE	1	561	EDDY	MAGRUDER	21 S	27 E	15	1850	FSL	1650	FEL	YATES		4,160	19800801	19870228	INACTIVE
30015010820000	TAYLOR DEL	EXXON STATE	2	578	EDDY	MAGRUDER	21 S	27 E	15	1850	FSL	2310	FEL	YATES		1,110	19821201	19931231	INACTIVE
30015010840000	BUNNEL ROBERT L	MAGNOLIA STATE	2	533	EDDY	MAGRUDER	21 S	27 E	15	1850	FSL	960	FEL	YATES		1,110			INACTIVE
30015010860000	TAYLOR DEL	EXXON STATE	3	588	EDDY	MAGRUDER	21 S	27 E	15	960	FSL	1860	FEL	YATES	348	15,280	19770801	20010430	ACTIVE
30015011000000	TAYLOR DEL	EXXON STATE	7	580	EDDY	MAGRUDER	21 S	27 E	15	960	FSL	2310	FEL	YATES		72	19820701	19930531	INACTIVE
30015011010000	YATES HARVEY E COMPANY	CEDAR HILLS COM	1	12812	EDDY	CEDAR HILL	21 S	27 E	15	1860	FSL	660	FEL	PENN	453,568	23,122	19840601	20010531	INACTIVE
30015211670000	BASS ENTERPRISES PRODUCTION COMPANY	BASS STATE COM	1	11700	EDDY	BURTON FLAT	21 S	27 E	15	1860	FNL	660	FEL	MORROW	4,031,232	549	19750601	20010531	ACTIVE
30015211670000	BASS ENTERPRISES PRODUCTION COMPANY	BASS STATE COM	1	11700	EDDY	BURTON FLAT	21 S	27 E	15	1860	FNL	660	FEL	STRAWN	813,439	11,224	19740601	20010531	ACTIVE
30015214920000	YATES HARVEY E COMPANY	CEDAR HILLS COM	2	11750	EDDY	BURTON FLAT	21 S	27 E	15	1850	FNL	1860	FEL	MORROW	2,628,528	1,716	19751201	19840630	INACTIVE
30015214920000	YATES HARVEY E COMPANY	CEDAR HILLS COM	2	11750	EDDY	BURTON FLAT	21 S	27 E	15	1850	FNL	1860	FEL	STRAWN	5,132	99	19751201	19840630	INACTIVE
30015206370000	TEXAS INTERNATIONAL PETROLEUM CORP	SUN STATE COM	1	11900	EDDY	BURTON FLAT	21 S	27 E	22	860	FSL	1860	FEL	MORROW	1,816,046	1,171	19731101	19760830	INACTIVE
30015212630000	BASS ENTERPRISES PRODUCTION COMPANY	STATE 22 COM	1	11760	EDDY	BURTON FLAT	21 S	27 E	22	860	FNL	1860	FEL	MORROW	5,125,444	775	19750601	20010531	ACTIVE
30015234360000	WESTALL RAY	STATE IR	1	12000	EDDY	CARLSBAD EAST	21 S	27 E	23	1860	FNL	925	FEL	WOLF CAMP	124,521	5,303	19860101	19940831	INACTIVE
30015234360000	AMOCO PRODUCTION COMPANY	STATE IR	1	12000	EDDY	EDDY	21 S	27 E	23	1860	FNL	925	FEL	ATOKA	152,208		19820101	19850228	INACTIVE
30015234360000	WESTALL RAY	STATE IR	1	12000	EDDY	CARLSBAD EAST	21 S	27 E	23	1860	FNL	925	FEL	BONE SPRING	40,843	413	19840101	20010531	ACTIVE
30015215660000	DELTA PETROLEUM CORPORATION	TOOTHMAN GAS COM	1	12000	EDDY	CARLSBAD EAST	21 S	27 E	25	1980	FSL	1860	FEL	WOLF CAMP	2,522,311	127,786	19750601	20010430	ACTIVE
30015223590000	ALTRA ENERGY LTD	BALMGARTNER FEDERAL GAS COM	1	11995	EDDY	CARLSBAD EAST	21 S	27 E	26	1980	FSL	660	FEL	MORROW	1,929,946	1,064	19760401	20010430	ACTIVE
30015227220000	DELTA PETROLEUM CORPORATION	E J GARNER COM	1	11800	EDDY	CARLSBAD EAST	21 S	27 E	26	660	FSL	960	FEL	MORROW	309,923	3,994	19760301	19931231	INACTIVE
30015227220000	DELTA PETROLEUM CORPORATION	E J GARNER COM	1	11800	EDDY	CARLSBAD EAST	21 S	27 E	26	660	FSL	960	FEL	WOLF CAMP	372,483	25,020	19801001	20010430	ACTIVE
30015220200000	CITIES SERVICE COMPANY	GOVERNMENT AD	2	11815	EDDY	CARLSBAD EAST	21 S	27 E	27	2310	FNL	660	FEL	WOLF CAMP	11,059	10	19771101	19760831	INACTIVE
30015220200001	OXY USA INCORPORATED	GOVERNMENT AD	2	11815	EDDY	EDDY	21 S	27 E	27	2310	FNL	660	FEL	ATOKA	206,511	331	19781101	19841231	INACTIVE
30015220420000	CITIES SERVICE COMPANY	GOVERNMENT AE	1	11785	EDDY	CARLSBAD EAST	21 S	27 E	27	2310	FSL	1860	FEL	MORROW	39,724		19781001	19810331	INACTIVE
30015220420000	CITIES SERVICE COMPANY	GOVERNMENT AE	1	11785	EDDY	CARLSBAD EAST	21 S	27 E	27	2310	FSL	1860	FEL	WOLF CAMP	107		19810601	19810630	INACTIVE
30015310210000	OXY USA WTP LP	OXY 5TL FEDERAL	1	11998	EDDY	CARLSBAD EAST	21 S	27 E	27	1070	FNL	910	FEL	MORROW	177,980	129	20000601	20010430	ACTIVE



CMD :
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INQUIRE LAND BY SECTION10/18/01 12:38:44
OGOMES -TPX6
PAGE NO: 1

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E 40.00 CS V00232 0001 OCCIDENTAL PERMIA 04/01/85 A	F 40.00 CS V00232 0001 OCCIDENTAL PERMIA 04/01/85	G 40.00 CS V00232 0001 OCCIDENTAL PERMIA 04/01/85	H 40.00 CS V00232 0001 OCCIDENTAL PERMIA 04/01/85

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PF07 BKWDPF02
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PF12

CMD : ONGARD 10/18/01 12:39:32
OG6C101 C101-APPLICATION FOR PERMIT TO DRILL OGOMES -TPX6

OGRID Idn : 14744 API Well No: 30 15 32024 APD Status(A/C/P): A
Opr Name, Addr: MEWBOURNE OIL CO Aprvl/Cncl Date : 10-03-2001
PO BOX 7698
TYLER, TX 75711

Prop Idn: 28913 ESPERANZA 23 STATE Well No: 2

	U/L	Sec	Township	Range	Lot	Idn	North/South	East/West
	---	---	-----	-----	-----		-----	-----
Surface Locn :	N	23	21S	27E			FTG 660 F S	FTG 1980 F W
OCD U/L :	N		API	County :	15			

Work typ(N/E/D/P/A) : N Well typ(O/G/M/I/S/W/C): G Cable/Rotary (C/R) : F
Lease typ(F/S/P/N/J/U/I): S Ground Level Elevation : 3194

State Lease No: V 00232 Multiple Comp (S/M/C) : S
Prpsd Depth : 11900 Prpsd Frmtn : BURTON FLATS MORROW

E0009: Enter data to modify record

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06 CONFIRM
PF07	PF08	PF09 PRINT	PF10 C102	PF11 HISTORY	PF12

