

Have money

Wed 8:09 AM

George Cox

W XTO

Berger #2 E

817-885-2454

call if he
submitted
any more

DATE 11/8/01	SUBPENSE 11/28/01	ENGINEER MS	LOGGED IN W	TYPE NSL	APP NO 131357240
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



PH 4:30

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication
☒ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

[2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or ☐ Does Not Apply

[A] ☐ Working, Royalty or Overriding Royalty Interest Owners
 [B] ☒ Offset Operators, Leaseholders or Surface Owner
 [C] ☐ Application is One Which Requires Published Legal Notice
 [D] ☐ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
 [E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,
 [F] ☐ Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

George A. Cox
 Print or Type Name

George A. Cox
 Signature

LANDMAN
 Title

11-5-01
 Date

George Cox @ XTO ENERGY. COM
 e-mail Address

CL 11/11-8 PM 4:30
 OF CO 11/11-8 PM 4:30



November 5, 2001

CERTIFIED MAIL:

Mr. Michael E. Stogner
New Mexico Oil Conservation Division
1220 S. Saint Francis Dr.
Santa Fe, New Mexico 87504

RE: Application for Administrative Approval of Unorthodox Location
XTO Energy Inc.'s Berger #2E Well
1,560' FSL and 1,710' FWL (NE/4 SW/4)
Unit K, Section 23, T26N-R11W
San Juan County, New Mexico
Gallegos Gallup Associated Pool

Dear Mr. Stogner:

XTO Energy Inc. (XTO) hereby requests administrative approval for an unorthodox location for the above referenced well. Attached for your reference are the following exhibits:


1. Well location plat (NMOCD Form C-102)
2. Ownership map
3. List of Offset Owners
4. Production Map

The above captioned well was drilled and completed on March 23, 1981 as a W2, 320 acre producing Dakota unit. XTO would like to move up the hole in the wellbore and recompleate the well in the Gallegos Gallup Associated Pool Formation. The rules state that the well should be located no closer than 790' to any quarter section line nor closer than 330 feet to any quarter-quarter section line. The existing location will not conform to current footage requirements. A new well would not be economically feasible to drill for just the Gallegos Gallup Associated Pool Formation. The current wellbore is in acceptable condition for the recompleation attempt with no additional work being required. By moving up the hole to the Gallegos Gallup Associated Pool Formation, XTO would be able to minimize environmental impact in obtaining additional production and protection of correlative rights.

By certified mail, a copy of this application and request for administrative approval has been sent to all of the Gallegos Gallup Associated Pool Formation working interest owners and offset operators listed on the attached list.

XTO would like to request your Administration Approval for the unorthodox location based on the above information. Should you need any additional information please feel free to contact me at (817) 885-2454.

Sincerely,
XTO ENERGY INC.



George A. Cox, CPL
Landman

Enclosures

cc: Gary Markestad
Loren Fothergill
Jeff Patton
Robin Tracy

District I
1625 N. French Dr., Hobbs, NM 88240

District II
811 South First, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 15, 2000

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-24752	² Pool Code 26980	³ Pool Name Gallegos Gallup Associated
⁴ Property Code	⁵ Property Name Berger	⁶ Well Number 2E
⁷ OGRID No. 167067	⁸ Operator Name XTO Energy	⁹ Elevation 6,281' GR

¹⁰ Surface Location

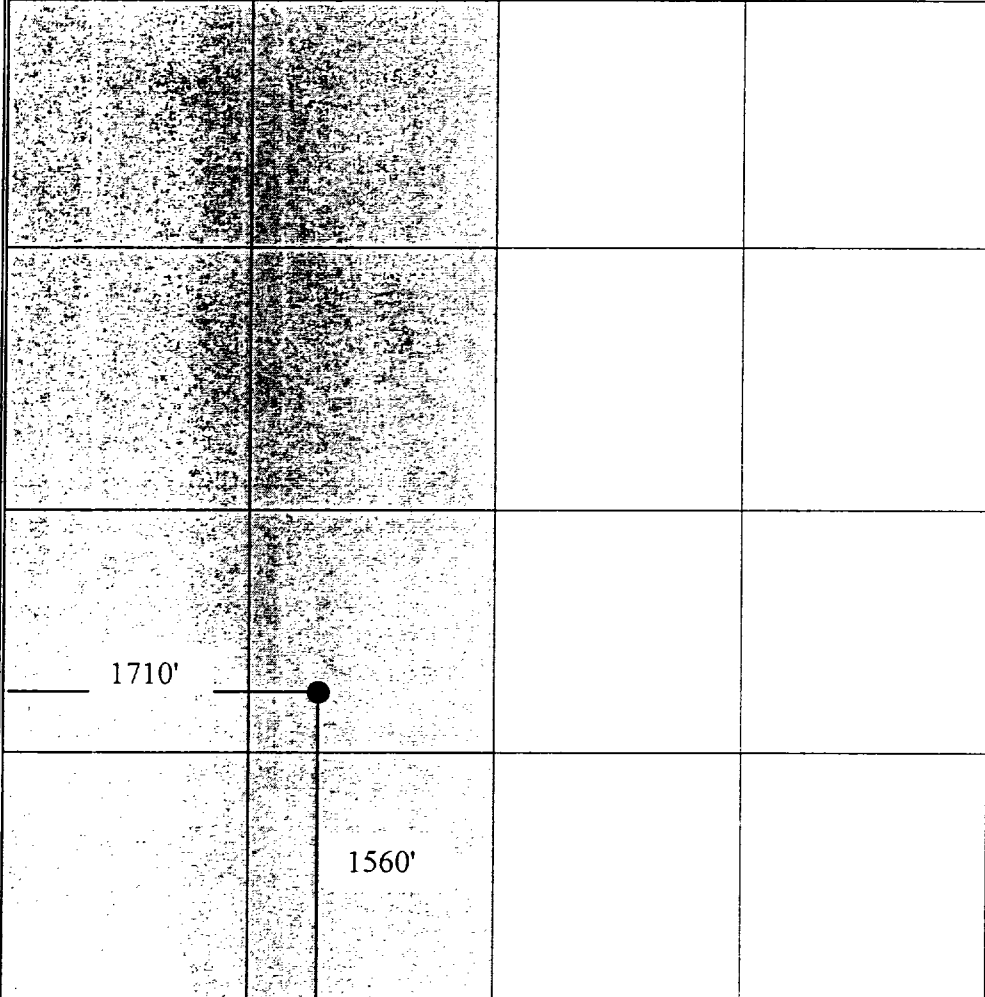
UL or lot no. K	Section 23	Township 26N	Range 11W	Lot Idn	Feet from the 1,560'	North/South line South	Feet from the 1710'	East/West line West	County San Juan
--------------------	---------------	-----------------	--------------	---------	-------------------------	---------------------------	------------------------	------------------------	--------------------

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
---------------	---------	----------	-------	---------	---------------	------------------	---------------	----------------	--------

¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A
NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<p>¹⁷ OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</i></p> <p><i>Loren W. Fothergill</i></p> <p>Signature</p> <p>Loren W. Fothergill</p> <p>Printed Name</p> <p>Production Engineer</p> <p>Title</p> <p>November 1, 2001</p> <p>Date</p>
	<p>¹⁸ SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>December 1, 1980</p> <p>Date of Survey</p> <p>Signature and Seal of Professional Surveyor.</p> <p>Original signed by Fred B. Kerr Jr.</p>
	<p>3950</p> <p>Certificate Number</p>



SECTION PLAT OF 9 SQUARE MILES

STATE: New Mexico COUNTY: San Juan

PROSPECT: Gallup Formation DATE: 11/2/2001

SECTIONS: _____ BLOCK: _____ SURVEY: _____

ACRES: _____ TOWNSHIP: 26North RANGE: 11West

SCALE: 1"=2,000'

R-11-W



DKOT/GLLP

XTO
O H RANDEL 7
2 429
0 36
8202- 0104
DKOT
●
XTO
O H RANDEL 9
22 219
2 9
8503- 0102
GLLP

XTO
O H RANDEL 12
13 134
1 4
8509- 0103
GLLP
●
XTO
O H RANDEL 6
8 1460
1 129
8106- 0104
DKOT

XTO
O H RANDEL 6E
1/1 135/9
0/5 0/71
8310- 0010/0012- 0104
DKOT/GLLP

XTO
BERGER 5
12 1132
0 28
6009- 0104
DKOT

DUGAN PROD
PLATERO NAVAJO 2
12 1592
1 62
6208- 0105
DKOT
●

XTO
BERGER 4
36/11 4469/1341
3/1 299/84
5911- 0104/5911- 0104
DKOT/GLLP

DUGAN PROD
PLATERO NAVAJO 1
14 1946
1 92
6207- 0105
DKOT

DUGAN PROD
DAVIS FED 1
8/11 1062/2300
0/1 34/147
6301- 0105/6301- 0105
DKOT/GLLP

XTO
BERGER 3
19 2338
0 49
5908- 0104
DKOT

XTO
BERGER 2E
3 585
0 44
8107- 0104
DKOT

XTO
GARTNER 1
33 3735
1 132
5912- 0104
DKOT

4 STAR O&G
P L DAVIS 1E
5 520
0 42
8005- 0105
DKOT

TAURUS
P L DAVIS 2
7/2 833/115
0/0 0/38
6909- 9003/9412- 0104
DKOT/GLLP

XTO
CALDWELL A 1
8 873
0 47
6201- 0104
DKOT

4 STAR O&G
P L DAVIS 2E
4 413
0 23
8005- 0105
DKOT

TAURUS
P L DAVIS 2E
3 364
1 58
8903- 0104
DKOT

WELLS W/PRODUCTION

Operator
Well Name & Number
Cum Oil MBO ● Cum Gas MMCF
Curr Rate Bopd ● Curr Rate Mcfd
Start-End Date
Formation

XTO Energy Inc.

SAN JUAN COUNTY, NEW MEXICO
9 SECTION 23-26N-11W
DAKOTA & GALLUP PRODUCERS

Johnny LeBon	R. Tracy	10/31/2001
Scale 1:24000.	1" = 200'	23-26-11

OFFSET OPERATORS AND OWNERS NOTIFICATION LIST
BERGER #2E WELL

Four Star Oil & Gas
P.O. Box 2100
Denver, CO 80201-2100
Attention: Rocky Holly

Conoco, Inc.
600 North Dairy Ashford
DU 3076
Houston, TX 77079-1175



November 5, 2001

CERTIFIED MAIL:


Four Star Oil & Gas
P.O. Box 2100
Denver, CO 80201-2100
Attention: Rocky Holly

RE: Application for Administrative Approval of Unorthodox Location
XTO Energy Inc.'s Berger #2E Well
1,560' FSL and 1,710' FWL (NE/4 SW/4)
Unit K, Section 23, T26N-R11W
San Juan County, New Mexico
Gallegos Gallup Associated Pool

Gentlemen:

Enclosed please find a copy of the above captioned application that has been sent to the NMOCD for administrative approval. Should you not agree with the request, please notify the NMOCD within 20 days of the date of this application. Should you have any questions, concerning the operations, please feel free to contact me at (817) 885-2454.

Sincerely,
XTO ENERGY INC.



George A. Cox, CPL
Landman

Enclosures



November 5, 2001

CERTIFIED MAIL:


Conoco, Inc.
600 North Dairy Ashford
DU 3076
Houston, TX 77079-1175

RE: Application for Administrative Approval of Unorthodox Location
XTO Energy Inc.'s Berger #2E Well
1,560' FSL and 1,710' FWL (NE/4 SW/4)
Unit K, Section 23, T26N-R11W
San Juan County, New Mexico
Gallegos Gallup Associated Pool

Gentlemen:

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Sincerely,
XTO ENERGY INC.


George A. Cox, CPL
Landman

Enclosures

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Four Star Oil & Gas
P. O. Box 2100
Denver, CO 80201-2100
Attn: Rocky Holly
gac:11/05/01:Berger #2E

2. Article Number
(Transfer from service label)

7001 0320 0004 8336 5176

PS Form 3811, August 2001

Domestic Return Receipt

102595-01-M-2509

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ YesIf YES, enter delivery address below: ☐ No

3. Service Type

☐ Certified Mail☐ Express Mail☐ Registered☐ Return Receipt for Merchandise☐ Insured Mail☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Conoco, Inc.
600 North Dairy Ashford
DU 3076
Houston, TX 77079-1175
gac:11/05/01:Berger #2E

2. Article Number
(Transfer from service label)

7001 0320 0004 8336 5169

PS Form 3811, August 2001

Domestic Return Receipt

102595-01-M-2509

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ YesIf YES, enter delivery address below: ☐ No

3. Service Type

☐ Certified Mail☐ Express Mail☐ Registered☐ Return Receipt for Merchandise☐ Insured Mail☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

CMD :
OG5SECT

ONGARD
INQUIRE LAND BY SECTION

11/28/01 13:43:
OGOMES -TP
PAGE NO:

Sec : 23 Twp : 26N Rng : 11W Section Type : NORMAL

D 40.00 Federal owned	C 40.00 Federal owned	B 40.00 Indian owned	A 40.00 Indian owned
E 40.00 Federal owned	F 40.00 Federal owned	G 40.00 Indian owned A	H 40.00 Indian owned

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07 BKWD	PF08 FWD	PF09 PRINT	PF10 SDIV	PF11	PF12

CMD :
OG5SECT

ONGARD
INQUIRE LAND BY SECTION

11/28/01 13:43:
OGOMES -TP
PAGE NO:

Sec : 23 Twp : 26N Rng : 11W Section Type : NORMAL

L 40.00 Federal owned	K 40.00 Federal owned A	J 40.00 Federal owned A	I 40.00 Indian owned
M 40.00 Federal owned	N 40.00 Federal owned	O 40.00 Indian owned	P 40.00 Indian owned

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07 BKWD	PF08 FWD	PF09 PRINT	PF10 SDIV	PF11	PF12

CMD :
OG6IWCM

ONGARD
INQUIRE WELL COMPLETIONS

11/28/01 13:43:
OGOMES -TP

API Well No : 30 45 20772 Eff Date : 11-01-1994 WC Status : A
Pool Idn : 26980 GALLEGOS GALLUP (ASSOCIATED)
OGRID Idn : 5073 CONOCO INC
Prop Idn : 16058 NASSAU

Well No : 003
GL Elevation: 6313

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act(P/
	---	---	-----	-----	-----	-----	-----
B.H. Locn : G	23	26N	11W	FTG 1500 F N	FTG 1850 F E		P

Lot Identifier:
Dedicated Acre: 80.00
Lease Type : N
Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

E0044: You are currently using this function

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC

CMD :
OG6ACRE

ONGARD
C102-DEDICATE ACREAGE

11/28/01 13:44:
OGOMES -TP
Page No :

API Well No : 30 45 20772 Eff Date : 11-01-1994
Pool Idn : 26980 GALLEGOS GALLUP (ASSOCIATED)
Prop Idn : 16058 NASSAU Well No : 00
Spacing Unit : 46823 OCD Order : Simultaneous Dedication:
Sect/Twp/Rng : Acreage : 80.00 Revised C102? (Y/N) :
Dedicated Land:

S	Base	U/L	Sec	Twp	Rng	Acreage	L/W	Ownership	Lot	Idn
	B	23	26N	11W	40.00	N	IN			
	G	23	26N	11W	40.00	N	IN			

E0005: Enter data to modify or PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06 CONFIRM
PF07 BKWD	PF08 FWD	PF09	PF10 LAND	PF11 NXTSEC	PF12 RECONF

CMD :
OG6IPRD

ONGARD
INQUIRE PRODUCTION BY POOL/WELL

11/28/01 13:44:
OGOMES -TP
Page No:

OGRID Identifier : 5073 CONOCO INC
Pool Identifier : 26980 GALLEGOS GALLUP (ASSOCIATED)
API Well No : 30 45 20772 Report Period - From : 01 2000 To : 10 2001

API Well No	Property Name	Prod. MM/YY	Days Prod	Production Gas	Volumes Oil	Water	We St
30 45 20772	NASSAU	01 00	31	1768			3 F
30 45 20772	NASSAU	02 00	29	1134			3 F
30 45 20772	NASSAU	03 00	31	740			3 F
30 45 20772	NASSAU	04 00	30	167			3 F
30 45 20772	NASSAU	05 00	31	13			3 F
30 45 20772	NASSAU	06 00	30	6			3 F
30 45 20772	NASSAU	07 00	31				3 F

Reporting Period Total (Gas, Oil) :

M0025: Enter PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06 CONFIRM
PF07 BKWD	PF08 FWD	PF09	PF10 NXTPOOL	PF11 NXTOGD	PF12

CMD :
OG6IPRD

ONGARD
INQUIRE PRODUCTION BY POOL/WELL

11/28/01 13:44:
OGOMES -TP
Page No:

OGRID Identifier : 5073 CONOCO INC
Pool Identifier : 26980 GALLEGOS GALLUP (ASSOCIATED)
API Well No : 30 45 20772 Report Period - From : 01 2000 To : 10 2001

API Well No	Property Name	Prodn. MM/YY	Days Prod	Production Gas	Volumes Oil	Water	We St
30 45 20772	NASSAU	08 00	31	8			3 F
30 45 20772	NASSAU	09 00	30		22		3 F
30 45 20772	NASSAU	10 00					F
30 45 20772	NASSAU	11 00					S
30 45 20772	NASSAU	12 00					S
30 45 20772	NASSAU	01 01					T
30 45 20772	NASSAU	02 01					T

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06 CONFIRM
PF07 BKWD	PF08 FWD	PF09	PF10 NXTPOOL	PF11 NXTOGD	PF12

CMD :
OG6IPRD

ONGARD
INQUIRE PRODUCTION BY POOL/WELL

11/28/01 13:44:
OGOMES -TP
Page No:

OGRID Identifier : 5073 CONOCO INC
Pool Identifier : 26980 GALLEGOS GALLUP (ASSOCIATED)
API Well No : 30 45 20772 Report Period - From : 01 2000 To : 10 2001

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	We St
30 45 20772	NASSAU	03 01		T
30 45 20772	NASSAU	04 01		T
30 45 20772	NASSAU	05 01		T
30 45 20772	NASSAU	06 01		T
30 45 20772	NASSAU	07 01		T
30 45 20772	NASSAU	08 01		T

Reporting Period Total (Gas, Oil) : 3836 22 27

E0049: User may continue scrolling.

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06 CONFIRM
PF07 BKWD	PF08 FWD	PF09	PF10 NXTPOOL	PF11 NXTOGD	PF12

11-13-2001



State of New Mexico
OIL CONSERVATION COMMISSION

From

MICHAEL E. STOGNER
PETROLEUM ENGINEER

Memo

To Steve Hazen

Here are three (copies)
XTC applications filed on
Nov. 8th for review and
comment. Thank

M.S.

P.O. BOX 2088
LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
505-827-5811

Stogner, Michael

From: Hayden, Steven
Sent: Wednesday, November 28, 2001 9:02 AM
To: Stogner, Michael
Subject: RE: XTO Energy NSL Applications

Mike,

I am OK with the Schwerdtfeger A #12B and the ~~Berger~~ # 2E.* The T.L. Rhodes C #1 is OK by me except that if the rules read as they stated in the application, it would not be NSL. XTO states that the rules say a well cannot be within 150' of the center of a 1/4, 1/4 section when what the rules say is that it must be within 150' of the center. On the Bolack C LS #7 application, they have an existing Mesaverde well in L-33-27N-8W, the Bolack C LS #15 that has 7 5/8" intermediate set at 2869' with a 5 1/2" liner at 2869'. The Fruitland Fm is from 2505'-2736' in this hole. I wonder if they considered this hole as it is a standard location.



Steve Hayden
NM OCD District III
1000 Rio Brazos Rd.
Aztec, NM 87410

shayden@state.nm.us
(505) 334-6178 Ext. 14
Fax: (505) 334-6170

-----Original Message-----

From: Stogner, Michael
Sent: Tuesday, November 27, 2001 4:41 PM
To: Hayden, Steven
Subject: XTO Energy NSL Applications

I will probably commence reviewing XTO's four pending applications tomorrow. Are there any comments and/or concerns?

CMD :
OG6IWCM

ONGARD
INQUIRE WELL COMPLETIONS

11/28/01 13:44:
OGOMES -TP

API Well No : 30 45 24752 Eff Date : 01-01-1998 WC Status : A
Pool Idn : 71599 BASIN DAKOTA (PRORATED GAS)
OGRID Idn : 167067 XTO ENERGY, INC.
Prop Idn : 22661 BERGER

Well No : 002E
GL Elevation: 6281

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/
	---	---	-----	-----	-----	-----	-----
B.H. Locn : K	23	26N	11W	FTG 1560 F S	FTG 1710 F W		P
Lot Identifier:							
Dedicated Acre: 320.00							
Lease Type : F							
Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :							

M0025: Enter PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC