NSL

5/2/02

# Robert L. Bayless, Producer LLC

Oil & Gas Producer

P. O. Box 168 Farmington, New Mexico 87499

FAX NO. (505) 326-6911 OFFICE NO. (505) 326-2659

April 9, 2002

Ms. Lori Wrotenbery, Director New Mexico Oil Conservation Division 1220 South St. Francis Drive Santa Fe. New Mexico 87505-4000

RE:

Application for Administrative Approval of a Non-Standard Location

Floyd #7

955' FNL and 980' FWL, Section 17, T30N R12W

San Juan County, New Mexico

02 MPR 12 TH 1.2

# Gentlemen:

Robert L. Bayless, Producer LLC requests administrative approval of a non-standard Basin Fruitland Coal location for the above referenced Floyd #7 well. This well in located in the NW¼ of the section instead of the standard NE¼ or SW¼ location of Basin Fruitland Coal Wells.

The Floyd #7 well was drilled by Bayless in December 2001 through the Pictured Cliffs formation with the intent to complete the well as a Fulcher Kutz Pictured Cliffs well. The logs from this well indicate a completion attempt in the Pictured Cliffs will likely result in an uneconomic well. However, comparison of these well logs with offset well logs and the corresponding production from these wells indicate the Fruitland Coal formation in the Floyd #7 well should be economically productive.

Enclosed with this request is a map showing operators of the acreage surrounding the Floyd #7 well. Also enclosed is an acreage dedication plat for this well assigning a N ½, 320 acre spacing unit to this well. A list of the names and addresses of offset operators that were sent copies of this application is also included, with evidence of mailing. As per NMOCD regulations, by copy of this letter to offset operators, Robert L. Bayless, Producer LLC is asking offset operators to waive any objection to this Basin Fruitland Coal non-standard location.

I believe this request provides all the information required by NMOCD regulations for administrative approval of a non-standard location. Your prompt response to this request is appreciated.

Sincerely,

Tom McCarthy Engineer

# Exhibit 1 Floyd No. 7 Floyd No. 8

# Application for Non – Standard Location Basin Fruitland Coal Section 17, T30N, R12W, San Juan County, New Mexico

Footages:

Floyd No. 7: 955' FNL & 980' FWL Floyd No. 8: 1105' FSL & 1070' FEL

TEXAKOMA Kfs Kfc	1E  1  Kfs  Kfs  Kfc  TEXAKOMA  8	11 Kpc P.A.'71 9 Kfs P.A.'71
BAYLESS 3(SW) 5F  SE SW) 2  Kpi SWD Kmv P.A.  Kd D.A.	2 2E Kfs Kfc	Kd P.A.'64 5  XTO ENERGY Kpc P.A.'63
TEXAKOMA X	2E 4 FLOYD 7 2 2	1 Kd P.A.'68
18 BURLINGTON 1E  P.A. 88  2 P.A. 88	17 BAYLESS  FLOYD 81E  **  **  **  **  **  **  **  **  **	BURLINGTON 16  3  Kfc Kd P.A.'90  ('18)  T.D.2000' -
T.D.1157'  Kpc P.A.'54  3	1E 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	T.D.2000' -♥\
TEXAKOMA  19  Kgh 1E  Kgh 3  Kfc  Kfc  Kpc P.A.'92  Kfs P.A.'86  Kpc D.A.'81	TEXAKOMA  20  1  Kfc  1  KI D.A.'45	TEXAKOMA 21 1 Kmv P.A.'64 1 1 Kmv P.A.'88 Kpc D.A.'91

District I PO Box 1989, Hebbs, NM 88241-1980

District II PO Drawer DD, Arlesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV PO Box 2088, Santa Fe, NM 87504-2088 , NM 87504-2088

API Num

30 045 <sup>4</sup> Property Code

OGRID No.

5018

# State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-102 Revised February 21, 1994

Instructions on back Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

MENDED REPORT

5874

WELI	L LOCATION AND	ACKEAGE DE	DICATION PLA	1	
30810	<sup>2</sup> Pool Code 716 29	BASIN	FRUITLAND	<i>A</i> .	
		operty Name LOYD	we .		* Well Number 7
1	¹ Oı	erator Name			* Elevation

<sup>10</sup> Surface Location Section Township Lot Ida Feet from the North/South line Feet from the East/West line UL or lot no. 12 W 955 17 30 N North 980 West San Juan

ROBERT L. BAYLESS, PRODUCER LLC

11 Rottom Hole Location If Different From Surface

	Bottom Hole Excapon in Difficient From Surface									
	UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
-										
1	12 Dedicated Acr	es 13 Joint	or Infill "	Consolidati	on Code L	Order No.				
١									**	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

F18 5		<u>584</u>	°57'W	BC	79.	60cm BC	17 OPERATOR CERTIFICATION
2cH.	4 980'	Ø 955°	3	2		LorNo. (778)	I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief
81.1	5		6 Sec.	7		8	Signature  TOM M CARTHY  Printed Name  ENGINEER  Title  APRIL 9, 2002  Date
M, 40	12	· <u>-</u>	lì	/7 10		ه 20'ق	18 SURVEYOR CERTIFICATION  I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the bast of a preside.  Duc of Sarvey N MEA
W. 40°04'W	13	1/89	14 *05°W	15	79	00 N 16 02ch Bc	William S. Matricke II  Certificate Number 8466
Be	<del> </del>	N 07	US W	BL New Mexic		V CCH BC onservation Division	

Robert L. Bayless, Producer LLC Unorthodox Basin Fruitland Coal Location Floyd No. 7 & 8 Offset Operators List

Burlington Resources Oil & Gas Company PO Box 4289 Farmington, NM 87499-4289 Attention: James Strickler

Texakoma Oil and Gas Corporation 5400 LBJ Freeway, Suite 500 Dallas, Texas 75240-6236 Attention: Craig Sluetz

XTO Energy Inc. 6001 US Highway 64 Farmington, New Mexico 87401

•		SENDER: COMPLETE THIS SE	CTION	COMPLETE THIS SECTION ON DE	LIVERY
		<ul> <li>Complete items 1, 2, and 3. Al item 4 if Restricted Delivery is</li> <li>Print your name and address of</li> </ul>	desired.	A. Signature	☐ Agent ☐ Addressee
		so that we can return the card  Attach this card to the back of or on the front if space permits	to you. the mailpiece,	B. Received by ( Printed Name)	C. Date of Delivery
		Article Addressed to:		D. Is delivery address different from its If YES, enter delivery address below	
	·	XTO Energy Inc	L L		
ί.		Farministry his	•	3. Service Type  Certified Mail	ail ceipt for Merchandise
		O Addid Abusha		4. Restricted Delivery? (Extra Fee)	☐ Yes
	•	Article Number     (Transfer from service label)	3007 0350	0003 0994 2246	
	•	PS Form 3811, August 2001	Domestic Ret	turn Receipt	102595-01-M-2509
	<u> </u>			ADMOVETE THE OFFICE ON AN AN	
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		item 4 if Restricted Delivery is Print your name and address of	desired.	X	☐ Agent ☐ Addressee
		so that we can return the card  Attach this card to the back of or on the front if space permits	to you. the mailpiece,	B. Received by ( Printed Name)	C. Date of Delivery
		Article Addressed to:		D. Is delivery address different from it If YES, enter delivery address bel	
		Burlington Reso	alis Carupan Compan	sas	
				3. Service Type  ★ Certified Mail □ Express M	lail
		Po Box 4289 Downington M	ni 87499	☐ Registered ☐ Return Re☐ Insured Mail ☐ C.O.D.  4. Restricted Delivery? (Extra Fee)	ceipt for Merchandise
		Article Number (Transfer from service label)	7001 03	20 0003 0994 2260	
		PS Form 3811, August 2001	Domestic Ret	turn Receipt	102595-01-M-2509
	4			· · · · · · · · · · · · · · · · · ·	
		SENDER: COMPLETE THIS S		A. Signature	ELIVERY
		<ul> <li>Complete items 1, 2, and 3. / item 4 if Restricted Delivery is</li> <li>Print your name and address</li> </ul>	s desired.	X	☐ Agent ☐ Addressee
		so that we can return the car  Attach this card to the back or on the front if space permi	d to you. of the mailpiece,	B. Received by ( Printed Name)	C. Date of Delivery
		Article Addressed to:		D. Is delivery address different from If YES, enter delivery address be	<del></del>
		Texaluma Oil 5400 LBJ Daw Dallaw Tx 75	s Gardorp	exticu	
		5400 LBJ Du	warz, Suite	3. Service Type	
		Dallaw Tx 7º	-0465 ESJ	☐ Cortified Mail ☐ Express ☐ Registered ☐ Return R ☐ Insured Mail ☐ C.O.D.	Mail eceipt for Merchandise
				4. Restricted Delivery? (Extra Fee)	☐ Yes
		<del> </del>			
		Article Number     (Transfer from service label)	200 1002	20 0003 0994 2253	

SAN JUAN DIVISION

April 15, 2002

Robert L. Bayless, Producer LLC

P.O. Box 168

Farmington, New Mexico 87499

Attn: Tom McCarthy, Petroleum Engineer

RE: Application for Administrative Approval of Non-Standard Locations

1) Floyd # 7 955' FNL and 980" FWL, Sec. 17 (N/2 Unit), T30N-R12W

2) Floyd # 8
1105" FSL and 1070" FEL, Sec. 17 (S/2 Unit), T30N-R12W
Fruitland Coal Formation
San Juan County, New Mexico

# Gentlemen:

Burlington Resources Oil & Gas Company LP (Burlington) is in receipt of your letters dated April 9, 2002, where Robert L. Bayless, Producer LLC requests our waiver of your Application for a Non-Standard location for the subject wells. Burlington has no problem with your locations. We hereby waive any objection to your Application for a Non-Standard Location for the subject Fruitland Coal wells.

If you should have any questions about our waiver, please call me at 505-326-9756.

Sincerely,

James R. J. Strickler, OPI

Senior Staff Landman

JRJS/hme

Bayless waiver 041502

cc: Ms. Lori Wrotenbery, Director

**NMOCD** 

Santa Fe, NM

m 3160-5 igust 1999)

# **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Burean No. 1004-01: Expires: November 30, 2000
Expires: November 30, 2000

Lease Serial No.

NM 047

# SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

6. If Indian, Allottee or Tribe Name

abandoned well.	Use Form 3160	3 (APD) for such p	proposals.		7 If Unit	or CA/	Agreement, Name and/o	r No
SUBMIT IN T	RIPLICATE - Other	instructions on rever	se side			0. 0		
Type of Well					8. Well N		d No.	
Oil Well Gas	Well LIC	Other			FLOY 9. API W			
Name of Operator Robert L. Bayless, Produce	rLLC			į		5-308	10	
Address	A BBC	3b. Phone No. finclu	de area cod	e)			, or Exploratory Area	
PO Box 168, Farmington,		(505) 326-265			FULC	HER	KUTZ PC	
Location of Well (Footage, Sec.,	· · · · · -	•			11. County		=	-
955' FNL, 980' FWL, SEC.							COUNTY, NM	
CHECK APPRO	OPRIATE BOX(E	S) TO INDICATE	NATURI	E OF NOTICE	, REPOR	T, OR	OTHER DATA	
TYPE OF SUBMISSION			TYPE OF	ACTION				<u></u>
Notice of Intent	☐ Acidize ☐ Alter Casing	☐ Deepen ☐ Fracture	Treat	☐ Production (S	Start/Resun		Water Shut-Off Well Integrity	
Subsequent Report	Casing Repair	<del></del>	struction	Recomplete			Other	
	Change Plans		Abandon	Temporarily			Spud, Surface Casir	g, Run
Final Abandonment Notice	Convert to Inject	ction Plug Bac	k	☐ Water Dispos	sal		Cement	
30 days following completion of the shall be filed once testing has been and the operator has determined the SEE ATTACHED MORN	completed. Final About the site is ready for ING REPORT.	andonment Notices sha	ill be filed or	phy after all require	789	luding r	eclamation, have been co	ompleted
I hereby certify that the foregoin	g is true and correct		1					
Name (Printed/Typed) Price M. Bayless			Title	Engineer				
Signature HuBa,	1		Date	December	17, 2001			
	THIS SPACE	CE FOR FEDERA	AL OR ST	ATE OFFIC	E USE [	CCEP	TEN BOR BEFORD	
proved by			Title		i		Date (2. 2002)	
nditions of approval, if any, are attached						JI	ANATE 2 2002	
ify that the applicant holds legal or equ ch would entitle the applicant to condu	itable title to those righ		Office			FARMI	NGTON FIELD OFFICE	1 1/2

le 18 U.C.S. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make any department or ago my of the United

ich would entitle the applicant to conduct operation thereon.

tes any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

# Floyd #7 955 FNL & 980 FWL Section 17 – T30N – R12W

Section 17 – T30N – R12W San Juan County, New Mexico

J7/01

uild location and dig pit. Line and fence pit. Move L&B Speedrill onto location and rig up. Spud 8 3/4" hole at 11:00 am, 11/2/01. Drill to 200 feet and reulate hole clean. Shut down overnight.

# 2/8/01

ontinue drilling 8 34" hole to 300 feet. Bit dulled. Circulate hole clean and trip out for bit #2. Trip in hole and continue drilling to 570 feet. Circulate hole can shut down overnight.

#### 2/9/01

ontinue drilling to 630 ft RKB. Circulate hole and drop survey tool. Trip out of hole. Deviation ¼° at 630 feet. Run 14 joints (619.56 feet) 7° 20 #/ft J-55 Г&C casing. Turbo centralizers at 600 and 491 feet, centralizers at 255 and 136 feet. Land casing at 625 feet. Rig up American Energy Services and cement using with 200 sx (236 cf) Class B cement with 2% CaCl and ¼ #/sx celloflake. Lost partial returns throughout job. Pump pressure began to climb at start of splacement, shut down with 10.5 bbls out of 23 bbls displacement pumped, pump pressure at 2000 psi. Plug down at 1:00 pm, 12/8/01.WOC and shut down vernight.

#### 2/10/01

hut down for weekend.

#### 2/11/01

ipple up BOP and pressure test all equipment and casing to 600 psi for thirty minutes each, held OK. Trip in hole and tag cement at 300 feet. Drill out cement 575 feet. Circulate hole clean and pressure test to 600 psi, held OK. Trip out of hole. Rig up Blue Jet and run bond log. Top of cement at 290 feet. Run ½" bing down back sid to 160 feet. Rig up AES to cement down tubing. Pump motor down, shut down overnight.

# 2/12/01

ig up AES and pump 100 sx (118 cf) Class B cement down ½" tubing. Circulate 1 bbl of good cement to surface. WOC for six hours and nipple up BOP. ressure to 600 psi for 30 minutes, held OK. Wait on cement overnight.

# 2/13/01

rip in hole and tag cement at 575 feet. Drill out cement and continue drilling new formation to 900 feet. Circulate hole clean and shut down for night.

#### 2/14/01

Continue drilling to 1100 feet. Circulate hole clean and run survey, deviation ½° at 1100 feet. Continue drilling to 1440 feet. Circulate hole clean and shut own overnight.

## 2/15/01

continue drilling to 1600. Circulate hole clean. Run survey, deviation 3/4 at 1600 feet. Continue drilling to 1900 feet. Circulate hole clean and shut down vernight.

## 2/16/01

Continue drilling to 2230. Circulate and condition hole for logs. Run survey, deviation 1° at 2230 feet.

## 2/17/01

Irip out of hole for logs. Rig up Schlumberger and log well to 2210 feet. Rig down loggers and rig up casing crew. Spot casing and run 50 joints (2222.65 feet) 1/2" 10.5 #/ft new J-55 casing as follows:

KB to landing point	4.00 feet	0 – 4 feet
49 joints casing	2177.60 feet	4 – 2182 feet
Insert float	0.00 feet	2182 - 2182 feet
Shoe joint	45.05 feet	2182 – 2226 feet
Guide shoe	<u>0.70 feet</u>	2226 - 2227 feet
	2227.35 feet	

Land casing at 2227 feet with centralizers at 2207, 2100, 2009, 1919,1837, and 588 feet. Circulate hole clean. Rig up BJ Services and cement production casing as follows:

Flush	10 bbls fresh water
Flush	20 bbls gelled water
Spacer	10 bbls fresh water

Cement 160 sx (342.4 cf) Premium Lite High Strength w/ ¼ #/sx cello flake

Displacement 34.8 bbls water

Good returns throughout job with no cement circulated to pit. Bump plug to 1200 psi at 5:00 pm, 12/16/01. Will pick cement top with bond log during completion. Release drilling rig and wait on completion.

form 3160-5 August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

*	.4			
SUNDRY NOTICES	AND	REPORTS	ON	WELLS

Do not use this form for proposals to drill or to re-enter an pro-

FORM APPROVED	
Budget Bureau No. 1004-0135	
Expires: November 30, 2000	
Lease Serial No.	

5.	Lease Serial No.
'	NIM WAT

	NM,047	
6.	If Indian, Allottee or Tribe Name	;

abandoned well	l. Use Form 3160-3 (APD) for such p	proposals.	1: 5/	
			7. If Unit or CA/Agreement, Name and/or No.	
(0,7)1144 IV	eringe (esert volgekristigkologi en efficij			
1. Type of Well	Video et la companya de la companya		8. Well Name and No.	
Oil Well Gas V	Well Other		FLOYD #7	
2. Name of Operator	IC		9. API Well No. 30-045-30810	
Robert L. Bayless, Producer I	3b. Phone No. (inclu	de area code)	10. Field and Pool, or Exploratory Area	
PO Box 168, Farmington, NN	i i		FULCHER KUTZ PC	
4. Location of Well (Footage, Sec., T.,			11. County or Parish, State	
955' FNL, 980' FWL, SEC.17,	T30N R12W		SAN JUAN COUNTY, NM	
12. CHECK AP	PROPRIATE BOX(ES) TO INDICAT	TE NATURE OF NOTICE,	, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION		
☐ Notice of Intent	☐ Acidize ☐ Deepen	☐ Production (	(Start/Resume)	
	☐ Alter Casing ☐ Fracture			
Subsequent Report		onstruction    Recomplete		
Final Abandonment Notice		d Abandon		.un
Final Abandonment Notice	Convert to Injection Plug Ba	CK Water Dispo	osal <u>Cement</u>	
and the operator has determined that the SEE ATTACHED MORNIN	IG REPORT.	97077		
Name (Printed/Typed) Price M. Bayless		Title Engineer		
	1			
Signature // W/S	Bey Man	Date December	r 12, 2001	
	THE 28 YAY SOME FROM	every exercise on the contraction of the contractio		
A 11		mr.d	ACCEPTED FOR RECORD	
Approved by  Conditions of approval, if any, are attached. A	proposal of this natice does not unwent or	Title	Date	<del></del>
certify that the applicant holds legal or equitable which would entitle the applicant to conduct of	le title to those rights in the subject lease peration thereon.	Office	JAN 0 3 2002	
	C. Section 1212, makes it a crime for any person k		department or agency of the United IFLO OFFICE	

# Robert L. Bayless, Producer LLC

Floyd #7
955 FNL & 980 FWL
Section 17 – T30N – R12W
San Juan County, New Mexico

# Morning Report - Drilling

### 12/7/01

Build location and dig pit. Line and fence pit. Move L&B Speedrill onto location and rig up. Spud 8 3/4" hole at 11:00 am, 11/2/01. Drill to 200 feet and circulate hole clean. Shut down overnight.

#### 12/8/01

Continue drilling 8 3/4" hole to 300 feet. Bit dulled. Circulate hole clean and trip out for bit #2. Trip in hole and continue drilling to 570 feet. Circulate hole clean shut down overnight.

#### 12/9/01

Continue drilling to 630 ft RKB. Circulate hole and drop survey tool. Trip out of hole. Deviation ¼° at 630 feet. Run 14 joints (619.56 feet) 7" 20 #/ft J-55 ST&C casing. Turbo centralizers at 600 and 491 feet, centralizers at 255 and 136 feet. Land casing at 625 feet. Rig up American Energy Services and cement casing with 200 sx (236 cf) Class B cement with 2% CaCl and ¼ #/sx celloflake. Lost partial returns throughout job. Pump pressure began to climb at start of displacement, shut down with 10.5 bbls out of 23 bbls displacement pumped, pump pressure at 2000 psi. Plug down at 1:00 pm, 12/8/01.WOC and shut down overnight.

# 12/10/01

Shut down for weekend.

#### 12/11/01

Nipple up BOP and pressure test all equipment and casing to 600 psi for thirty minutes each, held OK. Trip in hole and tag cement at 300 feet. Drill out cement to 575 feet. Circulate hole clean and pressure test to 600 psi, held OK. Trip out of hole. Rig up Blue Jet and run bond log. Top of cement at 290 feet. Run ½" tubing down back sid to 160 feet. Rig up AES to cement down tubing. Pump motor down, shut down overnight.

## 12/12/01

Rig up AES and pump 100 sx (118 cf) Class B cement down ½" tubing. Circulate 1 bbl of good cement to surface. WOC for six hours and nipple up BOP. Pressure to 600 psi for 30 minutes, held OK. Wait on cement overnight. Shut down overnight.

orm 3160-5 August 1999)

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

# SUNDRY NOTICES AND REPORTS ON WELLS

1	/ FURINI APPROVED
	Budget Bureau No. 1004-0135
L	Expires: November 30, 2000
5.	Lease Serial No.
	NM 047
6.	If Indian, Allottee or Tribe Name
( :	ſ

	is form for proposals to drill			6. If Indian, Al	lottee or Tribe Name
	l. Use Form 3160-3 (APD) f				
				7. If Unit or CA	A/Agreement, Name and/or No.
SC 14 (21) A.	TREAD (EAVIE (EAVIE) ARTHURS (EAVIE)	onorescession			
1. Type of Well				8. Well Name a	and No.
☐ Oil Well ☐ Gas v	Well Other			FLOYD#	7
2. Name of Operator				9. API Well No	0.
Robert L. Bayless, Producer 1	LLC			30-045-30	810
3a. Address	1	No. (include area code)		10. Field and Po	ol, or Exploratory Area
PO Box 168, Farmington, NA		326-2659			R KUTZ PC
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description)			11. County or Pa	urish, State
955' FNL, 980' FWL, SEC.17,	T30N R12W			SAN JUA	N COUNTY, NM
2. CHECK AF	PPROPRIATE BOX(ES) TO	NDICATE NATUR	E OF NOTICE, R	EPORT, OR	OTHER DATA
TYPE OF SUBMISSION		TYPE OF A	ACTION		
✓ Notice of Intent	☐ Acidize ☐	Deepen	☐ Production (St	art/Resume)	☐ Water Shut-Off
	☐ Alter Casing [	Fracture Treat	☐ Reclamation		☐ Well Integrity
☐ Subsequent Report	Casing Repair	New Construction	☐ Recomplete		Other
	☑ Change Plans	☐ Plug and Abandon	☐ Temporarily A	bandon	
☐ Final Abandonment Notice	Convert to Injection	Plug Back	☐ Water Disposa	ıl	
13. Describe Proposed or Completed Ope	eration (clearly state all pertinent de	tails including estimated	date of any proposed	t work and annre	evimete duration thereof
If the proposal is to deepen directions					
zones. Attach the Bond under which					
30 days following completion of the					
shall be filed once testing has been co			er all requirements, in	cluding reclama	tion, have been completed
and the operator has determined that	the site is ready for final inspection.	.)			
Change surface casing depth	from 120 feet to 610 feet to	sufficiently cover Oi	o Alamo Formatio	on Casing w	ill change from 7' 23 #/ft J-55 to
	bility of casing. Cementing w				
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<b>∞</b>					
			310 10 20	_	
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PEC 2000 0CT 2000 CE 2010 PEG			PIECONIO	18.12.92.51V	
20			O'-DIBI.		
		<u></u>	)	<del></del>	
14. I hereby certify that the foregoing i	s true and correct	1	W9 C+071		
Name (Printed/Typed) Price M. Bayless		Title	Engineer		
Trice W. Dayless		- 1100	Liightei		
Signature A_ W	la C	Date	October 4, 2	2001	
	EHIS SPAGPAP(1)	Kanadiakkar orgsi	Mangka) de k	MS D	<u> </u>
Approved by		Title			Date 10/15/01
Conditions of approval, if any, are attached. A		or			
certify that the applicant holds legal or equital which would entitle the applicant to conduct of	operation thereon.				
Title 18 U.C.S. Section 1001 and Title 43 U.S. States any false, fictitious or fraudulent statem	S.C. Section 1212, makes it a crime for	any person knowingly and v within its jurisdiction.	villfully to make any de	partment or agency	y of the United

C. HARRADEN/ September 4, 2001  $\mathcal{E}^{\mathbf{k}}$ 

Robert L. Bayless, Producer LLC/ Floyd # 7 APD

STIPULATION/CONDITION OF APPROVAL

In order to protect the integrity of the Ojo Alamo aguater, minimum surface csg. depth of 610' is stipulated as a condition of approval for this APD.

ROBERT L. BAYLESS, PRODUCER LLC  3. Address and Telephone No. P.O. BOX 168, FARMINGTON, NM 87499 (505) 326-2659  4. Location of Well (Report location clearly and in accordance with an State requirements*) At surface 955 FNL & 980 FWL At proposed prod. Zone SAME  14. Distance in Miles and Direction from nearest Town or Post Office*  15. Distance from Proposed* Location to nearest Property or Lease Line, ft. (Also to nearest drig. Unit line, if any)  16. No. of Acres in Lease Location to nearest drig. Unit line, if any)  17. No. of Acres Assigned to nearest Well, Drilling, Completion, or applied for, on this Lease, ft  22. Elevations (Show whether DF, FT, GR. Etc.)  S874 GR, S879 KB  3. PROPOSED CASING AND CEMENTING PROGRAM  Size of Hole Grade, Size of Casing Weight per Foot Setting Depth Quantity of Cement 33 Sx (41.3 cf)  14. Jess, 4 1/2"  15. Jess, 4 1/2"  16. No. of Acres in Lease Location to nearest Rotary  Rotary  17. No. of Acres Assigned to this Well 161.78 acres  Nowly  16. No. of Acres in Lease Location to nearest Proposed Location* to nearest Well, Drilling, Completion, or applied for, on this Lease, ft  22. Elevations (Show whether DF, FT, GR. Etc.)  S874 GR, S879 KB  3. PROPOSED CASING AND CEMENTING PROGRAM  Size of Hole Grade, Size of Casing Weight per Foot Setting Depth Quantity of Cement 33 Sx (41.3 cf)  4. Jess, 4 1/2"  10.5 2200  18. Sx (297.5 cf)  Will drill 6 1/4" hole to 120 feet and run 120 ft of 7" 23.0 #/ft J-55 casing, cemented with 35 sx Class B cement circulated to surface. Will drill 6 1/4" hole to 2200 feet with clear water and natural mud with water loss control additives. Induction and density logs will be run. Will set 2200 ft of 4 1/2" 10,5 #/ft new J-55 casing, cemented with 185 sx (297.5 cf) Class B cement, circulated to surface. No abnormal temperature or pressure is anticipated.  Estimated mud weight is 8.6 #/gallon. Pipeline will be included in this APD as per attached drawing.  Procodural review pursuant to 43 CFR 3165.3  BRABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal	ły. 1992)				Other instructions on		TO. 1004-0136
BUREAU OF LAND MANAGEMENT   S.   S.   S.   S.   S.   S.   S.   S		W TOL	TENTED SON A NOT	3.61	reverse side)		
BUREAU OF LAND MANAGEMENT  APPLICATION FOR PREMIT TO DIX L. OBDEPEN  1a. Type of Work  DRIL   DEEPEN	D	UN RPARTME	TIED STATE	SS INTE	MARTIN 723		ion and Serial No.
APPLICATION FOR PREMIT TO DECL. OBSPERENT 3  1a. Type of Work  DRILL DEEPEN DEE	BU	UREAU OF	LAND MAN	AGE	MENT A		ee or Tribe Name
DRILL   DEEPFEN   Control   Control   DRILL   DEEPFEN   Control   Control   DRILL   DEEPFEN   Control   Control   DRILL   DEEPFEN   Control   DRILL   DRIPE   Control   DRIPE   DRIPE   Control   DRIPE	APPLICAT	ION FOR	PERMIT TO	DKIL	L OBOEEREN O		
b. Type of Well Gas Single Zone Zone Floyd #7  Name of Operator ROBERT L. BAYLESS, PRODUCER LLC  3. Address and Telephone No.  1. Address and Telephone No.  1. Address and Telephone No.  1. P.O. BOX 168, FARMINGTON, NM 87499 (505) 326-2659  1. Location of Well (Report location clearly and in accordance with an State requirements) At surface 955 FNL & 980 FWL At proposed prod Zone SAME  1. Distance in Miles and Direction from nearest Town or Post Office*  1. Distance from Proposed*  1. Location to nearest Property or Lesse Line, fit (Also to nearest dig. Unit ine, if any)  1. Distance from Proposed*  1. Distance from Proposed Location to nearest Property or Lesse Line, fit (Also to nearest dig. Unit ine, if any)  1. Distance from Proposed Location to nearest Property or Lesse Line, fit (Also to nearest dig. Unit ine, if any)  1. Distance from Proposed Location to nearest Property or Lesse Line, fit (Also to nearest dig. Unit ine, if any)  1. Distance from Proposed Location to nearest Property or Lesse Line, fit (Also to nearest dig. Unit ine, if any)  1. Distance from Proposed Location to nearest Property or Lesse Line, fit (Also to nearest dig. Unit ine, if any)  1. Distance from Proposed Location to nearest Property or Lesse Line, fit (Also to nearest dig. Unit ine, if any)  1. Distance from Proposed Location and Lesses, fit (Also to nearest dig. Unit ine, if any)  1. Distance from Proposed Location and Lesses, fit (Also to nearest dig. Unit ine, if any)  1. Distance from Proposed Location and Lesses, fit (Blanch and Lesses) and Lesses fit (Blanch and Lesses, fit (Blanch and Lesses, fit (Blanch and Lesses) and Lesses fit (Blanch and Lesses, fit (Blanch and Lesses) and Lesses fit (Blanch and Lesses, fit (Blanch and Lesses) and Lesses fit (Blanch and Lesses, fit (Blanch and Lesses) and Lesses fit (Blanch and Lesses	la. Type of Work			77	RECEIVE	7. Unit Agreemen	Name
Oil Gas Well Well Other Zonne Town or Post Office 9. API Well No. 30-04508 / 0  3. Address and Telephono No. P.O. BOX 168, PARMINGTON, NM 87499 (505) 326-2659  4. Lecation of Well (Report location closely and in accordance with an State requirements*)  At surface 955 FNL & 980 FWL  At surface 955 FNL & 980 FWL  At proposed prod. Zone SAME  4. Distance in Miles and Direction from nearest Town or Post Office*  12. Country or Parish 13. State SAN E  13. San Juan New Mexico  15. Distance from Proposed Location to increase Property or Lesse Line, ft (Also to nearest drig. Unit line, if any)  18. Distance from Proposed Location to increase Property or Lesse Line, ft (Also to nearest drig. Unit line, if any)  18. Distance from Proposed Location to increase Property or Lesse Line, ft (Also to nearest drig. Unit line, if any)  18. Distance from Proposed Locations to increase 19. Proposed Depth 20. Rotary or Cable Tools to increase 19. Proposed Location to increase 19. Proposed Location to increase 19. Proposed Locations to increase 19. Proposed Depth 20. Rotary or Cable Tools Rotary  18. Distance from Proposed Locations 19. Proposed Depth 20. Rotary or Cable Tools Rotary  22. Elevations (Show whether DE, FT, GR. Esc.) 22. Approx. Date Work Will Start ASAP  33. PROPOSED CASING AND CEMENTING PROGRAM  Weight per Foot Senting Depth 35 sx (41.3 cf) 1. Sx (41.3 cf) 1		RILL 🗹	DEEPEN []	33	The CON Page (	L	
Name of Operator   ROBERT L. BAYLESS, PRODUCER LLC   S.   S.   S.   P.   P.   P.   P.   P.	27.64	Gas		Sinole	William .	8. Farm or Lease	Name, Well No.
ROBERT L. BAYLESS, PRODUCER LLC  3. Address and Telephone No. P.O. BOX 168, FARMINGTON, NM 87499 (505) 326-2659  4. Location of Well (Report location clearly and in accordance with an State requirements*) At surface 955 FNL & 980 FWL At proposed prod Zone SAME  4. Distance in Miles and Direction from nearest Town or Post Office*  12. County or Parish San Juan New Mexico  15. Distance from Proposed* Location to nearest Property or Lesse Line, ft (Also to nearest drig. Unit line, if any)  16. No. of Acres in Lease Location to nearest Property or Lesse Line, ft (Also to nearest drig. Unit line, if any)  17. Distance from Proposed Location* 18. Distance from Proposed Location* 19. Proposed Depth 10. Rotary 11. Rotary 12. Approx. Date Work Will Start 12. Lelevinore (Show whether DF, FT, GR. Etc.) 12. Approx. Date Work Will Start 12. Lelevinore (Show whether DF, FT, GR. Etc.) 13. Say (41.3 cf.) 14. Rotary 15. Say (41.3 cf.) 15. Say (41.3 cf.) 16. Rotary 17. Rotary 18. Rotary 18. Rotary 19. Rotary 19. Rotary 19. Rotary 19. Rotary 19. Ro			Other	Zone	☑ Zone □		· ,
3. Address and Telephone No P.O. BOX 168, FARMINGTON, NM 87499 (505) 326-2659 10. Field and Pool, or Wildcat Fulcher Kutz PC 11. Sec., T. R. M. or Bik, and Survey or Area 955 FNL & 980 FWL At proposed prod. Zone SAME 14. Distance in Miles and Direction from nearest Town or Post Office* 12. County or Parish San Juan 13. State New Mexico 15. Distance from Proposed* Location to nearest Property or Lease Line, ft (Also to nearest drig. Unit line, if any) 18. Distance from Proposed Location* to nearest Well, Drilling, Completion, or applied for, on this Lease, ft  22. Elevations (Show whether DF, FT, GR. Etc.)  5874 GR, 5879 KB  Size of Hole Grade, Size of Casing Weight per Foot Setting Depth Quantity of Cement 33.44* J-55, 7** 23. PROPOSED CASING AND CEMENTING PROGRAM  Size of Hole Grade, Size of Casing Weight per Foot Setting Depth Quantity of Cement 33.44* J-55, 7** 23. Jet (1.0) 24. Jet (2.7) 25.5 Casing, cemented with 35 sx Class B cement circulated to surface. Will drill 6 1/4* hole to 2200 feet with clear water and natural mud with water loss control additives. Induction and density logs will be run. Will set 2200 ft of 4 1/2* 10,5 #ff new J-55 casing, cemented with 185 sx (297.5 cf) Class B cement, circulated to surface. No abnormal temperature or presure is anticipated.  Estimated mud weight is 8.6 #/gallon. Pipeline will be included in this APD as per attached drawing.  This scatter is scattering to scattering the proposed is to deepen, give data on present productive zees. Proposal is to delile deepen directionally, give peringent data on automatical data to the versual depths. Give blowest previousity zees. Proposal is to delile deepen directionally, give peringent data on automatical data the versual depths. Give blowest previousity zees. Proposal is to delile deepen directionally, give peringent data on automatical data to the versual depths. Give blowest previousity zees. Proposal is to delile deepen directionally, give peringent data on automatical data to the versual depths. Give blowest prevent pro	2. Name of Operator			Á	(1/101C1 pl S)	9. API Well No.	2 - 0 4 0
P.O. BOX 168, FARMINGTON, NM 87499 (505) 326-2659  4. Location of Well (Report location clearly and in accordance with an State requirements*) Aft surface 955 FNL & 980 FWL Aft proposed prod Zone SAME  14. Distrance in Miles and Direction from nearest Town or Post Office*  15. Distance from Proposed* Location to nearest Property or Lease Line, ft (Also to nearest drig, Unit line, if any)  18. Distance from Proposed Location* to nearest Hull, Drilling, Completion, or applied for, on this Lease, ft  22. Rotary or Cable Tools Rotary  19. Proposed Depth 22. Rotary or Cable Tools Rotary  12. Approx. Date Work Will Start ASAP  PROPOSED CASING AND CEMENTING PROGRAM  Size of Hole Grade, Size of Casing Size of Hole			PRODUCER	LLC	C. S. Dister		
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14. Distance in Miles and Direction from nearest Town or Post Office*   12. County or Parish   13. State   San Juan   New Mexico		80 FWL					
14. Distance in Miles and Direction from nearest Town or Post Office*  15. Distance from Proposed* 16. No. of Acres in Lease 17. No. of Acres Assigned 18. Ostary or Cable Tools 18. Ostary 19. Proposed Depth 20. Rotary or Cable Tools Rotary 20. Rotary or Cable Tools 22. Approx. Date Work Will Start 22. Elevations (Show whether DF, FT, GR. Etc.) 22. Approx. Date Work Will Start 23. PROPOSED CASING AND CEMENTING PROGRAM 23. Proposed Depth 24. Ostary or Cable Tools 25. ASAP 26. Ostary or Cable Tools 27. Approx. Date Work Will Start 28. ASAP 29. Proposed Casing Weight per Foot 29. Setting Depth 20. Rotary 20. Bottary 20. Start of Cable Tools 20. ASAP 20. Start of Cable Tools 20. ASAP 20. Start of Cable Tools 22. Approx. Date Work Will Start 26. ASAP 27. Date Work Will Start 28. ASAP 28. Proposed Leasing Weight per Foot 29. Setting Depth 20. Setting Depth 21. Quantity of Cement 29. Start of Cable Tools 20. Rotary 20. Rotary 21. Elevations (Show whether DF, FT, GR. Etc.) 22. Approx. Date Work Will Start 22. Approx. Date Work Will Start 22. Price Will drill 6 1/4" hole to 120 feet and run 120 ft of 7" 23.0 #/ft J-55 casing, cemented with 35 sx Class B cement 22. Price Will drill 6 1/4" hole to 2200 feet with clear water and natural mud with water loss control 29. Add appeal pursuent to 43 GFR 3165.3 20. Start of Cable Tools 20.	At proposed prod. Z	one				Section 17,	T30N, R12W
San Juan   New Mexico							
15. Distance from Proposed*   Location to nearest Property or Lease Line, ft   16. No. of Acres in Lease   17. No. of Acres Assigned to this Well   161.78 acres   16. No. of Acres in Lease   17. No. of Acres Assigned to this Well   161.78 acres   16. No. of Acres Assigned to this Well   161.78 acres   16. No. of Acres Assigned to this Well   161.78 acres   16. No. of Acres Assigned to this Well   161.78 acres   16. No. of Acres Assigned to this Well   161.78 acres   16. No. of Acres Assigned to this Well   161.78 acres   16. No. of Acres Assigned to this Well   161.78 acres   16. No. of Acres Assigned to this Well   161.78 acres   16. No. of Acres Assigned to this Well   161.78 acres   16. No. of Acres Assigned to this Well   161.78 acres   16. No. of Acres Assigned to this Well   161.78 acres   16. No. of Acres Assigned to this Well   161.78 acres   16. No. of Acres Assigned to this Well   161.78 acres   16. No. of Acres Assigned to this Well   161.78 acres   16. No. of Acres Assigned to this Well   161.78 acres   16. No. of Acres Assigned to this Well   161.78 acres   16. No. of Acres Assigned to this Well   161.78 acres   16. No. of Acres Assigned to this Well   161.78 acres   16. No. of Acres Assigned   16. No. of Acres Assigned to this Well   161.78 acres   16. No. of Acres Assigned   16. N	14. Distance in Miles a	nd Direction fi	rom nearest Town	or Pos	Office*	12. County or Par	rish 13. State
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Property or Lease Line, ft (Also to nearest drig, Unit line, if any)  18 Distance from Proposed Location* to nearest Well, Drilling, Completion, or applied for, on this Lesse, it.  21. Elevations (Show whether DF, FT, GR Etc.)  5874 GR, 5879 KB  Size of Hole Grade, Size of Casing Weight per Foot  8 3/4"  J-55, 7"  23.0  PROPOSED CASING AND CEMENTING PROGRAM  Setting Depth Quantity of Cement  8 3/4"  J-55, 7"  23.0  Weight per Foot  6 1/4"  J-55, 4 1/2"  10.5  2200  185 sx (297.5 cf)  Will drill 8 3/4" hole to 120 feet and run 120 ft of 7" 23.0 #/ft J-55 casing, cemented with 35 sx Class B cement circulated to surface. Will drill 6 1/4" hole to 2200 feet with clear water and natural mud with water loss control additives. Induction and density logs will be run. Will set 2200 ft of 4 1/2" 10,5 #/ft new J-55 casing, cemented with 185 sx (297.5 cf) Class B cement, circulated to surface. No abnormal temperature or pressure is anticipated.  Estimated mud weight is 8.6 #/gallon. Pipeline will be included in this APD as per attached drawing.  This action is accept in continuous and proposed new productive zone. If proposal is to dirill or deepen incurrent to 43 GFR 3165.3  NABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present production zone and proposed new productive zone. If proposal is to dirill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.  24. Price M. Bayless  Signed To Occument of that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to concurs operations stereory. CONDITIONS (perturned of parts)  First M. Parts of Parts  Parts M. Parts M. Parts  See Instruction on Reverse Side					16. No. of Acres in Lease		Assigned
(Also to nearest drig. Unit line, if any)  19. Proposed Depth 20. Rotary or Cable Tools Rotary  22. Approx. Date Work Will Start 23. PROPOSED CASING AND CEMENTING PROGRAM  Size of Hole Grade, Size of Casing Weight per Foot Setting Depth Quantity of Cement 33/4" J-55, 7" 23.0 10.5 2200 185 sx (41.3 cf) 6 1/4" J-55, 4 1/2" 10.5 2200 185 sx (297.5 cf)  Will drill 8 3/4" hole to 120 feet and run 120 ft of 7" 23.0 #/ft J-55 casing, cemented with 35 sx Class B cement circulated to surface. Will drill 6 1/4" hole to 2200 feet with clear water and natural mud with water loss control additives. Induction and density logs will be run. Will set 2200 ft of 4 1/2" 10,5 #/ft new J-55 casing, cemented with 185 sx (297.5 cf) Class B cement, circulated to surface. No abnormal temperature or pressure is anticipated.  Estimated mud weight is 8.6 #/gallon. Pipeline will be included in this APD as per attached drawing.  This action is accepted in monthand and proceeding proceeding procedural review pursuant to 43 CFR 3185.3  AND ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present production zone and proposed new productive zone.  #### Procedural review pursuant to 43 CFR 3185.3  IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present production zone and proposed new productive zone.  ###################################						to this Well	161 78 sores NW/4
18 Distance from Proposed Location* to nearest Well, Drilling, Completion, or applied for, on this Lease, ft  22. Elevations (Show whether DF, FT, GR. Etc.)  5874 GR, 5879 KB  23. PROPOSED CASING AND CEMENTING PROGRAM  Size of Hole Grade, Size of Casing Weight per Foot Setting Depth Quantity of Cement  8 3/4" J-55, 7" 23.0 10 (10 ) 35 sx (41.3 cf)  6 1/4" J-55, 4 1/2" 10.5 2200 185 sx (297.5 cf)  Will drill 8 3/4" hole to 120 feet and run 120 ft of 7" 23.0 #/ft J-55 casing, cemented with 35 sx Class B cement circulated to surface. Will drill 6 1/4" hole to 2200 feet with clear water and natural mud with water loss control additives. Induction and density logs will be run. Will set 2200 ft of 4 1/2" 10,5 #/ft new J-55 casing, cemented with 185 sx (297.5 cf) Class B cement, circulated to surface. No abnormal temperature or pressure is anticipated. Estimated mud weight is 8.6 #/gallon. Pipeline will be included in this APD as per attached drawing.  This action is accept to continued seed procedural review pursuant to 45 CFR 3165.3  And appeal pursuant to 45 CFR 3165.4.  IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM. If proposal is to deepen, give data on present production zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.  24. Price M. Bayless  Signed The Operations Manager Date June 15, 2001  (This space for Federal or State office use)  PERMIT NO. APPROVAL DATE 9/2 7/01  Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduction percenter program, if any.  CONDITIONS or ATTS 1/4 TANY:  Approved By Approved By Application on Reverse Side			any)				101.76 acres 10 - 77
21. Elevations (Show whether DF, FT, GR. Etc.)  5874 GR, 5879 KB  22. Approx. Date Work Will Start ASAP  23.  PROPOSED CASING AND CEMENTING PROGRAM  Size of Hole Grade, Size of Casing Weight per Foot Setting Depth Quantity of Cement  8 3/4" J-85, 7" 23.0 120 ( 0	18 Distance from Propo	osed Location*	k Tarana	<del></del>			le Tools
21. Elevations (Show whether DF, FT, GR. Etc.)  22. Approx. Date Work Will Start  S874 GR, 5879 KB  23.  PROPOSED CASING AND CEMENTING PROGRAM  Size of Hole Grade, Size of Casing Weight per Foot Setting Depth Quantity of Cement  8 3/4" J-55, 7" 23.0	to nearest Well, Dril	lling, Completi	ion,		2200	Rotary	
PROPOSED CASING AND CEMENTING PROGRAM  Size of Hole Grade, Size of Casing Weight per Foot Setting Depth Quantity of Cement 8 3/4" J-55, 7" 23.0 J20 J20 J35 sx (41.3 cf) 6 1/4" J-55, 7" 23.0 J20 J20 J35 sx (297.5 cf)  Will drill 8 3/4" hole to 120 feet and run 120 ft of 7" 23.0 #/ft J-55 casing, cemented with 35 sx Class B cement circulated to surface. Will drill 6 1/4" hole to 2200 feet with clear water and natural mud with water loss control additives. Induction and density logs will be run. Will set 2200 ft of 4 1/2" 10,5 #/ft new J-55 casing, cemented with 185 sx (297.5 cf) Class B cement, circulated to surface. No abnormal temperature or pressure is anticipated. Estimated mud weight is 8.6 #/gallon. Pipeline will be included in this APD as per attached drawing.  This action is accepted to continuous and proceedings of the surface			r CP Etc.)			122 Approx 1	Deta Work Will Start
PROPOSED CASING AND CEMENTING PROGRAM  Size of Hole Grade, Size of Casing Weight per Foot Setting Depth Quantity of Cement  8 3/4" J-55, 7" 23.0 120 135 sx (41.3 cf)  6 1/4" J-55, 4 1/2" 10.5 2200 185 sx (297.5 cf)  Will drill 8 3/4" hole to 120 feet and run 120 ft of 7" 23.0 #/ft J-55 casing, cemented with 35 sx Class B cement circulated to surface. Will drill 6 1/4" hole to 2200 feet with clear water and natural mud with water loss control additives. Induction and density logs will be run. Will set 2200 ft of 4 1/2" 10,5 #/ft new J-55 casing, cemented with 185 sx (297.5 cf) Class B cement, circulated to surface. No abnormal temperature or pressure is anticipated. Estimated mud weight is 8.6 #/gallon. Pipeline will be included in this APD as per attached drawing.  This action is audicated in additional level proceedings and appeal pursuant to 43 CFR 3165.3  This action is audicated in additional level proceedings and appeal pursuant to 43 CFR 3165.4.  IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present production zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.  24. Price M. Bayless  Signed Title Operations Manager Date June 15, 2001  (This space for Federal or State office use)  PERMIT NO.  APPROVAL DATE 9/27/01  APPROVAL DATE 9/27/01  APPROVAL DATE Date 9/27/01  APPROVAL DATE Date 9/27/01  APPROVAL DATE Date 9/27/01  See Instruction on Reverse Side			r, GR. Etc.)				Date Work will Start
Size of Hole Grade, Size of Casing Weight per Foot Setting Depth Quantity of Cement 8 3/4" J-55, 7" 23.0 120 (10	23.						
8 3/4" J-55, 7" 23.0 120 (10.5 35 sx (41.3 cf) 6 1/4" J-55, 4 1/2" 10.5 2200 185 sx (297.5 cf)  Will drill 8 3/4" hole to 120 feet and run 120 ft of 7" 23.0 #/ft J-55 casing, cemented with 35 sx Class B cement circulated to surface. Will drill 6 1/4" hole to 2200 feet with clear water and natural mud with water loss control additives. Induction and density logs will be run. Will set 2200 ft of 4 1/2" 10,5 #/ft new J-55 casing, cemented with 185 sx (297.5 cf) Class B cement, circulated to surface. No abnormal temperature or pressure is anticipated. Estimated mud weight is 8.6 #/gallon. Pipeline will be included in this APD as per attached drawing.  This action is accepted to destinate and appeal pursuant to 43 CFR 3165.3  Subject to Compliance with attached "General Requirements".  IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present production zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.  24. Price M. Bayless  Signed The Operations Manager Date June 15, 2001  (This space for Federal or State office use)  PERMIT NO.  Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  Conditions of Perspans at FANY:  Approved By  Title File File File File File File File Fi				<del></del>	<del></del>	·	
Will drill 8 3/4" hole to 120 feet and run 120 ft of 7" 23.0 #/ft J-55 casing, cemented with 35 sx Class B cement circulated to surface. Will drill 6 1/4" hole to 2200 feet with clear water and natural mud with water loss control additives. Induction and density logs will be run. Will set 2200 ft of 4 1/2" 10,5 #/ft new J-55 casing, cemented with 185 sx (297.5 cf) Class B cement, circulated to surface. No abnormal temperature or pressure is anticipated.  Estimated mud weight is 8.6 #/gallon. Pipeline will be included in this APD as per attached drawing.  This action is accept in common to 43 CFR 3165.3  This action is accept in common to 43 CFR 3165.3  IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present production zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.  24. Price M. Bayless Signed Title Operations Manager Date June 15, 2001  (This space for Federal or State office use)  PERMIT NO.  Approval DATE 9/27/01  Approved By Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  CONDITIONS OF APPROVALET ANY:  Approved By Fittle AFM Manager Date 9/27/01				Foot		7	
Will drill 8 3/4" hole to 120 feet and run 120 ft of 7" 23.0 #/ft J-55 casing, cemented with 35 sx Class B cement circulated to surface. Will drill 6 1/4" hole to 2200 feet with clear water and natural mud with water loss control additives. Induction and density logs will be run. Will set 2200 ft of 4 1/2" 10,5 #/ft new J-55 casing, cemented with 185 sx (297.5 cf) Class B cement, circulated to surface. No abnormal temperature or pressure is anticipated. Estimated mud weight is 8.6 #/gallon. Pipeline will be included in this APD as per attached drawing.  This action is audicated to 3 CFR 3165.3.  Procedural raview pursuant to 43 CFR 3165.3.  IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present production zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.  24. Price M. Bayless  Signed Title Operations Manager Date June 15, 2001  (This space for Federal or State office use)  PERMIT NO. APPROVAL DATE 9/27/01  Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereony.  Approved By Application on Reverse Side  Date 9/27/01					<del></del>	<del></del>	fra - + +
circulated to surface. Will drill 6 1/4" hole to 2200 feet with clear water and natural mud with water loss control additives. Induction and density logs will be run. Will set 2200 ft of 4 1/2" 10,5 #/ft new J-55 casing, cemented with 185 sx (297.5 cf) Class B cement, circulated to surface. No abnormal temperature or pressure is anticipated.  Estimated mud weight is 8.6 #/gallon. Pipeline will be included in this APD as per attached drawing.  This action is audipact to 43 CFR 3165.3  And appeal pursuant to 43 CFR 3165.3  IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present production zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertipent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.  24. Price M. Bayless  Signed Title Operations Manager Date June 15, 2001  (This space for Federal or State office use)  PERMIT NO.  AppROVAL DATE 9/27/01  AppRoval By Approved By Title Applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. CONDITIONS OF Approved By Title B	6 1/4" J-55, 4 1	1/2"	10.5	··	2200	185 sx ( 297.5	5 cf)
If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.  24. Price M. Bayless  Signed Title Operations Manager Date June 15, 2001  (This space for Federal or State office use)  PERMIT NO. APPROVAL DATE 9/27/01  Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon CONDITIONS OF APPROVAL JF ANY:  Approved By Condition of Reverse Side Date 9/27/01  See Instruction on Reverse Side	additives. Induction with 185 sx (297.5 Estimated mud we This action is procedural re	on and densi cf) Class B eight is 8.6 #	ity logs will be cement, circu #/gallon. Pipel	e run. dated i line wi	Will set 2200 ft of 4 1/2 to surface. No abnorm	2" 10,5 #/ft new al temperature PD as per attac DRILL SUBJE	y J-55 casing, cemented or pressure is anticipated. Ched drawing.  ING OPERATIONS AUTHORIZED ARE OT TO COMPLIANCE WITH ATTACHE
Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  CONDITIONS OF APPROVAL AF ANY:  Approved By  Title  AFM Minerals  Date  9/27/61  See Instruction on Reverse Side	If proposal is to drill or deeper 24. Price M. Bay	en directionally, gi	ive pertinent data on s	subsurface	locations and measured and true v	ertical depths. Give blo	wout preventer program, if any.
Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon CONDITIONS OF APPROVALIF ANY:  Approved By  Title  AFM minerals  Date  9/27/6/  See Instruction on Reverse Side	(This space for Fo	ederal or State	office use)	<del> </del>		2 / .	- ()
CONDITIONS OF APPROVALATE ANY:  Approved By  Conduct operations thereony					APPROVAL DATE	7/27	7/01
See Instruction on Reverse Side			<del></del>		<del></del>		
	to conduct operations there	2011	tify that the applicant	t holds leg	al or equitable title to those rights i	n the subject lease whic	h would entitle the applicant
	to conduct operations there CONDITIONS OF APPRO	2011	(ielos)	Title	AFM minerals	:	h would entitle the applicant

O Box 1989, Hobbs, NM 88241-1980 Pistrict II O Drawer DD, Arlesia, NM 88211-0719 Satrict III

000 Rio Brazos Rd., Axtec, NM 87410

)istrict IV

# State of New Mexico Energy, Minerala & Natural Resources Department

Form C-102 Revised February 21, 1994 · Instructions on back

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Submit to Appropriate District Office State Lease - 4 Copies

AMENDED REPORT

PO Box 2088, Santa Fe, NM 87504-2088

Fee Lease - 3 Copies

WELL LOCATION AND ACREAGE DEDICATION PLAT <sup>2</sup> Pool Code <sup>3</sup> Pool Name 77200 FULCHER KUTZ РC Property Name

7 FLOYD <sup>1</sup> Operator Name Flevation ROBERT L. BAYLESS. PRODUCER LLC 5874 150182

10 Surface Location

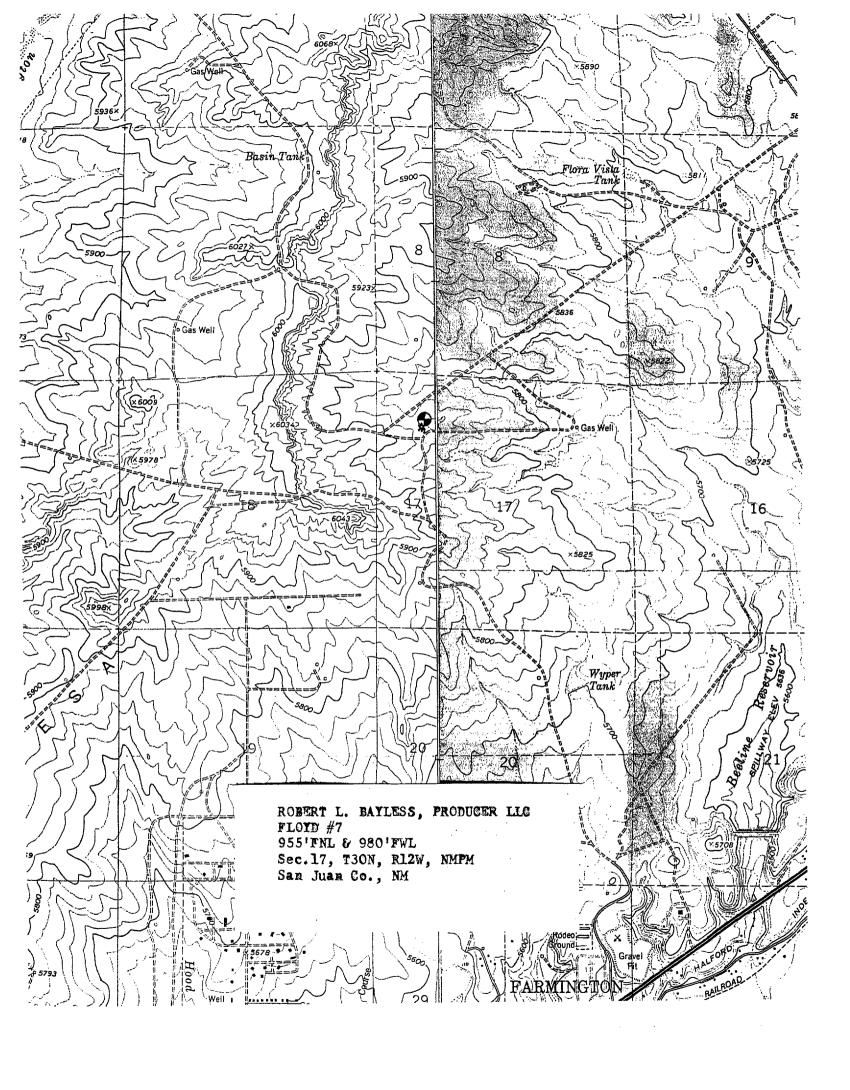
North/South line UL or let no. Section Township Let Ida Feet from the Feet from the East/West line County 12 W 17 North 4 30 N 955 980 West San Juan

11 Rottom Hole Location If Different From Surface

						2 2441010111 2 1	J.11 OU11400		<u> </u>
UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
	i i		1					٠.	
12 Designated Act		er Infill 14	Consolidatio	na Code 15 (	Order No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

271 28 25 1	ATTITUTE			na.		
<b>26</b> ,	36111111	''589	5712	JBC 79.	6OCH BC	<sup>17</sup> OPERATOR CERTIFICATION
Ε				7		I hereby certify that the information contained herein is
E	•			7	LorNo, (TYP)	true and complete to the best of my knowledge and belief
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H				17		"SURVEYOR CERTIFICATION
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	12	٠.	lì	10	<b>9</b> . (1, )	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true
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NO.04'W	12		lì			I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of the part of the same is true.  Date of Spray W. M.E. Signature and self-of volcasional Surveyer #8466
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W. 40°04'W		N89		15 15 BL 79.	NO.20'E	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the batt of the



# Robert L. Bayless, Producer LLC

# **Drilling Technical Program**

(Attachment to Form 3160-3)

# Floyd #7

955 FNL & 980 FWL (nwnw) Section 17, T30N, R12W San Juan County, New Mexico

# 1. ESTIMATED FORMATION TOPS

<u>Formation</u>	Depth KB	Est Pressure
Ojo Alamo	465 feet	
Kirtland	585 feet	
Fruitland	1680 feet	450 psi
Pictured Cliffs	2045 feet	570 psi

# 2. WELL CONTROL SYSTEM

- A. The proposed blowout system (schematic drawings attached) is a bag type preventer, and will be used in 1000 psi service. Bayless requests a waiver from O & G Order #2 requirements for 2M service as the well is shallow and low pressure, with the surface pressure not to exceed 350 psi. Such moderate conditions lower any chance of uncontrolled gas flow.
- B. Minimum required working pressure rating for BOP stack is 1000 psi. Maximum anticipated bottom hole pressure = 570 psi. Well Control Anticipated Surface Pressure (ASP) = 570 psi (.22 \* 2200') = 86 psi, assuming a partially gas cut column per BLM guidelines.
- C. BOP pressure testing will be conducted at the time of installation and prior to drilling out surface casing shoe. Bag type preventer will be tested to 250 psi. The BOP will be activated on each trip out of the hole and all will be recorded in the driller's log. A choke manifold will be installed as per attached drawing. Working pressure for the choke manifold is 1000 psi. In addition, a kill line from the mud pump will be installed.
- D. Stabbing valves for drill pipe and drill collars will be available on the rig floor. An upper kelly cock will also be available on the rig.
- E. Anticipated formation pressures average .25 psi/ft gradient and formation fracture pressures are anticipated to exceed the maximum mud weight of 9.1 pounds per gallon.

# 3. DRILLING MUD PROGRAM

CMD : OG5SECT	ONGARD INQUIRE LAND I	04/22/02 15:46: OGOMES -TQ PAGE NO:	
Sec : 17 Twp : 30N	Rng: 12W Section	Type : NORMAL	
4 40.40	3   40.57 	2   40.73	1   40.90 
Federal owned	   Federal owned 	   Federal owned 	   Federal owned 
A A		 	A A
5 40.32	6 40.49	7 40.66	8 40.83
Federal owned	Federal owned	Federal owned	Federal owned
PF01 HELP PF02 PF07 BKWD PF08 FW			PF06 PF12
80.72	80.3	81,39	81.73
	324.	,7 <sup>U</sup> /	

Date: 4/22/2002 Time: 03:45:52 PM

ONGARD

04/29/02 15:53:

OG6C101

C101-APPLICATION FOR PERMIT TO DRILL

OGOMES -TO

OGRID Idn

: 150182 API Well No: 30 45 30810 APD Status(A/C/P): A

Opr Name, Addr: ROBERT L BAYLESS PRODUCER LLC Aprvl/Cncl Date : 09-27-20

PO BOX 168

FARMINGTON, NM 87499

Prop Idn: 22186 FLOYD

Well No: 7

U/L Sec Township Range Lot Idn North/South East/West

Surface Locn : 4 17

30N 12W

FTG 955 F N FTG 980 F W

OCD U/L : 4 API County : 45

Work typ (N/E/D/P/A) : N Well typ (O/G/M/I/S/W/C): G Cable/Rotary (C/R):

Lease typ(F/S/P/N/J/U/I): F Ground Level Elevation: 5874

State Lease No:

Multiple Comp (S/M/C) : S

Prpsd Depth : 2200 Prpsd Frmtn : FULCHER KUTZ PC

E0009: Enter data to modify record

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM

PF07

PF08 PF09 PRINT PF10 C102 PF11 HISTORY PF12

Date: 4/29/2002 Time: 03:53:05 PM

ONGARD

04/29/02 15:53:

OG6 IWCM

INQUIRE WELL COMPLETIONS

OGOMES -TO

Pool Idn : 77200 FULCHER KUTZ PICTURED CLIFFS (GAS)

OGRID Idn : 150182 ROBERT L BAYLESS PRODUCER LLC

Prop Idn : 22186 FLOYD

Well No : 004 GL Elevation: 5769

U/L Sec Township Range North/South East/West Prop/Act(P/

B.H. Locn : 1 17 30N 12W FTG 985 F N FTG 1070 F E P

Lot Identifier:

Dedicated Acre: 163.12

Lease Type : F

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

E6317: No more recs. for this api well no.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06

PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

ONGARD

04/29/02 15:53:

OG6ACRE

C102-DEDICATE ACREAGE

Page No:

OGOMES -TQ

API Well No : 30 45 30224 Eff Date : 08-17-2000

Pool Idn

: 77200 FULCHER KUTZ PICTURED CLIFFS (GAS)

Prop Idn : 22186 FLOYD

Well No: 00

Spacing Unit : 53289 OCD Order :

Simultaneous Dedication:

Sect/Twp/Rng : 17 30N 12W Acreage : 163.12 Revised C102? (Y/N) :

Dedicated Land:

\_\_\_\_\_\_ S Base U/L Sec Twp Rng Acreage L/W Ownership Lot Idn \_\_\_\_\_\_ A 1 17 30N 12W 40.90 N FD2 17 30N 12W 40.73 N FD В H 8 17 30N 12W 40.66 N
H 8 17 30N 12W 40.83 N G 7 17 30N 12W 40.66 N FDFD

E0005: Enter data to modify or PF keys to scroll

PF01 HELP

PF02

PF03 EXIT PF04 GoTo

PF05

PF06 CONFIRM

PF07 BKWD PF08 FWD PF09

PF10 LAND PF11 NXTSEC PF12 RECONF

Date: 4/29/2002 Time: 03:53:39 PM

ONGARD

04/29/02 15:54:

OG6IPRD

INQUIRE PRODUCTION BY POOL/WELL

OGOMES -TQ Page No:

OGRID Identifier: 150182 ROBERT L BAYLESS PRODUCER LLC

Pool Identifier : 77200 FULCHER KUTZ PICTURED CLIFFS (GAS)

API Well No : 30 45 30224 Report Period - From : 01 2000 To : 03 2002

API We	 11 No	Property Name	Pro	dn.	Days	Product	tion Volume	<b>-</b>	We
			MM/	YY	Prod	Gas	Oil	Water	St
30 45	30224	FLOYD	09	00	18	2285		3120	F
30 45	30224	FLOYD	10	00	30	2176		1840	F
30 45	30224	FLOYD	11	00	25	1691		2224	F
30 45	30224	FLOYD	12	00	29	3218		3339	F
30 45	30224	FLOYD	01	01	28	2825		2465	F
30 45	30224	FLOYD	02	01	28	2819		1520	F
30 45	30224	FLOYD	03	01	30	3777		1600	F

Reporting Period Total (Gas, Oil) :

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM

PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

ONGARD

04/29/02 15:54:

OG6 I PRD

INQUIRE PRODUCTION BY POOL/WELL

OGOMES -TQ Page No:

OGRID Identifier: 150182 ROBERT L BAYLESS PRODUCER LLC

Pool Identifier : 77200 FULCHER KUTZ PICTURED CLIFFS (GAS)

API Well No : 30 45 30224 Report Period - From : 01 2000 To : 03 2002

API	We]	ll No	Property Name			Days Prod	Producti Gas	on Volumes Oil	s Water	We St
		- <b></b>						_ <b></b>		
30	45	30224	FLOYD	04	01	30	4338		800	F
30	45	30224	FLOYD	05	01	31	4435		1326	F
30	45	30224	FLOYD	06	01	26	3935		1002	F
30	45	30224	FLOYD	07	01	31	4537		1924	F
30	45	30224	FLOYD	08	01	30	4449		1600	F
30	45	30224	FLOYD	09	01	30	4306		1440	F
30	45	30224	FLOYD	10	01	30	4131		1200	F

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

Date: 4/29/2002 Time: 03:53:51 PM

CMD: ONGARD 04/29/02 15:54:

OG61PRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TQ

Page No:

OGRID Identifier: 150182 ROBERT L BAYLESS PRODUCER LLC

Pool Identifier : 77200 FULCHER KUTZ PICTURED CLIFFS (GAS)

API Well No : 30 45 30224 Report Period - From : 01 2000 To : 03 2002

API	We	ll No	Property	Name			Days Prod	Production Gas	on Volur Oil	mes Water	We St
30	45	30224	FLOYD		11	01	 29	4067		1200	 F
_		30224				01		3897		1246	
30	45	30224	FLOYD		01	02	31	3498		1200	F
30	45	30224	FLOYD		02	02	27	3141		800	$\mathbf{F}$

Reporting Period Total (Gas, Oil) : 63525 29846

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PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM

PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

Date: 4/29/2002 Time: 03:53:52 PM

API VEST		Well #	Operator Name	Type	Stat	County	Surf_Owner	ÜL	Sec	Twp	N/S	Rng	N/E	Feet	NS	Ft	EW	Order No
30- 045- 29505- 00-00	FLOYD	002	ROBERT L BAYLESS PRODUCER LLC	G	А	San Juan	F	2	7	30	Ν	12	W	865	S	1065	E	
30- 045- 29506- 00-00	FLOYD	003	ROBERT L BAYLESS PRODUCER LLC	G	С	San Juan	F	1	17	30	Z	12	W	790	S	1660	W	
30- 045- 29923- 00-00	FLOYD	003	ROBERT L BAYLESS PRODUCER LLC	G	А	San Juan	F	1	17	30	N	12	W	790	s	1660	W	и подражения под под подделжения под
30- 045- 30224- 00-00	FLOYD	004	ROBERT L BAYLESS PRODUCER LLC	G	А	San Juan	F	1	17	30	Z	12	W	985	Z	1070	E	
30- 045- 30808- 00-00	FLOYD		ROBERT L BAYLESS PRODUCER LLC	G		San Juan	F	Р	17	30	2	12	W	1105	S	1070	E	
30- 045- 30809- 00-00	FLOYD		ROBERT L BAYLESS PRODUCER LLC	G	Α	San Juan	F	М	7	30	Ν	12	W	1050	S	1065	W	
30- 045- 30810- 00-00	FLOYD		ROBERT L BAYLESS PRODUCER LLC	G		San Juan	F	4	17	30	Ν	12	w	955	Z	980	W	