ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE **Application Acronyms:** [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] [PC-Pool Commingling] [OLS · Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response] [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A] Location - Spacing Unit - Simultaneous Dedication \square NSL \square NSP \square SD Check One Only for [B] or [C] Commingling - Storage - Measurement [B]□ DHC □ CTB □ PLC □ PC [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery ☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR [D]Other: Specify **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or **Does Not Apply** [2] Working, Royalty or Overriding Royalty Interest Owners [A] [B]Offset Operators, Leaseholders or Surface Owner Application is One Which Requires Published Legal Notice [C][D]Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office [E] For all of the above, Proof of Notification or Publication is Attached, and/or, [F] Waivers are Attached SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE [3] OF APPLICATION INDICATED ABOVE. **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division. Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

e-mail Address

MARTIN YATES, III 1912 - 1985 FRANK W. YATES 1936 - 1986



105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210-2118

TELEPHONE (505) 748-1471

March 27, 2002

Mr. Michael Stogner New Mexico Oil Conservation Division 1220 South St. Francis Drive Santa Fe, NM 87508 CERTIFIED MAIL
Return Receipt Requested

CHAIRMAN OF THE BOARD
JOHN A. YATES

PEYTON YATES

EXECUTIVE VICE PRESIDENT

RANDY G. PATTERSON

DENNIS G. KINSEY
TREASURER

RE:

Application for Non-Standard Location

Tyler AVC St #1

Township 23 South, Range 25 East Section 30: 1700' FSL & 2230' FEL

Eddy County, New Mexico

Dear Mr. Stogner:

Yates Petroleum Corporation respectfully requests administrative approval for a non-standard location for a Strawn/Atoka gas well, the Tyler AVC St. #1. The well is located on state of New Mexico minerals, 1700' FSL and 2230' FEL, Section 30, Township 23 South, Range 25 East, Eddy County, New Mexico.

The original wellbore was drilled in 1963 by Union Oil Company of California to the Devonian formation and subsequently abandoned as a dry hole. Yates purchased the state lease in 1996 and in November 2001 re-entered the wellbore with a pulling unit, drilled out the plugs, spliced and cemented 9 5/8" casing at 2700' and 5 ½" casing at 8005' and completed in the Strawn at 9255-9648' and the Atoka at 9894-9921'. It was determined that the economics were much more favorable to re-enter this well than to drill a new well and would therefore be in the best interest of conservation. This well is subject to the Dark Canyon Penn (Gas) Pool.

No notification has been given in this application because there is no encroachment. The Yates companies own 100% of the working interest in Section 30 and there are no overriding royalty owners.

Enclosed are Forms C-101, C102, land plat and an administrative application checklist.

Please call me at 505-748-4351 if you need any further information. Thank you.

Very truly yours,

YATES PETROLEUM CORPORATION

obert Bullock

Robert Bullock Landman

RB:bn enclosure(s)

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Form C-101 Revised March 17, 1999

Oil Conservation Division 2040 South Pacheco Santa Fe, NM 87505 Submit to appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies

AMENDED REPORT

Topoperty Code			Yat	Operator Name an	d Address eum Co	rporatio	n			1	OGRID N. 02557		
Proposty Name Tyler AVC State Tyler AvC Tyler AvC State Tyler Tyler Tyler AvC State T			105	South For	urth S	Street					API Nun		
Tyler AVC State Tourston Section Township Renge Lotten Pentfrom the North-Southine Portfrom the East-Westline Coursy J 30 238 25E Lotten Pentfrom the North-Southine Pentfrom the East-Westline Coursy Throposed Bottom Hole Location If Different From Surface ULor bot no. Section Township Range Lotten Pentfrom the North-Southine Fentfrom the East-Westline Coursy Throposed Pool 1 Under Baldridge Canyon, Morrow Throposed Pool 2 Under Baldridge Canyon, Morrow Throposed Pool 2 Under Baldridge Canyon, Morrow Throposed Pool 1 Under Baldridge Canyon, Morrow Throposed Pool 2 Throposed Pool 3 Throposed Pool 3 Throposed Pool 3 Throposed Pool 4 Throposed Pool 5 Throposed Pool 6 Throposed Pool 7 Throposed Pool 7 Throposed Pool 8 Throposed Pool 9 Thropo			Art	<u>esia, New</u>	Mexic					30- 015-	-10413	×	
Course C	Property	y Code	1		7	Property Na Vler AVC	me Sta	te				Well No.	
### Proposed Bottom Hole Location If Different From Surface Ul. or lot no.						7							
**Proposed Bottom Hole Location If Different From Surface ULor to no. Section Township Range Lot Idn Peet from the North South line Feet from the East/West line Coursy **Proposed Pool 1 Undes Baldridge Canyon, Morrow **Proposed Pool 2 Undes Baldridge Canyon, Morrow **Well Type Code	UL or lot no.	Section	Township	Range	Lot le	in Feet fit	on the	North/S	outh line	Feet from the	East/Wes	tline	County
UL or lot no. Section Township Range Lot lish Feet from the North/Southline Feet from the East/West line Coursy "Proposed Pool 1 Undes Baldridge Canyon, Morrow "Work Type Code E G Pulling Unit S 3908 ' "Multiple "Proposed Depth "Formation "Consessor "Sput Date No 10923' No 10923' Norrow Not determined ASAP 21 Proposed Casing and Cerement Program Hole Size Casing Size Casing weight/foot Setting Depth Sacks of Cement Estimated TO 17 1/2" 13 3/8" 48 & 54# 1059' 850 sx In Pla 12 1/4" 9 5/8" 36 & 40# 5045' 500 sx In Pla 8 3/4" 5 1/2" 17 & 20# 10923' 750 sx In Pla 12 1/4" 9 5/8" 36 & 40# 5045' 500 sx In Pla 13 1/4" 5 1/2" 17 & 20# 10923' 750 sx In Pla 14 Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary. SEE ATTACHED PAGE 2 15 bereby certify that the Information given above is the and complete to the best of my knowledge and back! Signature: Approved by: Printed name: Ken Beardemph1 Title: Landman Approval Date: Expiration Date:	J	30	23S		<u> </u>	170	00'	So	uth	2230'	East	<u> </u>	Eddy
Undes Baldridge Canyon, Morrow "Work Type Code "Well Type Code "Cable Rotary" "Lease Type Code "Ground Level Elevate See G Pulling Unit S 3908" "Work Type Code "Well Type Code "Pulling Unit S 3908" "No 10923" Morrow Not determined ASAP 21 Proposed Casing and Cement Program Hole Size Casing Size Casing weight/foot Setting Depth Sacks of Cement Estimated TOO 17 1/2" 13 3/8" 48 & 54# 1059" 850 sx In Pla 12 1/4" 9 5/8" 36 & 40# 5045" 500 sx In Pla 8 3/4" 5 1/2" 17 & 20# 10923' 750 sx In Pla 8 3/4" 5 1/2" 17 & 20# 10923' 750 sx In Pla Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary. SEE ATTACHED PAGE 2 23 I hereby certify that the information given above is the and complete to the best of my knowledge and beless Signature: Approved by: Printed name: Ken Beardemph1 Title: Landman Approval Date: Expiration Date:				⁸ Proposed P	ottom I	Iole Location	on If I	iffere	nt Fron	n Surface	,		
Undes Baldridge Canyon, Morrow "Well Type Code E G Pulling Unit S 3908' "Multiple No 10923' Proposed Depth No 10923' Proposed Casing and Cernent Program Hole Size Casing Size Casing weight/foot Setting Depth Sacks of Cement Estimated TO 17 1/2" 13 3/8" 48 & 54# 1059' 850 sx In Pla 12 1/4" 9 5/8" 36 & 40# 5045' 500 sx In Pla 8 3/4" 5 1/2" 17 & 20# 10923' Possoribe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary. SEE ATTACHED PAGE 2 Title: Landman Approved by: Printed name: Ken Beardemph1 Title: Landman Approved Date: Expiration Date:	UL or lot no.	Section	Township	Range	Lot lo	in Feet fro	om the	North/S	iouth line	Feet from the	East/Wes	st line	County
"Work Type Code		1		•	<u></u>			l		¹⁰ Propo	sed Pool 2		
E G Pulling Unit S 3908 "Multiple "Proposed Depth "Formation "Contractor "Spend Date No 10923 Morrow Not determined ASAP 21 Proposed Casing and Cement Program Hole Size Casing Size Casing weight/foot Setting Depth Sacks of Cement Estimated TOO 17 1/2" 13 3/8" 48 & 54# 1059 850 sx In Pla 12 1/4" 9 5/8" 36 & 40# 5045 500 sx In Pla 8 3/4" 5 1/2" 17 & 20# 10923 750 sx In Pla 8 3/4" 5 1/2" 17 & 20# 10923 750 sx In Pla 10923 Describe the proposed program. If this application is to DEEPEN or PLUO BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary. SEE ATTACHED PAGE 2 31 hereby certify that the information given above is the and camplete to the best of my knowledge and belief Signature: Approved by: Printed name: Ken Beardemph1 Title: Landman Approval Date: Expiration Date:	Ur	ides B	aldrid	ge Canyon	, Morn	ow		L	 				
E G Pulling Unit S 3908 "Multiple "Proposed Depth "Formation "Contractor "Sped Date No 10923 Morrow Not determined ASAP Proposed Casing and Cement Program Hole Size Casing Size Casing weight/foot Setting Depth Sacks of Cement Estimated TOO 17 1/2" 13 3/8" 48 & 54# 1059 850 sx In Pla 12 1/4" 9 5/8" 36 & 40# 5045 500 sx In Pla 8 3/4" 5 1/2" 17 & 20# 10923 750 sx In Pla 8 3/4" 5 1/2" 17 & 20# 10923 750 sx In Pla 10923 Describe the proposed program. If this application is to DEEPEN or PLUO BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary. SEE ATTACHED PAGE 2 Thereby certify that the information given above is the and camplete to the best of my knowledge and belief Signature: Approved by: Printed name: Ken Beardemph1 Title: Landman Approval Date: Expiration Date:	11 Work	Tune Code		12 Well Type Co-	de	¹³ Cab!	e/Rotary		, 	Lease Type Code		13 Ground	evel Elevation
Sped Date No 10923 ** Morrow Not determined ASAP **Proposed Casing and Cement Program** **Hole Size	E	Ε		G		Pullir	ıg Ün	it		S		390	08 t =
Proposed Casing and Cement Program Hote Size		•			th	1			Mot		4		-
Hole Size Casing Size Casing weight/foot Setting Depth Sacks of Cement Estimated TOO 17 1/2" 13 3/8" 48 & 54# 1059 1059 105		10			Dronose	L		ent Pi			<u>u</u>		non:
17 1/2" 13 3/8" 48 & 54# 1059' 850 sx In Pla 12 1/4" 9 5/8" 36 & 40# 5045' 500 sx In Pla 8 3/4" 5 1/2" 17 & 20# 10923' 750 sx In Pla Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary. SEE ATTACHED PAGE 2 1 hereby certify that the information given above is the and complete to the best of my knowledge and belief Signature: Approved by: Printed name: Ken Beardemph1 Title: Landman Approval Date: Expiration Date:	Hole S		$T = \frac{1}{c}$				T			1	-mant	Fs	-i
12 1/4" 9 5/8" 36 & 40# 5045 500 sx In Pla 8 3/4" 5 1/2" 17 & 20# 10923' 750 sx In Pla B Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary. SEE ATTACHED PAGE 2 11 hereby certify that the information given above is the and complete to the best of my knowledge and belies Signature: Approved by: Title: Landman Approval Date: Expiration Date:							 					+	In Place
8 3/4" 5 1/2" 17 & 20# 10923 750 sx In Pla Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary. SEE ATTACHED PAGE 2 31 I hereby certify that the information given above is the and complete to the best of my knowledge and belief. Signature: Approved by: Printed name: Ken Beardemph1 Title: Landman Approval Date: Expiration Date:			 				+						In Place
Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary. SEE ATTACHED PAGE 2 Thereby certify that the information given above is the and complete to the best of my knowledge and belief. Signature: Printed name: Ken Beardemph1 Title: Landman Approval Date: Expiration Date:			1			 	10	923	<u></u> -	750 s	x		In Place
SEE ATTACHED PAGE 2 SEE ATTACHED PAGE 2 13 I hereby certify that the information given above is the and complete to the best of my knowledge and beneficially signature: Printed name: Ken Beardemph1 Title: Landman Approval Date: Expiration Date:			1								Ĺ		
SEE ATTACHED PAGE 2 SEE ATTACHED PAGE 2 13 I hereby certify that the information given above is the and complete to the best of my knowledge and beneficially signature: Printed name: Ken Beardemph1 Title: Landman Approval Date: Expiration Date:			1				1			1 .			······································
21 I hereby certify that the information given above is true and complete to the best of my knowledge and belief Signature: Approved by: Title: Landman Approval Date: Expiration Date:		olowout prev	ention prog	ram, if any. Use ad	lditional she		i, give un	e data on	the presen	t productive zone au	id proposeu	new prod	uctive zone.
Signature: Approved by: Printed name: Ken Beardemph1 Title: Title: Landman Approval Date: Expiration Date:		rtify that the	information	n given above is tu	e and comp	lete to the best of			OIL	CONSERVAT	TION D	IVISIC)N
Title: Landman Approval Date: Expiration Date:	•	e and belief	and	Deuty		,	Appr	oved by:					
	Printed name	<u> </u>	en Bea	ardemph1	<u> </u>		Title						
Date: Phone: Conditions of Approval:	Title:	<u>I</u>	andma	<u>a</u>	÷.,,		Appı	oval Dat	c:		Expiration	Date:	
	Date:		•	Phone:			Cond	itions of A	Approval:			•	

YATES PETROLEUM CORPORATION

Tyler AVC State #1 Drilling Prognosis Page 2

Well was drilled by Union Oil Company of California as the Dark Canyon State #1. Yates Petroleum Corporation plans to re-enter with a pulling unit, drill out plugs to the $9\,5/8$ " casing stub at 2700', run $9\,5/8$ " 40 lb/ft casing, splice and cement casing with approximately 500 sacks of class C to bring cement into 13 3/8" surface casing which is set at 1059'. We'll then drill out splice, pressure test casing, drill out remaining plugs to 5 1/2" stub at 8005', run 5 1/2" 15.5 and 17#/ft N-80 casing, splice and cement with approximately 500 sacks of class H. Plugs inside the 5 1/2" casing will then be drilled out to the float collar at approximately 10,880'. OTD is 11,640' and 5 1/2" casing is set at 10,923'. The Morrow and possibly shallower zones will be tested for production. KCI water and gelled cut brine will be used for re-entry fluids.

BOPE PROGRAM: 3000 # BOPE will be installed on the 9 5/8 casing and tested daily..

Sistrict I 1625 N. French Dr., Hobbs, NM 88240 State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised August 15, 2000

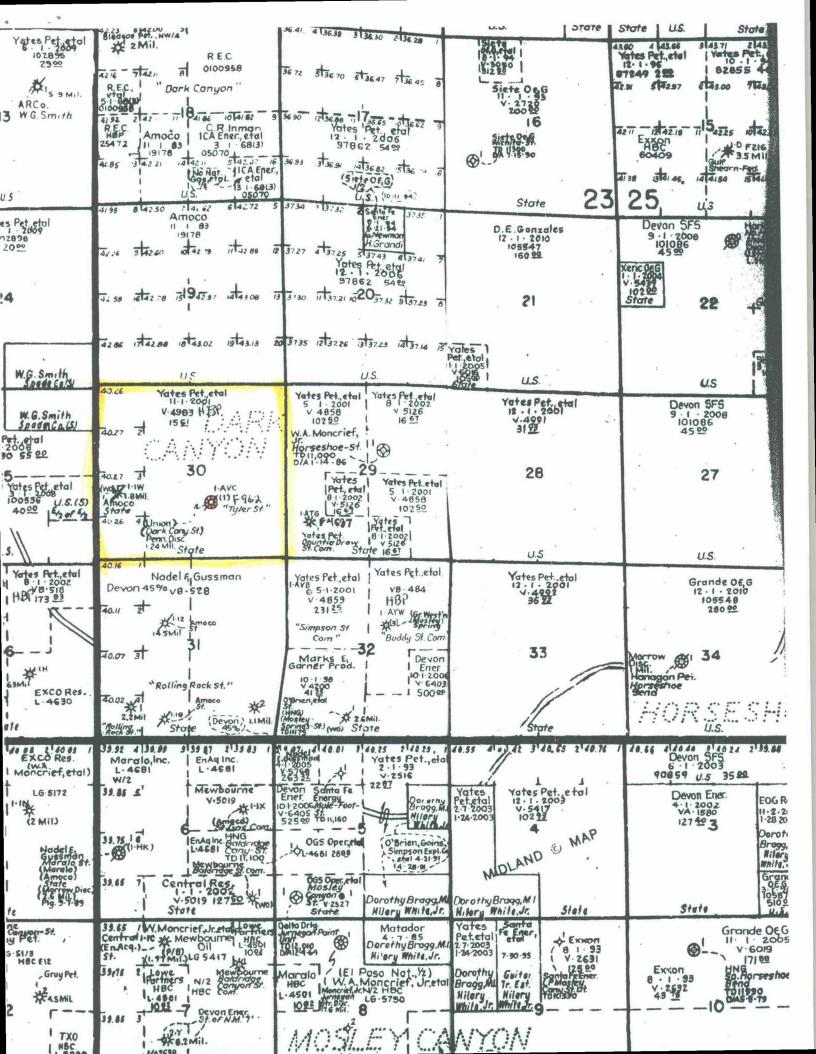
District II 811 South First, Artesia, NM 88210

OIL CONSERVATION DIVISION

Submit to Appropriate District Office

District III 1000 Rio Brazos I District IV	Rd., Aztec, N	IM 87410		122	20 Sout Santa F	h St. e, NI	Francis Dr. M 87505				Lease - 4 Copies Lease - 3 Copies
1220 S. St. Franci	is Dr., Santa	Fe, NM 8750	5							AMEN	NDED REPORT
	,			CATION	JAND	ACR	EAGE DEDIC	CATION PL	AT L] /11/11/21	(DED REI ORT
1	API Numbe			² Pool Code			LITCL DEDIC	³ Pool Na			
1	-015-104			76000			D			20	
4 Property		13		70000	5 D	roperty N		ark Canyon	renn G		ell Number

2543							State				#1
7 OGRID	No.					perator N					Elevation
02557	75			Yate			Corporation			39	708' GR
					10 Sur	face I	Location				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from	n the	North/South line	Feet from the	East/We	st line	County
1	30	235	25E		170	0	South	2230	Eas	st	Eddy
	-			ttom Hol			Different From				
UL or lot no.	Castian	Township	Range	Lot Idn		rom the	North/South line	Feet from the	Foot	/West line	County
OL or lot no.	Section	Township	Kange	Lot Idn	reet I	rom me	North/South line	reet from the	East	west inte	County
12 70 11 1 1 1	13 7 1	7 Cm 14	Consolidation	C 1 15 0	I NI						
12 Dedicated Acre	es la Joint o	r innii	Consolidation	Code Or	der No.						
320											
	ABLE WI						UNTIL ALL INT APPROVED BY	THE DIVISIO	N		
16								OPE	RATOR	CERT	IFICATION
								I hereby certij	fy that the info	ormation con	tained herein is true
								and complete	to the best of	my knowledg	ge and belief.
								/.	11	,	
								Medi	- All	pun	ノ
								Signature	01	1	
								Susan H	ornin		
								Printed Name	erbin		
								Enginee	ring lec	nnician	
								Title			
						1		Date			
	1										
										-	
								18SURV	EYOR	CERTI	FICATION
											own on this plat was
					223	20 ,		181			s made by me or under
		_	T		1	1/				A	
1	1	1	1					my supervisio	on, and that th	ne same is tru	ue and correct to the
	4		-			11		best of my be	lief.		
						110					
			1					Date of Surve	v		
1		1				- 1		101	Seal of Profess	sional Survey	or.
1	1							Signature and	Scal of Profess	Sional Surveyo	л.
1	1		1			1		III			
1			. 1	1700,				III			
				17(See Orio	ginal Pla	ıt	
ll									J		
ll .								Certificate Nur	nher		



CMD : OG5SECT

ONGARD

INQUIRE LAND BY SECTION

04/24/02 09:23: OGOMES -TQ

PAGE NO:

Sec : 30 Twp : 23S Rng : 25E Section Type : NORMAL

1	С	В	A
40.16	40.00	40.00	40.00
UNIV	UNIV	UNIV	UNIV
V04983 0000	V04983 0000	V04983 0000	V04983 0000
YATES PETROLEUM C	YATES PETROLEUM C	YATES PETROLEUM C	YATES PETROLEU
11/01/01	11/01/01	11/01/01	11/01/
2	F	G	
40.17	40.00	40.00	40.00
UNIV	UNIV	UNIV	UNIV
V04983 0000	V04983 0000	V04983 0000	V04983 0000
YATES PETROLEUM C	YATES PETROLEUM C	YATES PETROLEUM C	YATES PETROLEU
11/01/01	11/01/01	11/01/01	11/01/
F01 HELP PF02	PF03 EXIT PH	F04 GoTo PF05	PF06
F07 BKWD PF08 FWI	PF09 PRINT PR	F10 SDIV PF11	PF12

CMD : OG5SECT

ONGARD

INQUIRE LAND BY SECTION

04/24/02 09:24: OGOMES -TQ

PAGE NO:

Sec : 30 Twp : 23S Rng : 25E Section Type : NORMAL

3	К	J	I
40.17	40.00	40.00	40.00
UNIV	UNIV	UNIV	UNIV
V04983 0000	V04983 0000	V04983 0000	V04983 0000
YATES PETROLEUM C	YATES PETROLEUM C	YATES PETROLEUM C	YATES PETROLEUI
11/01/01	11/01/01	11/01/01	11/01/
		A	
4	N	0	P
40.18	40.00	40.00	40.00
UNIV	UNIV	UNIV	UNIV
V04983 0000	V04983 0000	V04983 0000	V04983 0000
YATES PETROLEUM C	YATES PETROLEUM C	YATES PETROLEUM C	YATES PETROLEUM
11/01/01	11/01/01	11/01/01	11/01/0
F01 HELP PF02	PF03 EXIT PI	F04 GoTo PF05	PF06
F07 BKWD PF08 FWI	PF09 PRINT PI	F10 SDIV PF11	PF12

Date: 4/24/2002 Time: 09:23:39 AM

CMD: ONGARD 04/24/02 09:24:

OG6C101 C101-APPLICATION FOR PERMIT TO DRILL OGOMES -TQ

OGRID Idn : 25575 API Well No: 30 15 10413 APD Status(A/C/P): A

Opr Name, Addr: YATES PETROLEUM CORPORATION Aprvl/Cncl Date : 03-09-20

105 S 4TH ST

ARTESIA,NM 88210

Prop Idn: 25430 TYLER AVC STATE Well No: 1

U/L Sec Township Range Lot Idn North/South East/West

Surface Locn : J 30 23S 25E FTG 1700 F S FTG 2230 F E

OCD U/L : J API County : 15

Work typ (N/E/D/P/A) : E Well typ (O/G/M/I/S/W/C) : G Cable/Rotary (C/R) :

Lease typ(F/S/P/N/J/U/I): S Ground Level Elevation: 3908

State Lease No: Multiple Comp (S/M/C): N

Prpsd Depth : 10500 Prpsd Frmtn : MORROW

E0009: Enter data to modify record

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM

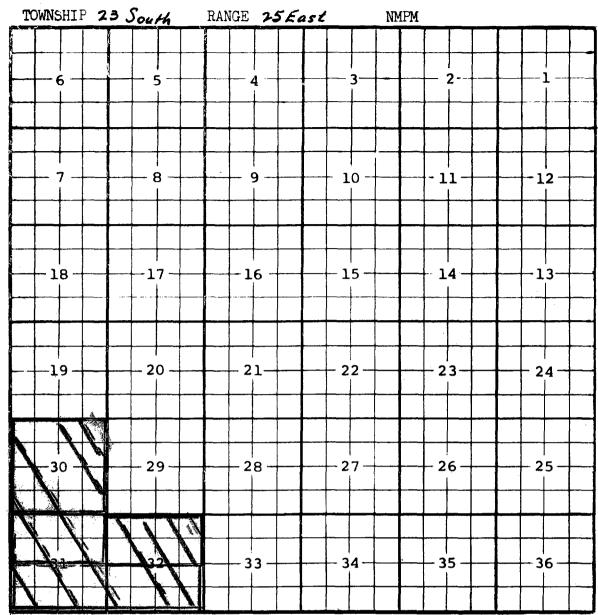
PF07 PF08 PF09 PRINT PF10 C102 PF11 HISTORY PF12

Date: 4/24/2002 Time: 09:23:54 AM

county Eddy Pool Dark Canyon-Pennsylvanian Gas

TOWNSHIP	23 South	Range	24 East	NMPM	
6	5	4	3	2	1
7 +	8	9 -	10		12
18	17	16	15	14	13
*					
		21	1 1 22		
19	20	21-	22	23	24
30 +	29	28	27	26	25
					111
31	32	33	34	35	36.1
					777

Ext: 5/2 Sec. 36 (R-7334, 8-19-83)	
Ext: 1/2 Sec. 36 (R-7334, 8-19-83) Abolish (R-11160, 4-7-99)	
	
	· · · · · · · · · · · · · · · · · · ·

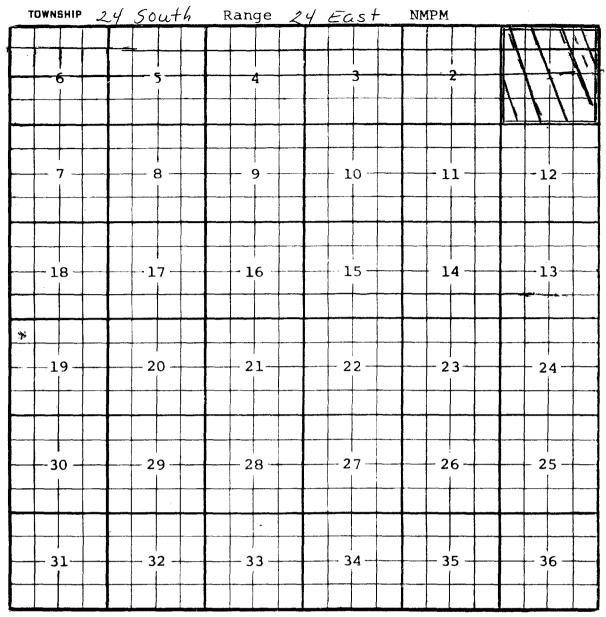


Description: All Sec. 30 (R. 2760, 9-1-64) Ext: "/2 sec. 31 (R-023, 3-9-82)

Ext: 5/2 sec 31, 5/2 sec 32 (R-8847, 1-10-89)

Ext: "/2 sec. 32 (R-9326, 11-7-90)

Abolish (R-11160, 4-7-99)



Ext: A11 Sec. 1 (R-7334, 8-19-83)	
Ext: All Sec. 1 (R-7334, 8-19-83) Abolish (R-11160,4-)-99)	
,	
	· ·

TOWNSHIP 23 South	Range 25 East	NMPM
5	4 3	1 1 -
7 8	9 + 10 +	11 -12
		+++++++++++++++++++++++++++++++++++++++
18 17	16 15	14 13
*		
19	21	23 24
30 - 29	28 27	26
31 32	33 - 34 -	35 - 36 -

Description. 72 3	> ec. 3) (K-1	1705, 12-1	3-01)			
•						
· · · · · · · · · · · · · · · · · · ·						
						
					:	
·						····
			·			
		·	·		· · · · · · · · · · · · · · · · · · ·	
·				·		

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

CASE NO. 12160 Order No. R-11160

THE APPLICATION OF THE OIL CONSERVATION DIVISION FOR AN ORDER CREATING, ABOLISHING, AND EXTENDING CERTAIN POOLS IN EDDY COUNTY, NEW MEXICO.

ORDER OF THE DIVISION

BY THE DIVISION:

This case came on for hearing at 8:15 a.m. on April 1, 1999, at Santa Fe, New Mexico, before Examiner Mark W. Ashley.

NOW, on this <u>7th</u> day of April, 1999, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner,

FINDS THAT:

- (1) Due public notice has been given and the Division has jurisdiction of this case and its subject matter.
- (2) There is need for the creation of a new pool in Eddy County, New Mexico, for the production of oil from the Bone Spring formation, bearing the designation of West Forty Niner Ridge-Bone Spring Pool. The West Forty Niner Ridge-Bone Spring Pool was discovered by the Texaco Exploration and Production, Inc. Remuda Basin State Well No. 4 located in Unit N of Section 19, Township 23 South, Range 30 East, NMPM. It was completed in the Bone Spring formation on October 2, 1998. The top of the perforations is at 8,207 feet.
- (3) There is need for the creation of a new pool in Eddy County, New Mexico, for the production of oil from the Cisco-Canyon formation, bearing the designation of Northwest Logan Draw-Cisco Canyon Pool. The Northwest Logan Draw-Cisco Canyon Pool was discovered by the Costilla Energy, Inc. Funk "49" Well No. 1 located in Unit L of Section 33, Township 16 South, Range 26 East, NMPM. It was completed in the

Cisco-Canyon formation on November 6, 1998. The top of the perforations is at 6,826 feet.

- (4) There is need for the creation of a new pool in Eddy County, New Mexico, for the production of gas from the Canyon formation, bearing the designation of Southeast Rocky Arroyo-Canyon Gas Pool. The Southeast Rocky Arroyo-Canyon Gas Pool was discovered by the Penwell Energy, Inc. Wagon Wheel Federal Unit Well No. 2 located in Unit N of Section 22, Township 22 South, Range 22 East, NMPM. It was completed in the Canyon formation on May 29, 1998. The top of the perforations is at 7,538 feet.
- (5) There is need for the creation of a new pool in Eddy County, New Mexico, for the production of gas from the Strawn formation, bearing the designation of Northeast Springs-Strawn Gas Pool. The Northeast Springs-Strawn Gas Pool was discovered by the Yates Petroleum Corporation Spring "ART" Federal Well No. 1 located in Unit C of Section 23, Township 20 South, Range 26 East, NMPM. It was completed in the Strawn formation on October 16, 1998. The top of the perforations is at 9,280 feet.
- (6) There is need for the abolishment of the Dark Canyon-Pennsylvanian Gas Pool in Eddy County, New Mexico, in order to correct nomenclature.
- (7) There is need for certain extensions to the Avalon-Morrow Gas Pool, the West Burton Flat-Strawn Gas Pool, the Cedar Canyon-Delaware Pool, the East Dark Canyon-Delaware Pool, the East Empire-Yeso Pool, the Hackberry-Morrow Gas Pool, the Happy Valley-Delaware Pool, the Indian Loafer Draw-Upper Pennsylvanian Gas Pool, the Logan Draw-Morrow Gas Pool, the Otis-Morrow Gas Pool, the Northeast Red Lake-Glorieta-Yeso Pool, the Ross Draw-Wolfcamp Gas Pool, the Sand Tank-Morrow Gas Pool, and the Shugart-Morrow Gas Pool, all in Eddy County, New Mexico.

IT IS THEREFORE ORDERED THAT:

(a) A new pool in Eddy County, New Mexico, classified as an oil pool for Bone Spring production is hereby created and designated as the West Forty Niner Ridge-Bone Spring Pool, consisting of the following described area:

TOWNSHIP 23 SOUTH, RANGE 30 EAST, NMPM Section 19: SW/4

(b) A new pool in Eddy County, New Mexico, classified as an oil pool for Cisco-Canyon production is hereby created and designated as the Northwest Logan Draw-Cisco Canyon Pool, consisting of the following described area:

TOWNSHIP 16 SOUTH, RANGE 26 EAST, NMPM Section 33: SW/4

(c) A new pool in Eddy County, New Mexico, classified as a gas pool for

Case No. 12160 Order No. R-11160

Canyon production is hereby created and designated as the Southeast Rocky Arroyo-Canyon Gas Pool, consisting of the following described area:

TOWNSHIP 22 SOUTH, RANGE 22 EAST, NMPM Section 22: S/2

(d) A new pool in Eddy County, New Mexico, classified as a gas pool for Strawn production is hereby created and designated as the Northeast Springs-Strawn Gas Pool, consisting of the following described area:

TOWNSHIP 20 SOUTH, RANGE 26 EAST, NMPM Section 23: S/2

(e) The Dark Canyon-Pennsylvanian Gas Pool in Eddy County, New Mexico, consisting of the following described area, is hereby abolished:

TOWNSHIP 23 SOUTH, RANGE 24 EAST, NMPM Section 36: E/2

TOWNSHIP 23 SOUTH, RANGE 25 EAST, NMPM Sections 30 through 32: All

TOWNSHIP 24 SOUTH, RANGE 24 EAST, NMPM Section 1: All

(f) The Avalon-Morrow Gas Pool in Eddy County, New Mexico, is hereby extended to include:

TOWNSHIP 21 SOUTH, RANGE 26 EAST, NMPM Section 10: All

(g) The West Burton Flat-Strawn Gas Pool in Eddy County, New Mexico, is hereby extended to include:

TOWNSHIP 21 SOUTH, RANGE 26 EAST, NMPM Section 1: Lots 9 through 16

(h) The Cedar Canyon-Delaware Pool in Eddy County, New Mexico, is hereby extended to include:

TOWNSHIP 24 SOUTH, RANGE 29 EAST, NMPM Section 23: N/2

(i) The East Dark Canyon-Delaware Pool in Eddy County, New Mexico, is hereby extended to include:

TOWNSHIP 23 SOUTH, RANGE 27 EAST, NMPM

Section 30: NE/4

(j) The East Empire-Yeso Pool in Eddy County, New Mexico, is hereby extended to include:

TOWNSHIP 17 SOUTH, RANGE 29 EAST, NMPM

Section 29: NW/4

(k) The Hackberry-Morrow Gas Pool in Eddy County, New Mexico, is hereby extended to include:

TOWNSHIP 19 SOUTH, RANGE 31 EAST, NMPM

Section 17: W/2

(l) The Happy Valley-Delaware Pool in Eddy County, New Mexico, is hereby extended to include:

TOWNSHIP 22 SOUTH, RANGE 26 EAST, NMPM

Section 34: S/2 Section 35: SW/4

(m) The Indian Loafer Draw-Upper Pennsylvanian Gas Pool in Eddy County, New Mexico, is hereby extended to include:

TOWNSHIP 20 SOUTH, RANGE 21 EAST, NMPM

Section 36: S/2

TOWNSHIP 20 1/2 SOUTH, RANGE 21 EAST, NMPM

Section 36: All

(n) The Logan Draw-Morrow Gas Pool in Eddy County, New Mexico, is hereby extended to include:

TOWNSHIP 17 SOUTH, RANGE 27 EAST, NMPM

Section 14: N/2 Section 22: NE/4

(o) The Otis-Morrow Gas Pool in Eddy County, New Mexico, is hereby extended to include:

TOWNSHIP 22 SOUTH, RANGE 27 EAST, NMPM

Section 12: All

(p) The Northeast Red Lake-Glorieta-Yeso Pool in Eddy County, New Mexico, is hereby extended to include:

TOWNSHIP 17 SOUTH, RANGE 27 EAST, NMPM

Section 34: S/2 Section 35: S/2

(q) The Ross Draw-Wolfcamp Gas Pool in Eddy County, New Mexico, is hereby extended to include:

TOWNSHIP 26 SOUTH, RANGE 30 EAST, NMPM

Section 14: S/2

(r) The Sand Tank-Morrow Gas Pool in Eddy County, New Mexico, is hereby extended to include:

TOWNSHIP 17 SOUTH, RANGE 30 EAST, NMPM

Section 30: W/2

(s) The Shugart-Morrow Gas Pool in Eddy County, New Mexico, is hereby extended to include:

TOWNSHIP 18 SOUTH, RANGE 31 EAST, NMPM

Section 28: W/2

IT IS FURTHER ORDERED THAT:

- (1) Pursuant to Section 70-2-18, NMSA, 1978, an operator of any well that, by virtue of any of the above pool extensions, is subject to pool rules providing for spacing or proration units larger than the one presently dedicated thereto, shall have 60 days from the effective date of this order to file Form C-102 dedicating a standard unit for the pool to that well or to obtain a non-standard unit approved by the Division. Pending such compliance, the well shall receive a maximum allowable in the same proportion to a standard allowable for the pool that the acreage dedicated to the well bears to a standard unit for the pool. Failure to file Form C-102 dedicating a standard unit to the well or to obtain a non-standard unit approved by the Division within that 60-day period shall subject the well to cancellation of allowable.
- (2) The effective date of this order and all creations, abolishments, and extensions included herein shall be May 1, 1999.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

ORTWROTENBERY

Director

SEAL

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

CASE NO. 12781 Order No. R-11705

APPLICATION OF THE OIL CONSERVATION DIVISION FOR AN ORDER CREATING AND EXTENDING CERTAIN POOLS IN CHAVES AND EDDY COUNTIES, NEW MEXICO.

ORDER OF THE DIVISION

BY THE DIVISION:

This case came on for hearing at 8:15 a.m. on December 6, 2001, at Santa Fe, New Mexico before Examiner David R. Catanach.

NOW, on this 1344 day of December, 2001, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner,

FINDS THAT:

- (1) Due public notice has been given and the Division has jurisdiction of this case and its subject matter.
- (2) There is need for the creation of a new pool in Eddy County, New Mexico for the production of oil from the Pennsylvanian formation, to be designated the Bear Canyon-Pennsylvanian Pool. The Bear Canyon-Pennsylvanian Pool was discovered by the Yates Petroleum Corporation Oso "AVV" Federal Well No. 1 located in Unit M of Section 17, Township 19 South, Range 20 East, NMPM, which was completed in the Pennsylvanian formation on March 29, 2001. The top of the perforations is at 6,071 feet.
- (3) There is need for the creation of a new pool in Eddy County, New Mexico for the production of oil from the Wolfcamp formation, to be designated the Brushy Draw-Wolfcamp Pool. The Brushy Draw-Wolfcamp Pool was discovered by the Texaco Exploration and Production, Inc. Yates "8" Federal Well No. 2 located in Unit K of Section 8, Township 26 South, Range 30 East, NMPM, which was

completed in the Wolfcamp formation on May 5, 2001. The top of the perforations is at 11,803 feet.

- (4) There is need for the creation of a new pool in Eddy County, New Mexico for the production of gas from the Upper Pennsylvanian formation, to be designated the Mosley Canyon-Upper Pennsylvanian Gas Pool. The Mosley Canyon-Upper Pennsylvanian Gas Pool was discovered by the Nadel and Gussman Permian, LLC Rolling Rock State Well No. 2 located in Unit P of Section 31, Township 23 South, Range 25 East, NMPM, which was completed in the Upper Pennsylvanian formation on May 8, 2001. The top of the perforations is at 9,200 feet.
- (5) There is need for the creation of a new pool in Eddy County, New Mexico for the production of gas from the Atoka formation, to be designated the Staple Canyon Rim-Atoka Gas Pool. The Staple Canyon Rim-Atoka Gas Pool was discovered by the Marathon Oil Company Indian Hills Unit Well No. 6 located in Unit N of Section 20, Township 21 South, Range 24 East, NMPM, which was completed in the Atoka formation on March 14, 2001. The top of the perforations is at 9,290 feet.
- Pennsylvanian Gas Pool, the Chosa Draw-Morrow Gas Pool, the Southeast Crow Flats-Morrow Gas Pool, the Diamond Mound-Morrow Gas Pool, the East Eagle Creek-Atoka-Morrow Gas Pool, the Eagle Creek-Strawn Gas Pool, the South Empire-Morrow Gas Pool, the North Hackberry-Morrow Gas Pool, the North Illinois Camp-Morrow Gas Pool, the Revelation-Morrow Gas Pool, the Sand Dune-Upper Pennsylvanian Pool, the Turkey Track-Atoka Gas Pool, the North Turkey Track-Atoka Gas Pool, all in Eddy County, New Mexico; and the Cottonwood Ranch-Pennsylvanian Gas Pool, the North Foor Ranch-Pre-Permian Gas Pool, the North Foor Ranch-Wolfcamp Gas Pool, and the Northwest Foor Ranch-Wolfcamp Gas Pool, all in Chaves County, New Mexico.

IT IS THEREFORE ORDERED THAT:

(a) A new pool in Eddy County, New Mexico classified as an oil pool for Pennsylvanian production is hereby created and designated as the Bear Canyon-Pennsylvanian Pool, consisting of the following described area:

TOWNSHIP 19 SOUTH, RANGE 20 EAST, NMPM Section 17: S/2

(b) A new pool in Eddy County, New Mexico classified as an oil pool for Wolfcamp production is hereby created and designated as the Brushy Draw-Wolfcamp Pool, consisting of the following described area:

TOWNSHIP 26 SOUTH, RANGE 30 EAST, NMPM Section 8: SW/4

A new pool in Eddy County, New Mexico classified as a gas pool for Upper Pennsylvanian production is hereby created and designated as the Mosley Canyon-Upper Pennsylvanian Gas Pool, consisting of the following described area:

TOWNSHIP 23 SOUTH, RANGE 25 EAST, NMPM

Section 31: E/2

A new pool in Eddy County, New Mexico classified as a gas pool for (d) Atoka production is hereby created and designated as the Staple Canyon Rim-Atoka Gas Pool, consisting of the following described area:

TOWNSHIP 21 SOUTH, RANGE 24 EAST, NMPM

Section 20: W/2

(e) The Box Canyon-Permo Pennsylvanian Gas Pool in Eddy County, New Mexico is hereby extended to include:

TOWNSHIP 21 SOUTH, RANGE 21 EAST, NMPM

Section 11: NE/4

(f) The Chosa Draw-Morrow Gas Pool in Eddy County, New Mexico is hereby extended to include:

TOWNSHIP 25 SOUTH, RANGE 26 EAST, NMPM

Section 8: N/2

Section 9: N/2

The Cottonwood Ranch-Pennsylvanian Gas Pool in Chaves County, New Mexico is hereby extended to include:

TOWNSHIP 6 SOUTH, RANGE 25 EAST, NMPM

Section 26: W/2 and SE/4

TOWNSHIP 6 SOUTH, RANGE 26 EAST, NMPM

Section 30: S/2

(h) The Southeast Crow Flats-Morrow Gas Pool in Eddy County, New Mexico is hereby extended to include:

TOWNSHIP 17 SOUTH, RANGE 28 EAST, NMPM

Section 10: N/2

The Diamond Mound-Morrow Gas Pool in Eddy County, New Mexico is hereby extended to include:

TOWNSHIP 16 SOUTH, RANGE 27 EAST, NMPM

Section 14: N/2

TOWNSHIP 16 SOUTH, RANGE 28 EAST, NMPM

Section 5: SE/4
Section 8: E/2

(j) The East Eagle Creek-Atoka-Morrow Gas Pool in Eddy County, New Mexico is hereby extended to include:

TOWNSHIP 17 SOUTH, RANGE 26 EAST, NMPM

Section 29: S/2

(k) The Eagle Creek-Strawn Gas Pool in Eddy County, New Mexico is hereby extended to include:

TOWNSHIP 18 SOUTH, RANGE 25 EAST, NMPM

Section 3: SW/4
Section 10: W/2

(l) The South Empire-Morrow Gas Pool in Eddy County, New Mexico is hereby extended to include:

TOWNSHIP 17 SOUTH, RANGE 29 EAST, NMPM

Section 29: N/2

(m) The North Foor Ranch-Pre-Permian Gas Pool in Chaves County, New Mexico is hereby extended to include:

TOWNSHIP 8 SOUTH, RANGE 26 EAST, NMPM

Section 2: SW/4 Section 11: W/2 Section 14: N/2

(n) The North Foor Ranch-Wolfcamp Gas Pool in Chaves County, New Mexico is hereby extended to include:

TOWNSHIP 9 SOUTH, RANGE 26 EAST, NMPM

Section 28: S/2 Section 29: SE/4

(o) The Northwest Foor Ranch-Wolfcamp Gas Pool in Chaves County, New Mexico is hereby extended to include:

TOWNSHIP 8 SOUTH, RANGE 26 EAST, NMPM

Section 32: N/2 Section 33: N/2

(p) The North Hackberry-Morrow Gas Pool in Eddy County, New Mexico is hereby extended to include:

TOWNSHIP 18 SOUTH, RANGE 31 EAST, NMPM

Section 31: W/2

TOWNSHIP 19 SOUTH, RANGE 30 EAST, NMPM

Section 1: E/2

(q) The North Illinois Camp-Morrow Gas Pool in Eddy County, New Mexico is hereby extended to include:

TOWNSHIP 18 SOUTH, RANGE 28 EAST, NMPM

Section 19: E/2

(r) The Revelation-Morrow Gas Pool in Eddy County, New Mexico is hereby extended to include:

TOWNSHIP 22 SOUTH, RANGE 25 EAST, NMPM

Section 2: S/2

(s) The Sand Dune-Upper Pennsylvanian Pool in Eddy County, New Mexico is hereby extended to include:

TOWNSHIP 18 SOUTH, RANGE 29 EAST, NMPM

Section 26: SE/4

(t) The Turkey Track-Atoka Gas Pool in Eddy County, New Mexico is hereby extended to include:

TOWNSHIP 18 SOUTH, RANGE 29 EAST, NMPM

Section 10: W/2 Section 15: NW/4

(u) The North Turkey Track-Atoka Gas Pool in Eddy County, New Mexico is hereby extended to include:

TOWNSHIP 18 SOUTH, RANGE 28 EAST, NMPM

Section 36: NE/4

(v) The North Turkey Track-Morrow Gas Pool in Eddy County, New Mexico is hereby extended to include:

TOWNSHIP 18 SOUTH, RANGE 29 EAST, NMPM Section 25: E/2

IT IS FURTHER ORDERED THAT:

- (1) Pursuant to NMSA 1978, Section 70-2-18, an operator of any well that, by virtue of any of the above pool extensions, is subject to pool rules providing for spacing or proration units larger than the one presently dedicated thereto, shall have 60 days from the effective date of this order to file Form C-102 dedicating a standard unit for the pool to that well or to obtain a non-standard unit approved by the Division. Pending such compliance, the well shall receive a maximum allowable in the same proportion to a standard allowable for the pool that the acreage dedicated to the well bears to a standard unit for the pool. Failure to file Form C-102 dedicating a standard unit to the well or to obtain a non-standard unit approved by the Division within that 60-day period shall subject the well to cancellation of allowable.
- (2) The effective date of this order and all creations and extensions included herein shall be January 1, 2002.

DONE at Santa Fe, New Mexico on the day and year hereinabove designated.

Month, little

SEAL

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

LORÍ WROTENBERY

Director