

226629099

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
- Engineering Bureau -

ADMINISTRATIVE APPLICATION COVERSHEET

THIS COVERSHEET IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS

Application Acronyms:

- [NSP-Non-Standard Proration Unit] [NSL-Non-Standard Location]
- [DD-Directional Drilling] [SD-Simultaneous Dedication]
- [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
- [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
- [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
- [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
- [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] **TYPE OF APPLICATION - Check Those Which Apply for [A]**

- [A] Location - Spacing Unit - Directional Drilling
 NSL NSP DD SD

Check One Only for [B] and [C]

- [B] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

SEP 20 2002

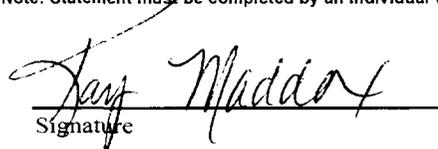
[2] **NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply**

- [A] Working, Royalty or Overriding Royalty Interest Owners
- [B] Offset Operators, Leaseholders or Surface Owner
- [C] Application is One Which Requires Published Legal Notice
- [D] Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] Waivers are Attached

[3] **INFORMATION / DATA SUBMITTED IS COMPLETE - Statement of Understanding**

I hereby certify that I, or personnel under my supervision, have read and complied with all applicable Rules and Regulations of the Oil Conservation Division. Further, I assert that the attached application for administrative approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is common. I understand that any omission of data, information or notification is cause to have the application package returned with no action taken.

Note: Statement must be completed by an individual with supervisory capacity.

Kay Maddox		Regulatory Agent	9/17/02
Print or Type Name	Signature	Title	Date



Mid-Continent Region
Exploration/Production

Conoco Inc.
10 Desta Drive, Suite 100W
Midland, TX 79705-4500
(915) 686-5400

September 17, 2002

Mr. Michael Stogner
New Mexico Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, New Mexico 87504

RE: Administrative Application for Nonstandard location Exceptions

Meyer B 4 #33

Section 4, T-21-S, R-36-E, Lot # 10
3430' FNL & 1750' FEL
Pool: Oil Center Blinebry
API # 30-025-35884
Lea County, NM

Meyer B 4 #32

Section 4, T-21-S, R-36-E, Lot # 24
990' FSL & 660' FEL
Pool: Oil Center Blinebry
API # 30-025-34270
Lea County, NM

Meyer B 4 #34

Section 4, T-21-S, R-36-E, Lot # 16
3520' FSL & 660' FEL
Pool: Oil Center Blinebry
API # 30-025-35885
Lea County, NM

Dear Mr. Stogner,

The Meyer B 4 #33 & 34 were drilled and permitted in 2002 as Wildcat Strawn wells. The Meyer B 4 #33 was completed in the Strawn as a marginal well, tested 12 BOPD on August 26, 2002. A new pool creation request was sent to the district office September 4, 2002 to have this pool designated as the Oil Center Strawn pool. The Strawn production is currently shut-in waiting on permission to come uphole and perforate the Tubb & Drinkard (Hardy Tubb Drinkard pool), and the Blinebry (Oil Center Blinebry). Conoco feels that production from all three zones will be marginal and after establishing a stabilized rate formalizing an accurate decline curve, Conoco will seek administrative approval to downhole trimmingle all three zones; Strawn, Tubb/Drinkard and the Blinebry. The Meyer B 4 #33 is in violation of the Oil Center Blinebry pool rule # 4a (see attached) that states that:

"In township 21 South, all wells on an 80 acre proration unit shall be located in either the NE/4 or SW/4 of a governmental quarter-section; or, in irregular governmental sections, on an odd numbered lot."

The Meyer B 4 #33 is located in an **even** numbered Lot – Lot # 10. The Meyer B4 #33 well will be simultaneously dedicated to the same 80 acres as the currently producing Meyer B 4 #19 – please see attached C-102. The electric logs (Fig. 2) indicate that the #33 well contains over 32' of net pay, which carries a risked estimated ultimate recovery of over 43 MBO and 235 MMCFG within the Blinebry reservoir.



Based on the marginal uneconomic Strawn production of the Meyer B 4 #33 well, the Meyer B 4 #34 was not drilled to the Strawn and was TD'd in the Drinkard. After evaluating the logs, Conoco perforated the Blinebry, test date 8/23/02. The well is currently producing from the Oil Center Blinebry Pool. The electric logs (Fig. 3) indicate that the #34 well contains over 93' of net pay within the Blinebry, which carry a risked estimated ultimate recovery of over 31 MBO and 108 MMCFG within the Blinebry reservoir. This well is located in Lot #16 and is also in violation of the Oil Center Blinebry pool rule # 4a thereby making it a nonstandard location. The Meyer B 4 #34 well will be simultaneously dedicated to the same 80 acres as Conoco's currently producing Meyer B 4 #24 well. Please see attached C-102.

Upon evaluation of this area – it was determined that another well, the Meyer B 4 #32 well also requires a non-standard location order. This well was drilled as a Hardy Tubb Drinkard producer in February, 1998. The well was recompleted to the Blinebry and downhole commingled with the Hardy Tubb Drinkard production in March, 1999, DHC Order # 2011. Completion report accepted March 2000. The well is located in Lot # 24, also in violation of the Oil Center Blinebry pool rule #4a. . The Meyer B 4 #32 is 40-acres south of the Meyer B 4 #21 which has historically produced from the Oil Center Blinebry. The Meyer B 4 #32 well is simultaneously dedicated to the Meyer B 4 #21. Please see attached C-102. The oil and gas declines of the Meyer B 4 #21 are shown in Figure #4. The oil and gas rates of the Meyer B 4 #21 have continued to produce on historic declines and shows no effects of interference from the Meyer B4 #32 for three and a half years. Therefore, the Meyer B4 #32 production has been incremental and is necessary to drain the oil reserves in the southern 40-acres of this proration unit.

Structure is interpreted to be the dominant control on Blinebry reservoir development in the Meyer B4 area. In the Meyer B4 area, all wells completed in the Blinebry reservoir above -2375 TVDSS (Blinebry Marker) have produced oil and gas (red contour in Fig. 1). The Meyer B4 #32, 33 & #34 wells encounters the Blinebry Marker at - 2299, -2307 and -2300, respectively.

Conoco operates & leases the E/2 & E/2W/2 of Section 4, T-21-S, R-36-E. The wells are standard footages from the Section lines therefore there is no encroachment and no notification is required. The offset even # Unit letter 40 acres acreage is operated by Conoco. The working interest owners are BP & Chevron and they have signed the well AFE and are in agreement with the Blinebry completions.

Conoco respectfully requests that the Oil Conservation Division of New Mexico approve the three nonstandard locations for the Oil Center Blinebry in the Meyer B 4 #32, Meyer B 4 #33 and the Meyer B 4 #34. If you have additional questions please call me at (915) 686-5798.

Sincerely,

Kay Maddox

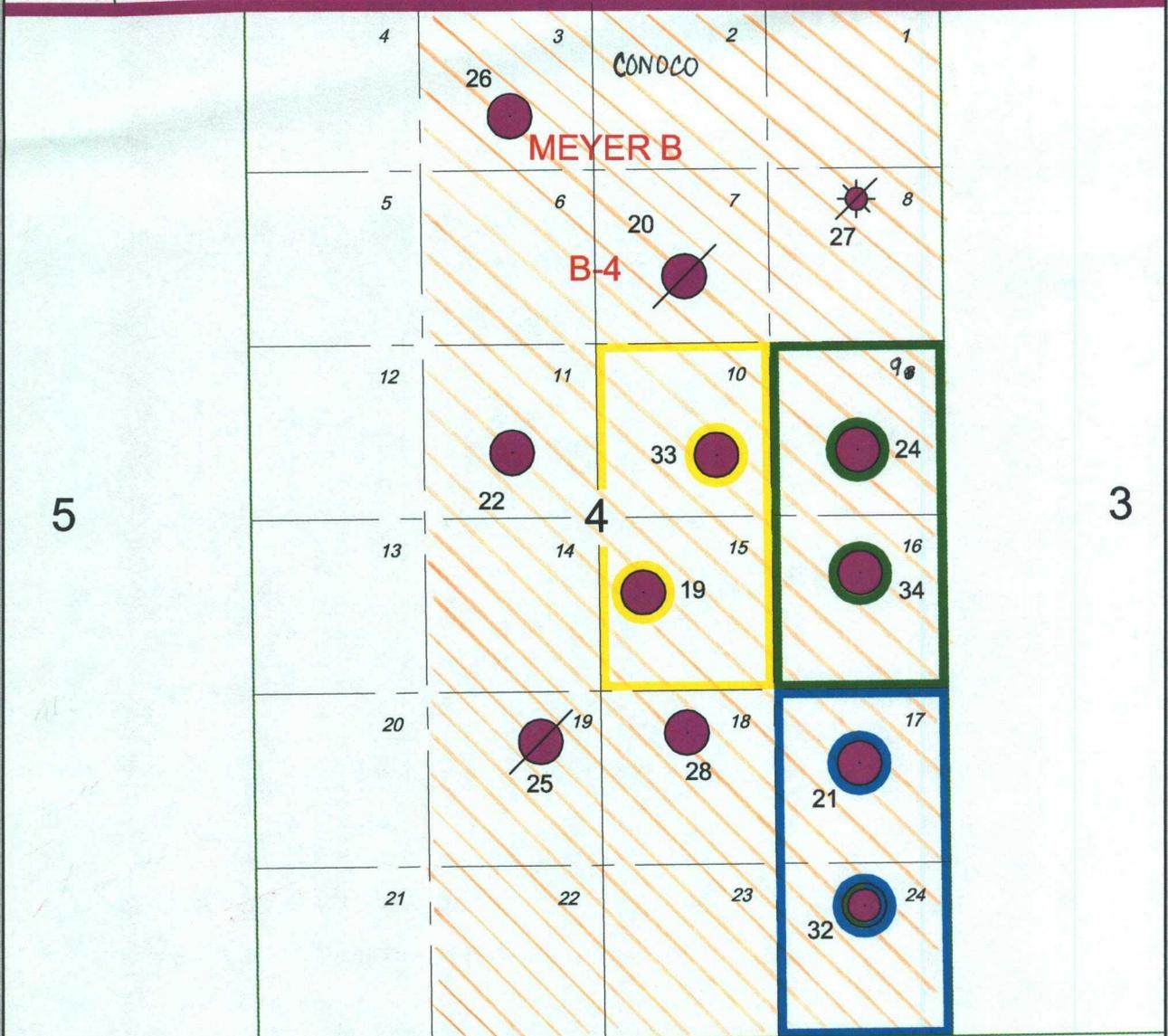
Regulatory Agent - Conoco

31

32

33

T20S R37E



T21S R36E

8

9

10

SCALE: 1" = 1320'

NONSTANDARD LOCATION EXCEPTIONS
 MEYER B4 #32, 33, 34 OIL CENTER BLINEBRY POOL

#33 SIMULTANEOUSLY DEDICATED TO #19 ●

#34 SIMULTANEOUSLY DEDICATED TO #24 ●

#32 SIMULTANEOUSLY DEDICATED TO #21 ●

NAD83 POSITION:
 LAT:
 LON:

ConocoPhillips
 4001 Penbrook
 Odessa, TX 79762

SECTION 4, T-21-S, R-36-E
 LEA COUNTY,
 NEW MEXICO

ConocoPhillips
 Permian Basin

4-21S36E

OIL CENTER-BLINEBRY POOL
Lea County, New Mexico

Order No. R-2408, Adopting Temporary Operating Rules for the Oil Center-Blinebry Pool, Lea County, New Mexico, January 16, 1963, Made Permanent by Order No. R-2408-A, January 29, 1964.

Application of Continental Oil Company for establishment of Special Rules and Regulations for the Oil Center-Blinebry Pool, Lea County, New Mexico.

CASE NO. 2727
Order No. R-2408

ORDER OF THE COMMISSION

BY THE COMMISSION: This cause came on for hearing at 9 o'clock a.m. on January 3, 1963, at Santa Fe, New Mexico, before Daniel S. Nutter, Examiner duly appointed by the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission", in accordance with Rule 1214 of the Commission Rules and Regulations.

NOW, on this 16th day of January, 1963, the Commission, a quorum being present, having considered the application, the evidence adduced, and the recommendations of the Examiner, Daniel S. Nutter, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That the applicant, Continental Oil Company, seeks the promulgation of Special Rules and Regulations for the Oil Center-Blinebry Pool in Township 21 South, Range 36 East, NMPM, Lea County, New Mexico, to provide for 80-acre spacing units and uniform well spacing in said pool.

(3) That the information presently available concerning the reservoir characteristics of the Oil Center-Blinebry Pool indicates that the pool can be efficiently and economically drained on 80-acre proration units.

(4) That the evidence concerning reservoir characteristics justifies the establishment of 80-acre proration units for a temporary one-year period.

(5) That all wells previously drilled in the Oil Center-Blinebry Pool will conform to a uniform spacing pattern and that continued development of the pool with uniform spacing of wells will result in a more efficient depletion of the reservoir, thereby preventing waste and protecting correlative rights.

(6) That during the one-year period in which this order will be in effect, all operators in the subject pool should gather all available information relative to drainage and recoverable reserves.

(7) That this case should be reopened at an examiner hearing in January, 1964, at which time the operators in the subject pool should be prepared to appear and show cause why the pool should not be developed on 40-acre proration units.

IT IS THEREFORE ORDERED:

(1) That Special Rules and Regulations for the Oil Center-Blinebry Pool are hereby promulgated as follows:

SPECIAL RULES AND REGULATIONS
FOR THE OIL CENTER-BLINEBRY POOL

RULE 1. Each well completed or recompleted in the Oil Center-Blinebry Pool or in the Blinebry formation within one mile of the Oil Center-Blinebry Pool and not nearer to or within the limits of another designated Blinebry pool, shall be spaced, drilled, operated, and produced in accordance with the Special Rules and Regulations hereinafter set forth.

RULE 2. Each well shall be located on a standard unit containing 80 acres, more or less, consisting of two governmental quarter-quarter sections, or lots, joined by a common bordering side and lying within a single governmental quarter-section; or, in irregular sections, lying within a single governmental quarter-section or within the northeast 160 acres or the northwest 160 acres of the irregular section.

RULE 3. The Secretary-Director may grant an exception to the requirements of Rule 2 without notice and hearing when an application has been filed for a non-standard unit. All operators offsetting the proposed non-standard unit shall be notified of the application by registered or certified mail, and the application shall state that such notice has been furnished. The Secretary-Director may approve the application if, after a period of 30 days, no offset operator has entered an objection to the formation of the unit. No non-standard unit containing less than 80 acres shall be enlarged to form a standard size unit except after notice and hearing.

RULE 4. (a) In Township 21 South, all wells on an 80-acre proration unit shall be located in either the NE/4 or SW/4 of a governmental quarter-section; or, in irregular governmental sections, on an odd-numbered lot.

(b) In Township 20 South, all wells on an 80-acre proration unit shall be located in either the NW/4 or SE/4 of a governmental quarter-section.

RULE 5. No well shall be located nearer than 330 feet to the boundary line of the quarter-quarter section or lot on which it is situated.

RULE 6. An 80-acre proration unit (79 through 81 acres) shall be assigned an 80-acre proportional factor of 2.33 for allowable purposes, effective February 1, 1963. The allowable assigned to any unit containing less than 79 or more than 81 acres shall bear the same ratio to a standard 80-acre allowable as the acreage in such unit bears to 80 acres. If a proration unit contains more than one well, the operator may produce the allowable assigned to the unit from the wells on the unit in any proportion.

(2) That this case shall be reopened at an examiner hearing in January, 1964, at which time the operators in the subject pool may appear and show cause why the Oil Center-Blinebry Pool should not be developed on 40-acre proration units.

(3) That any operator desiring to dedicate 80 acres to a well in the Oil Center-Blinebry Pool shall file a new Form C-128 showing thereon the acreage to be dedicated to the well and a Form C-116 for a re-test of said well at a daily rate not to exceed 105 barrels of oil per day with the Commission on or before January 31, 1963.

(4) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

Form 3160-4
(November 1983)
(formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATED

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO.
LC 031740B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1 a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER

7. UNIT AGREEMENT NAME

1b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. OTHER

8. FARM OR LEASE NAME
Meyer B 4, Well #33

2. NAME OF OPERATOR
Conoco, Inc.

9. API NO.
30 025 35884

3. ADDRESS OF OPERATOR
10 Desta Dr., Suite 100W, Midland, TX 79705; (915) 684-6381, 686-5580

10. FIELD AND POOL, OR WILDCAT
Wildcat Strawn

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 3430' FNL & 1750' FEL
At top prod. interval reported below
At total depth

11. SEC., T., R., M. OR BLOCK AND SURVEY
OR AREA
Section 4, T21S, R36E, Mer NMP

12. COUNTY OR PARISH
Lea
13. STATE
New Mexico

14. PERMIT NO. DATE ISSUED

15. Date Spudded 4-17-02 16. Date T.D. Reached 5-15-02 17. DATE COMP (Ready to prod) 6-12-02 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 19. ELEV. CASING HEAD

20. TOTAL DEPTH, MD & TVD 8790' 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD & TVD)*

25. WAS DIRECTIONAL SURVEY MADE NO
Strawn @ 8280-8292, 8464-8470'-CIBP @ 8200'. Upper Strawn @ 8001-05,8017-21,8072-78'.

26. TYPE ELECTRIC AND OTHER LOGS RUN GR 27. WAS WELL CORED NO

28. CASING RECORD Report all strings set in well

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	MD	HOLE SIZE	CEMENTING RECORD	Amount Pulled
8 5/8"	24#	1326'		12 1/4"	50 sx	none
5 1/2"	17#	8790'		7 7/8"	297 bis cement	none

29. LINER RECORD 30. TUBING RECORD

Size	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)
Strawn @ 8280-8292, 8464-8470'-CIBP @ 8200'. Upper Strawn @ 8001-05,8017-21,8072-78'.

32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc.
DEPTH INTERVAL (MD) 8001-8078' AMT. AND KIND OF MATERIAL USED 2000 gals 15% NEFE HCL Xlink acid job

33.* PRODUCTION
DATE FIRST PRODUCTION 6-12-02-swab PRODUCTION METHOD (Flowing, gas lift pumping - size and type of pump) swab WELL STATUS (Producing or shut-in) Shut-in
DATE OF TEST 6-12-02 HOURS TESTED 24 CHOKER SIZE TEST PERIOD 12 GAS-MCF. TSTM WATER - BBL. 14 GAS-OIL RATIO 83
FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL - BBL. GAS - MCF. WATER - BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc) no sales TEST WITNESSED BY

36. LIST OF ATTACHMENTS
Logs, inclination

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED [Signature] TITLE Regulatory Agent DATE 8-30-02

*(See Instructions and Spaces for Additional Data on Reverse Side)

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

DISTRICT II
811 South First, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised March 17, 1999

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, New Mexico 87505

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code N/A	Pool Name WILDCAT STRAWN
Property Code	Property Name MEYER B4	Well Number 33
OGRID No.	Operator Name CONOCO INC.	Elevation 3550'

Surface Location

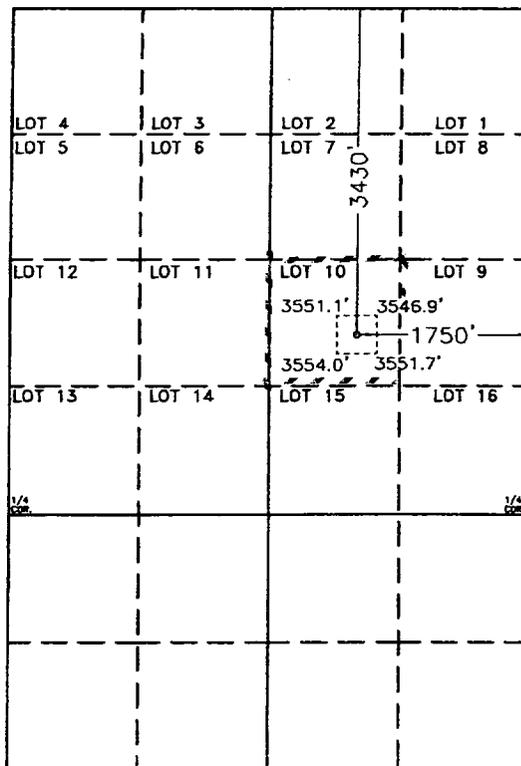
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
LOT 10	4	21 S	36 E		3430	NORTH	1750	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
40			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



LAT - N32°30'46.4"
LONG - W103°16'02.7"

SCALE 1" = 2000'

OPERATOR CERTIFICATION

I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.

Kay Maddox
Signature

KAY MADDOX
Printed Name

Regulatory Agent
Title

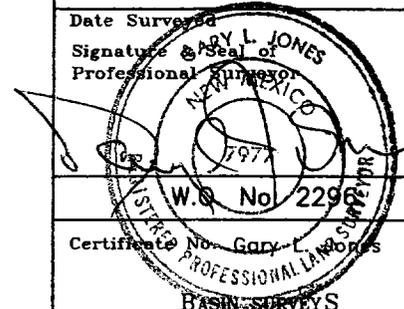
Feb 26, 2002
Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

FEBRUARY 13, 2002

Date Surveyed
Signature & Seal of
Professional Surveyor



Certificate No. Gary L. Jones 7977
BASIN SURVEYS

District I
 PO Box 1980, Hobbs, NM 88241-1980
 District II
 PO Drawer DD, Artesia, NM 88211-0719
 District III
 1000 Rio Brazos Rd. Aztec, NM 87410
 District IV
 PO Box 2088, Santa Fe. NM 87504-2088

State of New Mexico
 Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
 PO Box 2088
 Santa Fe, NM 87504-2088

Form C-10

Revised February 21, 2002
 instructions on back

Submit to Appropriate District Office
 State Lease - 4 Copies
 Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-35884		2 Pool Code 29760		3 Pool Name Hardy Tubb Drinkard	
4 Property Code		5 Property Name Meyer B4			6 Well Number #33
7 OGRID No. 005073		8 Operator Name Conoco Inc., 10 Desta Drive, Ste. 100W, Midland, TX 79705-4500			9 Elevation 3550

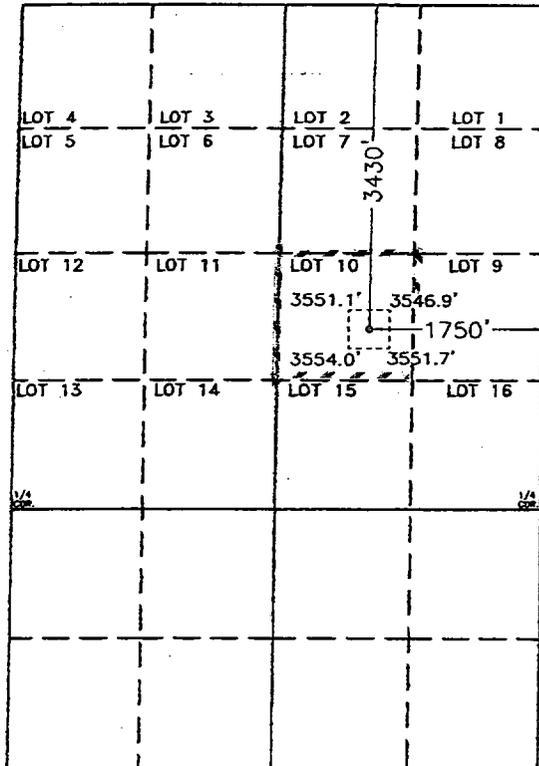
10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
10	4	21S	36E		3430	North	1750	East	Lea

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12 Dedicated Acres 40	13 Joint or Infill	14 Consolidation Code		15 Order No.					

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



SCALE 1" = 2000'

Bearing: LAT - N32°30'46.4"
 LONG - W103°16'02.7"

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Kay Maddox
 Signature
 Kay Maddox
 Printed Name
 Regulatory Agent

Title
 September 4, 2002
 Date

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey
 Signature and Seal of Professional Surveyor:

Certificate Number

District I
 PO Box 1980, Hobbs, NM 88241-1980
 District II
 PO Drawer DD, Artesia, NM 88211-0719
 District III
 1000 Rio Brazos Rd. Aztec, NM 87410
 District IV
 PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
 Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
 PO Box 2088
 Santa Fe, NM 87504-2088

Form C-1
 Revised February 2002
 Instructions on back
 Submit to Appropriate District Office
 State Lease - 4 Copies
 Fee Lease - 3 Copies
 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-025-35884		2 Pool Code 47960		3 Pool Name Oil Center Blinebry	
4 Property Code		5 Property Name Meyer B4			6 Well Number #33
7 OGRID No. 005073		8 Operator Name Conoco Inc., 10 Desta Drive, Ste. 100W, Midland, TX 79705-4500			9 Elevation 3550

10 Surface Location

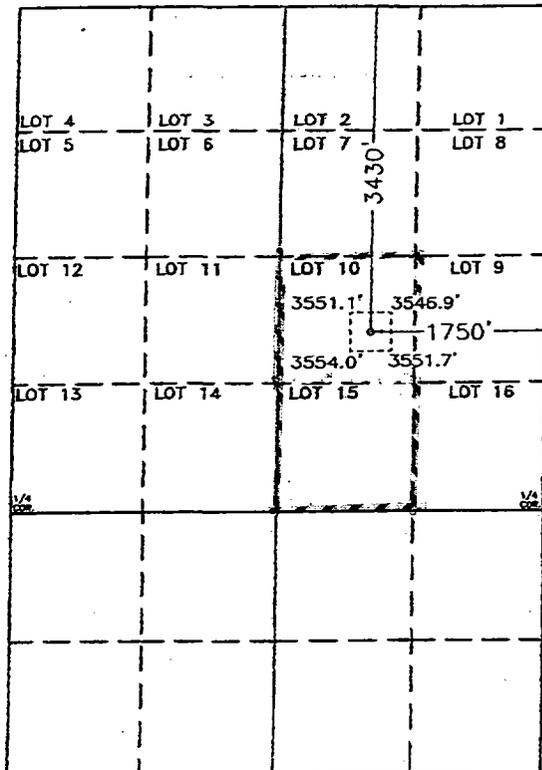
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
10	4	21S	36E		3430	North	1750	East	Lea

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

12 Dedicated Acres 80	13 Joint or Infill	14 Consolidation Code	15 Order No.
--------------------------	--------------------	-----------------------	--------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



SCALE 1" = 2000'

LAT -- N32°30'46.4"
 LONG -- W103°16'02.7"

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Kay Maddox
 Signature

Kay Maddox

Printed Name

Regulatory Agent

Title

September 4, 2002

Date

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey

Signature and Seal of Professional Surveyor:

Certificate Number

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRORATION OFFICE	
OPERATOR	

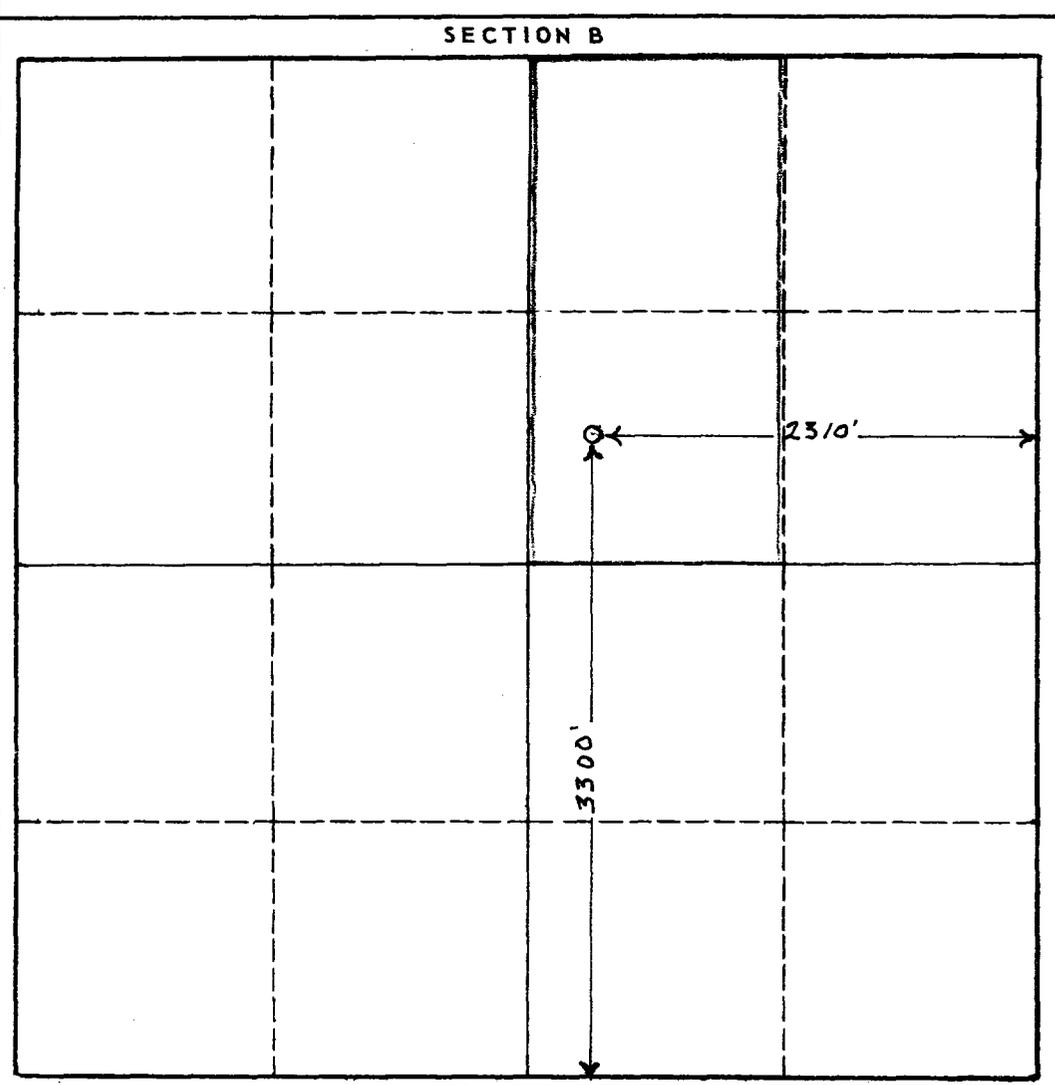
NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT
 SEE INSTRUCTIONS FOR COMPLETING THIS FORM ON THE REVERSE SIDE

FORM C-128
 Revised 5/1/57

SECTION A					1963 JAN 26 AM 10:04
Operator Continental Oil Company		Lease Moyer B-4		Well No. 19	
Unit Letter 6	Section 4	Township 21-S	Range 36-E	County Lea	
Actual Footage Location of Well: 3300 feet from the South line and 2310 feet from the East line					
Ground Level Elev. 3567	Producing Formation Blinebry		Pool Oil Center Blinebry	Dedicated Acreage: 80 Acres	

1. Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES NO . ("Owner" means the person who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and another. (65-3-29 (e) NMSA 1935 Comp.)
2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? YES NO . If answer is "yes," Type of Consolidation _____
3. If the answer to question two is "no," list all the owners and their respective interests below:

Owner	Land Description



CERTIFICATION

I hereby certify that the information in SECTION A above is true and complete to the best of my knowledge and belief.

Name	SIGNED: J. R. PARKER
Position	District Superintendent
Company	Continental Oil Company
Date	1-18-63

I hereby certify that the well location shown on the plat in SECTION B was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed	
Registered Professional Engineer and/or Land Surveyor	
Certificate No.	



LARGE FORMAT
EXHIBIT HAS
BEEN REMOVED
AND IS LOCATED
IN THE NEXT FILE

CMD :
OG6IWCM INQUIRE WELL COMPLETIONS

ONGARD
OGOMES -TPEH

API Well No : 30 25 4480 Eff Date : 05-03-1994 WC Status : A

Pool Idn : 47960 OIL CENTER,BLINEBRY

OGRID Idn : 5073 CONOCO INC

Prop Idn : 3061 MEYER B 4

Well No : 019

GL Elevation: 3582

U/L Sec Township Range North/South East/West Prop/Act (P/A)

B.H. Locn : 15 4 21S 36E FTG 3300 F S FTG 2310 F E A

Lot Identifier:

Dedicated Acre: 80.00

Lease Type : F

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06
PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

CMD :
 OG6ACRE

ONGARD
 C102-DEDICATE ACREAGE

09/25/02 10:27:32
 OGOMES -TPEH
 Page No : 1

API Well No : 30 25 4480 Eff Date : 05-03-1994
 Pool Idn : 47960 OIL CENTER;BLINEBRY
 Prop Idn : 3061 MEYER B 4
 Spacing Unit : 41412 OCD Order :
 Sect/Twp/Rng : 4 21S 36E Acreage : 80.00 Revised C102? (Y/N) :
 Dedicated Land:

Well No : 019

Simultaneous Dedication:

S	Base U/L	Sec	Twp	Rng	Acreage	L/W	Ownership	Lot	Idn
G	15	4	21S	36E	40.00	N	FD		
B	2	4	21S	36E	38.30	L	FD		

E0005: Enter data to modify or PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 LAND PF11 NXTSEC PF12 RECONF

CMD :
 OG6IPRD
 INQUIRE PRODUCTION BY POOL/WELL

09/25/02 10:27:43
 OGOMES -TPEH
 Page No: 1

OGRID Identifier : 5073 CONOCO INC
 Pool Identifier : 47960 OIL CENTER,BLINEBRY
 API Well No : 30 25 4480 Report Period - From : 01 2000 To : 08 2002

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 25	4480 MEYER B 4	01 00 31	1065 103	26 P
30 25	4480 MEYER B 4	02 00 29	984 99	25 P
30 25	4480 MEYER B 4	03 00 31	996 88	29 P
30 25	4480 MEYER B 4	04 00 30	1131 87	29 P
30 25	4480 MEYER B 4	05 00 31	905 60	20 P
30 25	4480 MEYER B 4	06 00 30	1028 98	32 P
30 25	4480 MEYER B 4	07 00 31	972 80	26 P

Reporting Period Total (Gas, Oil) :

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXPPOOL PF11 NXTOGD PF12

CMD :
 OGGIPRD INQUIRE PRODUCTION BY POOL/WELL

09/25/02 10:27:46
 OGOMES -TPEH
 Page No: 2

ONGRID Identifier : 5073 CONOCO INC
 Pool Identifier : 47960 OIL CENTER;BLINEBRY
 API Well No : 30 25 4480 Report Period - From : 01 2000 To : 08 2002

API Well No	Property Name	Prodn. Days MM/YY	Prod	Gas	Oil	Water	Well Stat
30 25	4480 MEYER B 4	08 00	31	897	79	26	P
30 25	4480 MEYER B 4	09 00	30	936	96	32	P
30 25	4480 MEYER B 4	10 00	31	875	86	31	F
30 25	4480 MEYER B 4	11 00	30	850	71	30	F
30 25	4480 MEYER B 4	12 00	31	728	46	31	F
30 25	4480 MEYER B 4	01 01	31	849	82	31	F
30 25	4480 MEYER B 4	02 01	28	659	57	28	F

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXPPOOL PF11 NXTOGD PF12

CMD : ONGARD 09/25/02 10:27:47
 OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGGOMES -TPEH
 Page No: 3

OGRID Identifier : 5073 CONOCO INC
 Pool Identifier : 47960 OIL CENTER;BLINEBRY
 API Well No : 30 25 4480 Report Period - From : 01 2000 To : 08 2002

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Gas	Volumes Oil	Water Stat	Well
30 25	4480 MEYER B 4	03 01 31	681	38	31	F
30 25	4480 MEYER B 4	04 01 30	789	95	30	F
30 25	4480 MEYER B 4	05 01 31	884	63	31	F
30 25	4480 MEYER B 4	06 01 30	725	55	30	F
30 25	4480 MEYER B 4	07 01 31	879	60	31	F
30 25	4480 MEYER B 4	08 01 31	852	91	31	F
30 25	4480 MEYER B 4	09 01 30	526	74	30	F

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD :
 OGP6IPRD
 INQUIRE PRODUCTION BY POOL/WELL

ONGARD
 09/25/02 10:27:48
 OGMES -TPEH
 Page No: 4

OGRID Identifier : 5073 CONOCO INC
 Pool Identifier : 47960 OIL CENTER;BLINEBRY
 API Well No : 30 25 4480 Report Period - From : 01 2000 To : 08 2002

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Gas	Volumes Oil	Water Stat	Well
30 25	4480 MEYER B 4	10 01 31	673	170	31	F
30 25	4480 MEYER B 4	11 01 28	713	107	28	F
30 25	4480 MEYER B 4	12 01 29	728	104	29	F
30 25	4480 MEYER B 4	01 02 31	674	99	31	F
30 25	4480 MEYER B 4	02 02 26	657	86	26	F
30 25	4480 MEYER B 4	03 02 31	671	131	31	F
30 25	4480 MEYER B 4	04 02 30	560	76	30	F

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXPPOOL PF11 NXTOGD PF12

CMD : ONGARD 09/25/02 10:27:49
 OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPEH
 Page No: 5

OGRID Identifier : 5073 CONOCO INC
 Pool Identifier : 47960 OIL CENTER,BLINEBRY
 API Well No : 30 25 4480 Report Period - From : 01 2000 To : 08 2002

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 25	4480 MEYER B 4	05 02 31	693 130 31	F
30 25	4480 MEYER B 4	06 02 24	566 91 24	F
30 25	4480 MEYER B 4	07 02 31	541 82 31	F

Reporting Period Total (Gas, Oil) : 24687 2684 902

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXPPOOL PF11 NXTOGD PF12

CMD : ONGARD 09/25/02 10:27:03
OG6C101 C101-APPLICATION FOR PERMIT TO DRILL ODOMES -TPEH

OGRID Idn : 5073 API Well No: 30 25 35884 APD Status(A/C/P) : A
Opr Name, Addr: CONOCO INC Aprvl/Cncl Date : 02-27-2002
OASIS 1026
PO BOX 2197

HOUSTON, TX 77252-2197

Prop Idn: 3061 MEYER B 4 Well No: 33

U/L Sec Township Range Lot Idn North/South East/West

Surface Locn : 10 4 21S 36E FTG 3430 F N FTG 1750 F E
OCD U/L : J API County : 25

Work typ(N/E/D/P/A) : N Well typ(O/G/M/I/S/W/C) : O Cable/Rotary (C/R) : R
Lease typ(F/S/P/N/J/U/I) : F Ground Level Elevation : 3550

State Lease No: Multiple Comp (S/M/C) : S
Prpsd Depth : 8900 Prpsd Frmtn : STRAWN

E0009: Enter data to modify record
PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
PF07 PF08 PF09 PRINT PF10 C102 PF11 HISTORY PF12

Stogner, Michael

PKRVD - 226679049

From: Stogner, Michael
Sent: Wednesday, September 25, 2002 4:27 PM
To: Kay Maddox (E-mail)
Cc: Tom Kellahin (E-mail)
Subject: Three NSL applications in the Oil Center Blinebry Pool

I have reviewed the three applications submitted on September 20, 2002 for your Meyer "B-4" Wells No. 32, 33, and 34. Since the special rules do not address administrative exceptions for unorthodox and/or off-pattern well locations, this matter falls under Division Rule 104.F. Notice must be provided to all affected parties. Since these requests are for wells in off-pattern quarter-quarter sections, all off-setting parties are affected [kind of like an off-pattern well in the Basin-Fruitland Coal (Gas) Pool]. Please provide notice pursuant to 1207.A (2).

Along this subject, is the acreage comprising the Eastern one half and the Eastern half of the Western one half of this long section all one single federal lease? If so what is the lease number. If not you will have to identify all the working interest separately.

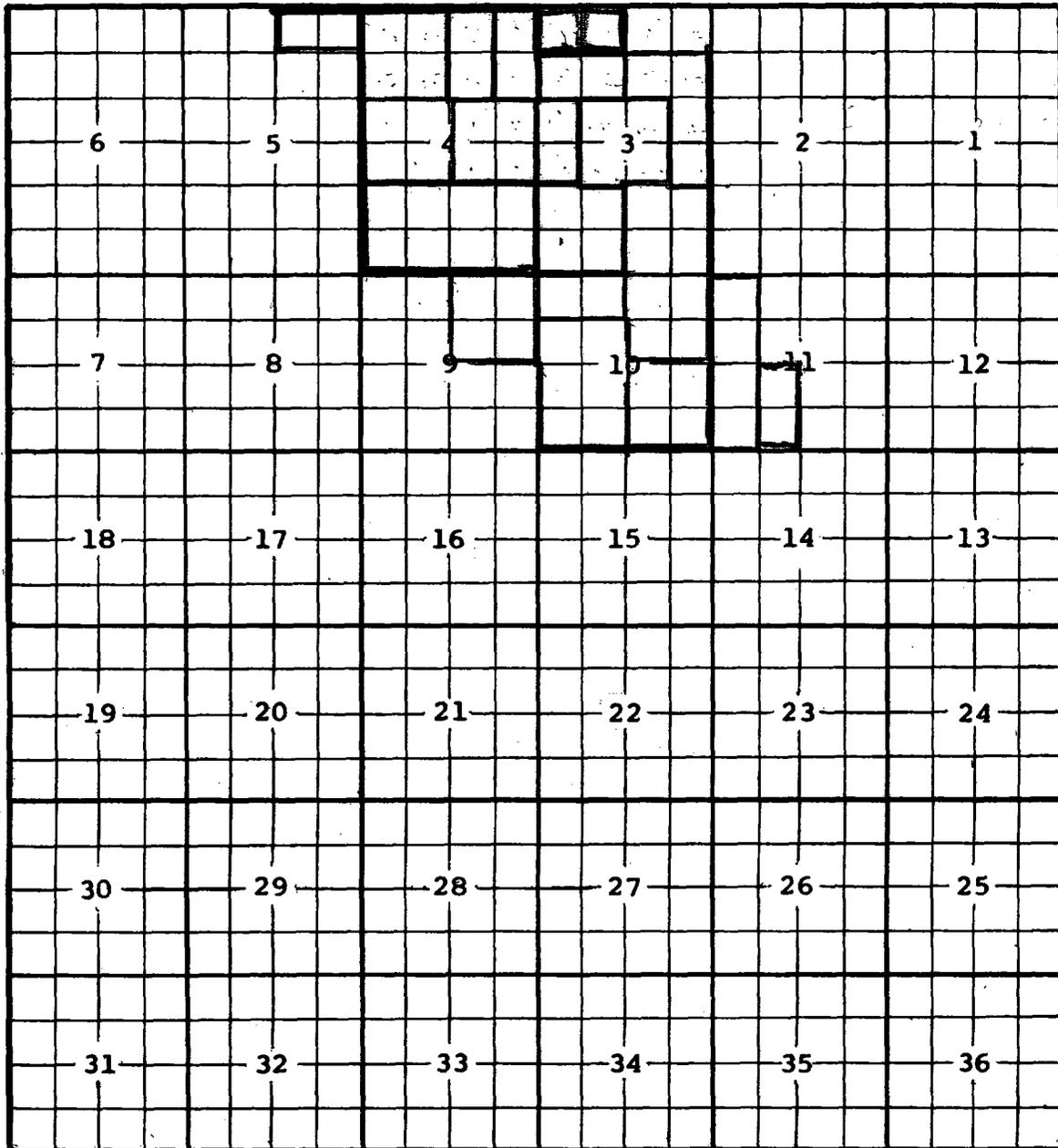
COUNTY Lea

POOL Oil Center - Blinbry

TOWNSHIP 21 South

RANGE 36 East

NMPM



Description: Lots 9, 10, 15, & 16 Sec. 4 (R-7741, 6-1-62)

Ext: Lots 11, 12, 13, 14 Sec. 4 (R-7792, 8-1-62) - Lots 3, 4, 5, 6 & $\frac{3}{4}$ Sec. 4 (R-2410, 2-1-63)

- Lots 12 & 13 Sec. 3 (R-2469, 5-1-63) - Lots 2 & 7 Sec. 4; Lots 1 & 2 Sec. 5; $\frac{NE}{4}$ Sec. 9 (R-7507, 7-1-63)

- $\frac{SW}{4}$ Sec. 3 (R-7552, 9-1-63) - Lots 10, 11, 14, & 15 Sec. 3; $\frac{N}{2}$ $\frac{NW}{4}$ Sec. 10 (R-7578, 11-1-63)

- Lots 5, 6 & $\frac{SE}{4}$ Sec. 3; $\frac{NE}{4}$ Sec. 10 (R-2639, 2-1-64) - $\frac{SE}{4}$ Sec. 10 (R-2692, 5-1-64)

- $\frac{3}{2}$ $\frac{NW}{4}$ & $\frac{SW}{4}$ Sec. 10 (R-7781, 11-1-64) - $\frac{W}{2}$ $\frac{W}{2}$ Sec. 11 (R-7857, 2-1-65) - Lots 7, 8, 9, & 16 Sec. 3;

Lots 1 & 8 Sec. 4 (R-2911, 6-1-65) EXT: $\frac{E}{2}$ SW/4 sec 11 (R-6876, 1-22-82)

Ext: Sec. 3 Lot 3 & 4 (R-7193, 1-26-83)

Extend vertical limits to include 120 feet above Blinbry marker (R-7396, 12-8-83)

(Formerly the Hardy Drinkard Pool - 1066 extension of ...)

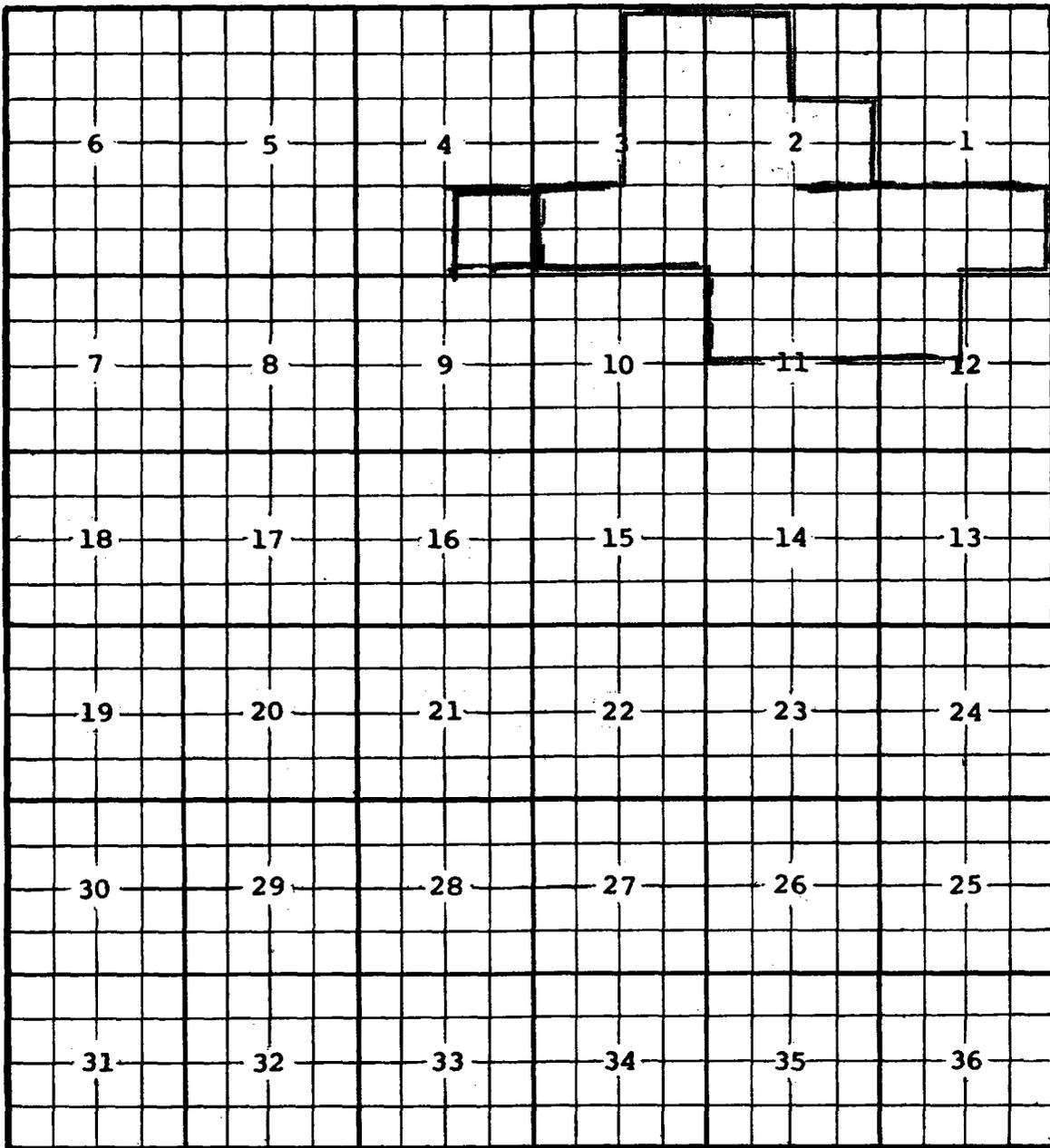
COUNTY LEA

POOL HARDY TUBB-DRINKARD

TOWNSHIP 215

RANGE 36E

NMPM



NE 1/4 SEC 2, NE 1/4 SEC 11 (R-6328, 5-1-80) EXT: NW 1/4 SEC 12 (R-6449, 9-1-80)

EXT: S 1/2 SEC 1 (R-6536, 12-1-80) EXT: SW 1/4 SEC 2 (R-7917, 5-13-85)

EXT: SE 1/4 SEC 3 (R-8193, 3-21-86) REDESIGNATED + EXT: SEC 2: LOTS 3,

4, 5, 6, 9, 10, 11, 12, 13, 14, 15, 16, SEC 3: LOTS 1, 2, 7, 8, + SW 1/4, NW 1/4 SEC 11

(R-8626 4/1/88) EXT: SEC 3: LOTS 9, 10, 13 + 16 (R-8668, 6/10/88)

EXT: SE 1/4 SEC 4 (R-11183, 5-19-99)

BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
COMMISSION OF NEW MEXICO FOR
THE PURPOSE OF CONSIDERING:

CASE No. 2727
Order No. R-2408

Oliver Deen R-27108-A

APPLICATION OF CONTINENTAL OIL COMPANY
FOR ESTABLISHMENT OF SPECIAL RULES AND
REGULATIONS FOR THE OIL CENTER-BLINEBRY
POOL, LEA COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on January 3, 1963, at Santa Fe, New Mexico, before Daniel S. Nutter, Examiner duly appointed by the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission," in accordance with Rule 1214 of the Commission Rules and Regulations.

NOW, on this 16th day of January, 1963, the Commission, a quorum being present, having considered the application, the evidence adduced, and the recommendations of the Examiner, Daniel S. Nutter, and being fully advised in the premises,

FINDS:

- (1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
- (2) That the applicant, Continental Oil Company, seeks the promulgation of Special Rules and Regulations for the Oil Center-Blinebry Pool in Township 21 South, Range 36 East, NMPM, Lea County, New Mexico, to provide for 80-acre spacing units and uniform well spacing in said pool.
- (3) That the information presently available concerning the reservoir characteristics of the Oil Center-Blinebry Pool indicates that the pool can be efficiently and economically drained on 80-acre proration units.
- (4) That the evidence concerning reservoir characteristics justifies the establishment of 80-acre proration units for a temporary one-year period.
- (5) That all wells previously drilled in the Oil Center-Blinebry Pool will conform to a uniform spacing pattern and that

continued development of the pool with uniform spacing of wells will result in a more efficient depletion of the reservoir, thereby preventing waste and protecting correlative rights.

(6) That during the one-year period in which this order will be in effect, all operators in the subject pool should gather all available information relative to drainage and recoverable reserves.

(7) That this case should be reopened at an examiner hearing in January, 1964, at which time the operators in the subject pool should be prepared to appear and show cause why the pool should not be developed on 40-acre proration units.

IT IS THEREFORE ORDERED:

(1) That Special Rules and Regulations for the Oil Center-Blinebry Pool are hereby promulgated as follows:

SPECIAL RULES AND REGULATIONS
FOR THE
OIL CENTER-BLINEBRY POOL

RULE 1. Each well completed or recompleted in the Oil Center-Blinebry Pool or in the Blinebry formation within one mile of the Oil Center-Blinebry Pool and not nearer to or within the limits of another designated Blinebry pool, shall be spaced, drilled, operated, and produced in accordance with the Special Rules and Regulations hereinafter set forth.

RULE 2. Each well shall be located on a standard unit containing 80 acres, more or less, consisting of two governmental quarter-quarter sections, or lots, joined by a common bordering side and lying within a single governmental quarter-section; or, in irregular sections, lying within a single governmental quarter-section or within the northeast 160 acres or the northwest 160 acres of the irregular section.

RULE 3. The Secretary-Director may grant an exception to the requirements of Rule 2 without notice and hearing when an application has been filed for a non-standard unit. All operators offsetting the proposed non-standard unit shall be notified of the application by registered or certified mail, and the application shall state that such notice has been furnished. The Secretary-Director may approve the application if, after a period of 30 days, no offset operator has entered an objection to the formation of the unit. No non-standard unit containing less than 80 acres shall be enlarged to form a standard size unit except after notice and hearing.

RULE 4. (a) In Township 21 South, all wells on an 80-acre proration unit shall be located in either the NE/4 or SW/4 of a governmental quarter-section; or, in irregular governmental sections, on an odd-numbered lot.

RULE 4. (b) In Township 20 South, all wells on an 80-acre proration unit shall be located in either the NW/4 or SE/4 of a governmental quarter-section.

RULE 5. No well shall be located nearer than 330 feet to the boundary line of the quarter-quarter section or lot on which it is situated.

RULE 6. An 80-acre proration unit (79 through 81 acres) shall be assigned an 80-acre proportional factor of 2.33 for allowable purposes, effective February 1, 1963. The allowable assigned to any unit containing less than 79 or more than 81 acres shall bear the same ratio to a standard 80-acre allowable as the acreage in such unit bears to 80 acres. If a proration unit contains more than one well, the operator may produce the allowable assigned to the unit from the wells on the unit in any proportion.

(2) That this case shall be reopened at an examiner hearing in January, 1964, at which time the operators in the subject pool may appear and show cause why the Oil Center-Blinebry Pool should not be developed on 40-acre proration units.

(3) That any operator desiring to dedicate 80 acres to a well in the Oil Center-Blinebry Pool shall file a new Form C-128 showing thereon the acreage to be dedicated to the well and a Form C-116 for a re-test of said well at a daily rate not to exceed 105 barrels of oil per day with the Commission on or before January 31, 1963.

(4) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

JACK M. CAMPBELL, Chairman

E. S. WALKER, Member

S E A L

A. L. PORTER, Jr., Member & Secretary

esr/

BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
COMMISSION OF NEW MEXICO FOR
THE PURPOSE OF CONSIDERING:

CASE No. 2727
Order No. R-2408-A

APPLICATION OF CONTINENTAL OIL COMPANY
FOR ESTABLISHMENT OF SPECIAL RULES AND
REGULATIONS FOR THE OIL CENTER-BLINEBRY
POOL, LEA COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on January 22, 1964, at Santa Fe, New Mexico, before Examiner Elvis A. Utz.

NOW, on this 29th day of January, 1964, the Commission, a quorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That by Order No. R-2408 dated January 16, 1963, temporary Special Rules and Regulations were promulgated for the Oil Center-Blinebry Pool.

(3) That pursuant to the provisions of Order No. R-2408, this case was reopened to allow the operators in the subject pool to appear and show cause why the Oil Center-Blinebry Pool should not be developed on 40-acre proration units.

(4) That the evidence establishes that one well in the Oil Center-Blinebry Pool can efficiently and economically drain and develop 80 acres.

(5) That to prevent the economic loss caused by the drilling of unnecessary wells, to avoid the augmentation of risk arising from the drilling of an excessive number of wells, to prevent reduced recovery which might result from the drilling of

too few wells, and to otherwise prevent waste and protect correlative rights, the Special Rules and Regulations promulgated by Order No. R-2408 should be continued in full force and effect until further order of the Commission.

(6) That the Special Rules and Regulations promulgated by Order No. R-2408 have afforded and will afford to the owner of each property in the pool the opportunity to produce his just and equitable share of the oil in the pool.

IT IS THEREFORE ORDERED:

(1) That the Special Rules and Regulations governing the Oil Center-Blinbry Pool promulgated by Order No. R-2408 are hereby continued in full force and effect until further order of the Commission.

(2) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

JACK M. CAMPBELL, Chairman

E. S. WALKER, Member

A. L. PORTER, Jr., Member & Secretary

S E A L

esr/

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division APPROVED
Budget Bureau No. 1004-0135
1625 N. French Dr. Expires: March 31, 1993
Hobbs, NM 88240 Lease Designation and Serial No.

LC 031740B

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injection	6. If Indian, Allottee or Tribe Name
2. Name of Operator CONOCO INC.	7. If Unit or CA, Agreement Designation
3. Address and Telephone No. 10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5580/684-6381	8. Well Name and No. Meyer B 4, Well #33
4. Location of Well (Footage, Sec., T. R. M. or Survey Description) 3430' FNL & 1750' FEL, Section 4, T21S, R36E Mer NMP	9. API Well No. 30 025 35884
	10. Field and Pool, or Exploratory Area Wildcat Strawn
	11. County or Parish, State Lea County, NM

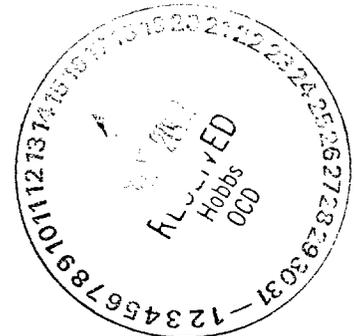
CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Repon	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Spud & set surface casing
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4-17-02: Well spudded, drilling 12 1/4" hole.
4-19-02: Ran 8 5/8", 24#, J-55 casing to 1326', rigged up BJ Services, pumped 147 bbls lead CI C + 2% SMS + .25# celloflacke cement, tailed with 47 bbls CI C + 2% CaCl2, displaced with 82 bbls H2O. Pressured to 748 psi. WOC. Trip in annulus w/1" pipe & tagged cement @ 120'. Displaced annulus from 120' to surface w/230 sx CI C neat cement to pit.



14. I hereby certify that the foregoing is true and correct.
Signed: *[Signature]* Title: **Ann E. Ritchie** Date: **4-30-02**
Regulatory Agent

(This space for Federal or State office use)
Approved by: **(ORIG. SGD.) DAVID R. GLASS** Title: _____ Date: _____
Conditions of approval if any: **MAY 6 2002**

BLM(6)
Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.
PETROLEUM ENGINEER

New Mexico Oil Conservation Division, District 1
1625 N. French Drive
Hobbs, NM 88040

Form 3160-3
 (August 1999)

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT

FORM APPROVED
 OMB No. 1004-0136
 Expires November 30, 2000

APPLICATION FOR PERMIT TO DRILL OR REENTER

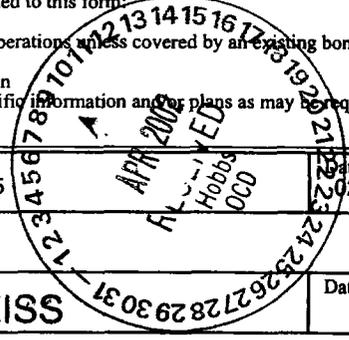
5. Lease Serial No. LC 031740 B	
6. If Indian, Allottee or Tribe Name	
7. If Unit or CA Agreement, Name and No.	
8. Lease Name and Well No. MEYER B4 33	
9. API Well No. 30-025-35884	
10. Field and Pool, or Exploratory WILDCAT STRAWN	
11. Sec., T., R., M., or Blk. and Survey or Area Sec 4 T21S R36E Mer NMP	
12. County or Parish LEA	13. State NM
17. Spacing Unit dedicated to this well	
20. BLM/BIA Bond No. on file	
23. Estimated duration	

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER	
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone	
2. Name of Operator CONOCO INC. Contact: KIM SOUTHALL E-Mail: kim.j.southall2@conoco.com	
3a. Address 10 DESTA DRIVE, SUITE 607W MIDLAND, TX 79705	3b. Phone No. (include area code) Ph: 915.686.5565 Fx: 915.686.6503
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface Lot 10 3430FNL 1750FEL At proposed prod. zone J	
14. Distance in miles and direction from nearest town or post office*	
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)	16. No. of Acres in Lease
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft.	19. Proposed Depth 8900 MD
21. Elevations (Show whether DF, KB, RT, GL, etc.) 3550 GL	22. Approximate date work will start
23. Estimated duration	

24. Attachments **Lee County Controlled Water Basin**

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |



25. Signature <i>Kimberly Southall</i> (Electronic Submission)	Name (Printed/Typed) KIM SOUTHALL Ph: 915.686.5565	Date 4/27/2002
Title ASSOCIATE ASSISTANT		
Approved by (Signature) /s/ LESLIE A. THEISS	Name (Printed/Typed) /s/ LESLIE A. THEISS	Date APR 04 2002
Title FIELD MANAGER	Office CARLSBAD FIELD OFFICE	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
 Conditions of approval, if any, are attached.

APPROVAL FOR 1 YEAR

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #10546 verified by the BLM Well Information System
 For CONOCO INC., will be sent to the Roswell

DECLARED WATER BASIN
CEMENT BEHIND THE 8-74"
CASING MUST BE CIRCULATED

APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS
ATTACHED

OPER. OGRID NO. 5073 DRAFT ** DRAFT ** DRAFT ** DRAFT ** DRAFT ** DRAFT **

PROPERTY NO. 3061

POOL CODE _____

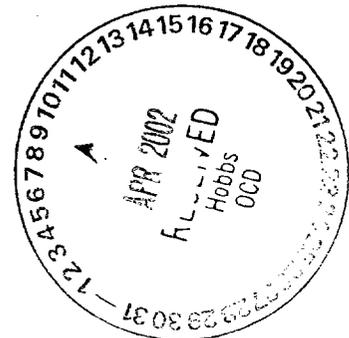
EFF. DATE 4-9-02

API NO. 30-025-35884

Additional Operator Remarks:

Conoco Inc. proposes to drill a vertical wellbore in the Wildcat Strawn pool. This well will be drilled and equipped in accordance with the attachments submitted herewith.

Thank you.



DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

DISTRICT II
811 South First, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised March 17, 1999

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, New Mexico 87505

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-35884	Pool Code N/A	Pool Name WILDCAT STRAWN
Property Code 3061	Property Name MEYER B4	Well Number 33
OGRID No. 5073	Operator Name CONOCO INC.	Elevation 3550'

Surface Location

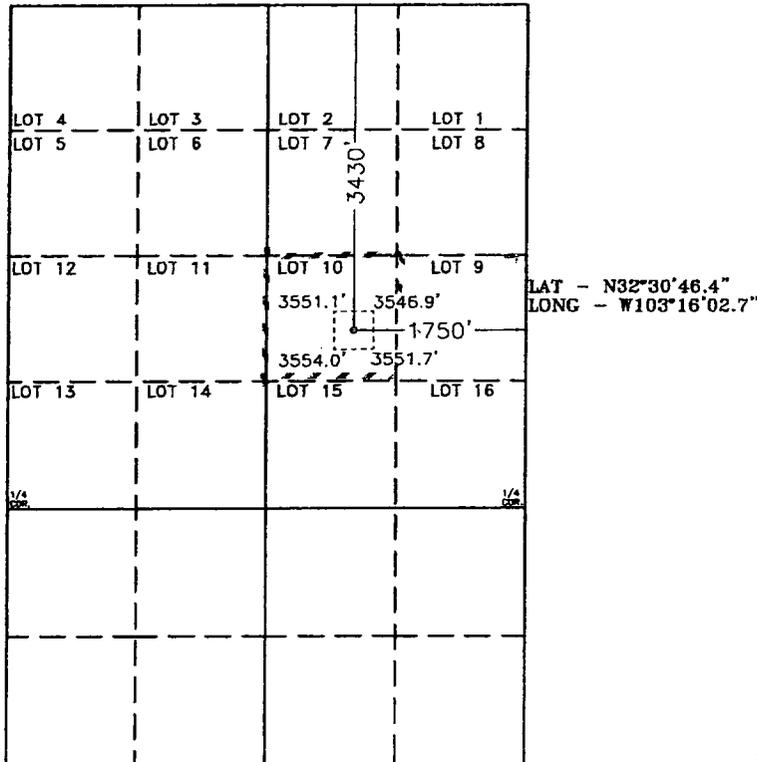
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
LOT 10	4	21 S	36 E		3430	NORTH	1750	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres 40	Joint or Infill	Consolidation Code	Order No.
------------------------------	-----------------	--------------------	-----------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



SCALE 1" = 2000'

OPERATOR CERTIFICATION

I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.

Kay Maddox
Signature

KAY MADDOX
Printed Name

Regulatory Agent
Title

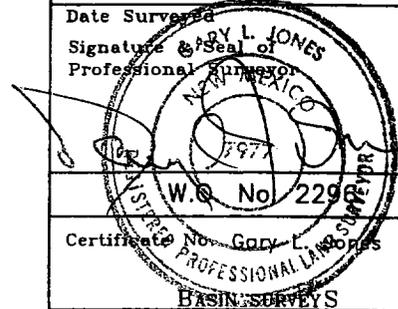
FEB 26 2002
Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.

FEBRUARY 13, 2002

Date Surveyed
Signature & Seal of
Professional Surveyor



W.O. No. **2296**

Certificate No. **Gary L. Jones 7977**

BASIN SURVEYS

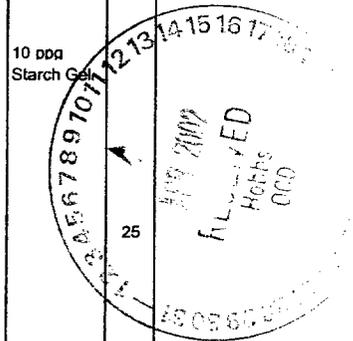
PROPOSED WELL PLAN OUTLINE

WELL NAME
LOCATION

Meyer B4 #33
3430 FNL & 1750 FEL, Sec 4, T21S, R36E, Lea County, NM

Ground Level : 3550'
Kelly Bushing: 11' AGL

Depth MD	FORMATION TOPS (from GL)	DRILLING PROBLEMS	TYPE OF FORMATION EVALUATION	HOLE SIZE	CASING PROGRAM	FRAC GRAD	FORM. PRES. GRAD.	Mud Weight & Type	Days
0		Possible Hole Enlargement & Sloughing		12-1/4"			Less than 8.3	8.4 - 9.5 Fresh	
1000	Top Salt @ 1,320'	Washouts in Salt Section		7-7/8"	8-5/8", 24#, J-55 ST&C @ 1,500' Circulate Cement			10 Brine	3
2000	Base Salt @ 2,505'		Mud Loggers @ 2,600'				Less than 8.4		
	Yates 2,690'		H2S monitor equipment on @ 2,600'						
	7 Rivers 2,910'								
3000	Queen 3,340'								
	Penrose 3,465'								
	Grayburg 3,625'								
4000	San Andres 3,820'	Mud loss in San Andres is likely. Possible loss of returns.							
5000	Glorietta 5,285'	Possible differential sticking thru Glorietta							8
		Possible lost returns.							
6000	Blinebry 5,875'	Differential sticking in Blinebry							
	Tubt 6,500'								15
	Drinkard 6,770'								
7000	Abo 7,090'		First Log Run: PEX_HALS_NGT SONIC TD - 5600' BHC Sonic- TD-2500 GR/Neut/Cal to surface					10 ppb Starch Gel	
		Lost of full returns is likely upon drilling into Strawn.	Second Log Run: 20-30 rotary sidewall cores		5-1/2", 17#, L-80 LT&C set @ 8,900'				
8000	Strawn @ 8,015'	Offset data from: Meyer B-4 #19	Possible Third Run: FMI imaging log		Circulate cement either single or 2 stage				25
	Woodford @ 8,805'								
9000	TD @ 8,900'								



DATE: 27-Feb-02

Ron Keas, Geoscientist

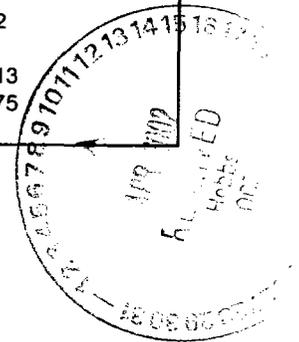
PROVED: YP Ortez, Drilling Engineer

Rob Lowe, Reservoir Engineer

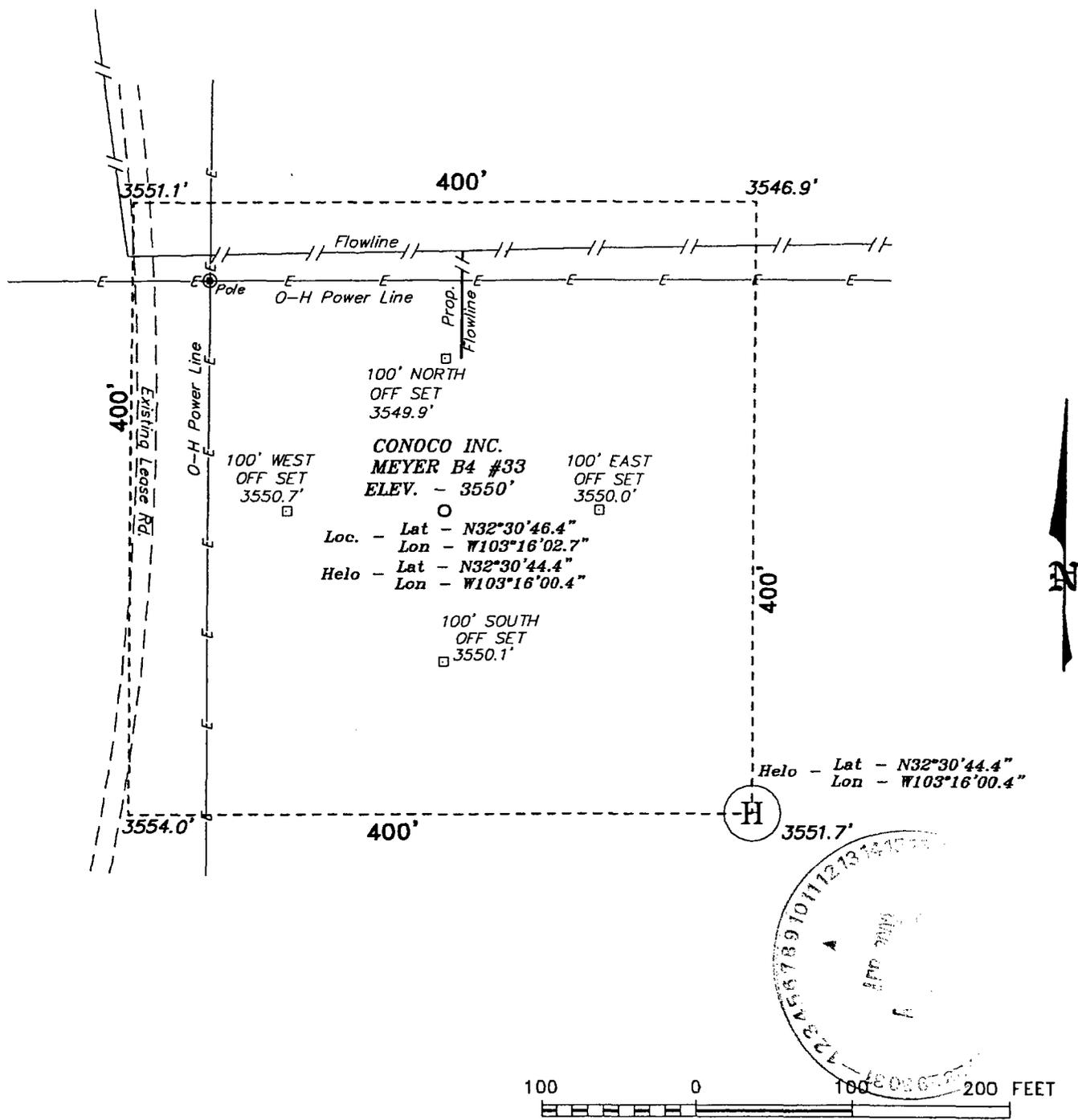
Meyer B4 #33
PROPOSED CASING & CEMENT PLAN

Surface casing size:	8-5/8", 24#, J-55, ST&C	Casing OD:	8.625 in
Surface casing depth:	1,500 ft	Casing ID:	8.097 in
Hole size:	12.25 in	Shoe jt length:	40 ft
Static temperature:	89 deg F	Lead Excess:	101 %
Circulating temperature:	85 deg F	Tail Excess:	106 %
Lead:	465 sx	Cl C + 0.25 pps Cello Flake + 0.005 gps FP-6L + 2% Sodium Metasilicate	
Tail:	200 sx	Cl C + 2% CaCl + 0.005 gps FP-6L	
Properties		Lead	Tail
Slurry Weight (ppg)		12.4	14.8
Slurry Yield (cfps)		2.15	1.34
Mix Water (gps)		12.33	6.35
Pump time - 70 BC (HH:MM)		6:25	2:20
Free Water (mls) @ 80 deg F @ 90 deg angle		0	0
Fluid Loss (cc/30 min) @ 1000 psi and 80 deg F		854	900
Compressive Strength (psi)			
12 hrs @	89 deg F	124	1200
24 hrs @	89 deg F	250	2500

Production casing size:	5-1/2", 17#, J55, LT&C	Casing OD:	5.500 in
Production casing depth:	8,900 ft	Casing ID:	4.892 in
Hole size:	7.875 in	Shoe jt length:	80 ft
Static temperature:	129 deg F	Lead Excess:	51 %
Circulating temperature:	122 deg F	Tail Excess:	51 %
Lead:	700 sx	50:50 Poz:Cl C + 5% bwow NaCl + 0.25 pps Cello Flake + 0.005 gps FP-6L + 10% Bentonite	
Tail:	425 sx	15:61:11 Poz:Cl C:CSE + 5% bwow NaCl + 1% FL-62 + 0.005 gps FP-6L	
Properties		Lead	Tail
Slurry Weight (ppg)		11.85	13.6
Slurry Yield (cfps)		2.41	1.49
Mix Water (gps)		13.79	7.31
Pump time - 70 BC (HH:MM)		2:58	2:31
Free Water (mls) @ 80 deg F @ 90 deg angle		1	0
Fluid Loss (cc/30 min) @ 1000 psi and 80 deg F		792	62
Compressive Strength (psi)			
12 hrs @	124 deg F	50	1013
24 hrs @	124 deg F	175	1875



SECTION 4, TOWNSHIP 21 SOUTH, RANGE 36 EAST, N.M.P.M.,
LEA COUNTY, NEW MEXICO.



DIRECTIONS TO WELL LOCATION:

FROM THE JUNCTION OF STATE HWY 175 AND CO. RD. E-31, GO EAST ON STATE HWY 175 FOR 1.2 MILES TO A LEASE ROAD; THENCE ON LEASE ROAD 0.3 MILE TO A POINT ON THE PROPOSED LOCATION.

SCALE: 1" = 100'

Conoco Inc.

REF: MYER B4 No. 33 / Well Pad Topo

THE MYER B4 No. 33 LOCATED 3430' FROM THE NORTH LINE AND 1750' FROM THE EAST LINE OF SECTION 4, TOWNSHIP 21 SOUTH, RANGE 36 EAST, N.M.P.M., LEA COUNTY, NEW MEXICO.

BASIN SURVEYS P.O. BOX 1786 - HOBBS, NEW MEXICO

W.O. Number: 2296

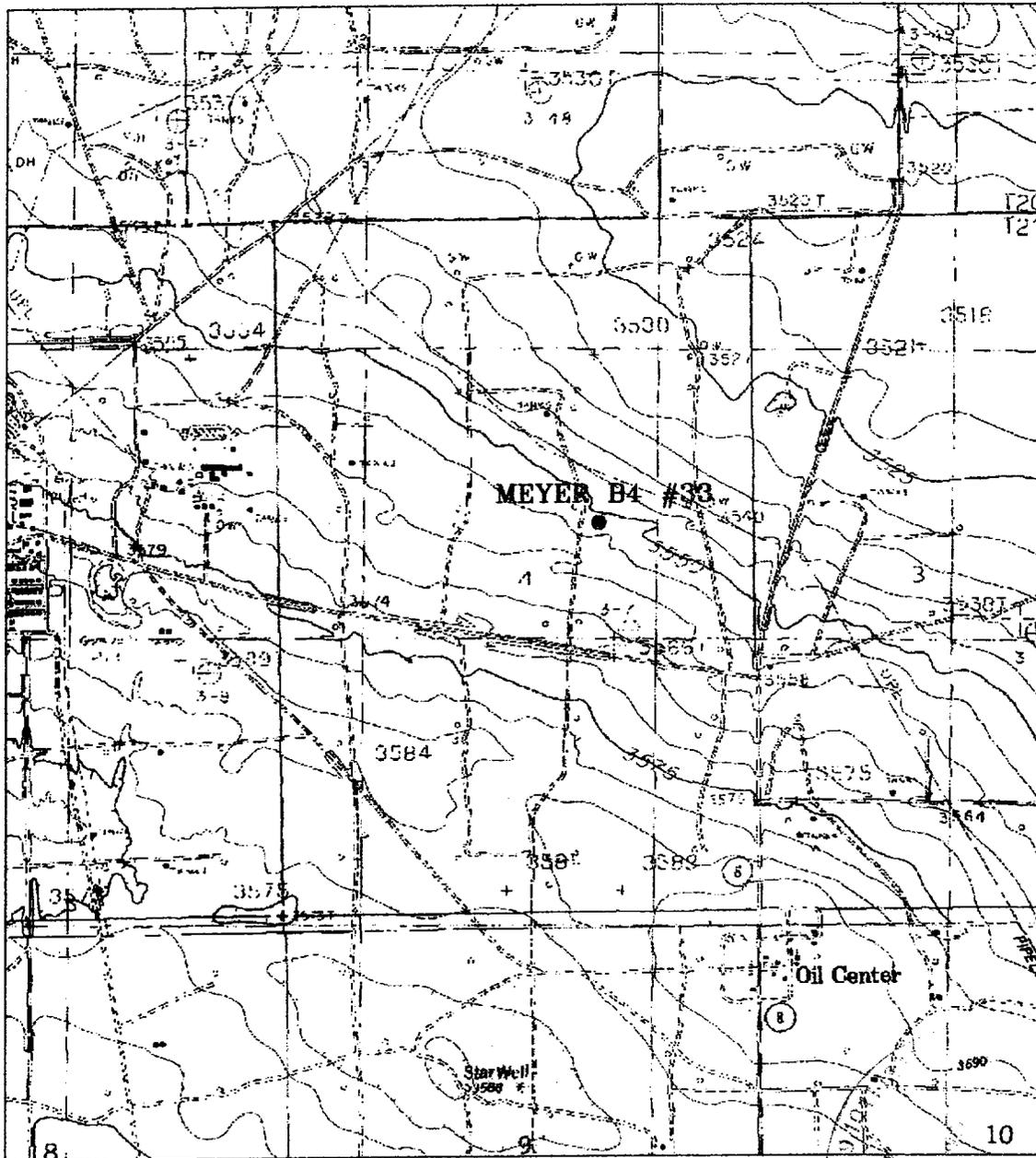
Drawn By: K. GOAD

Date: 02-18-2002

Disk: KJG CD#4 - 2296A.DWG

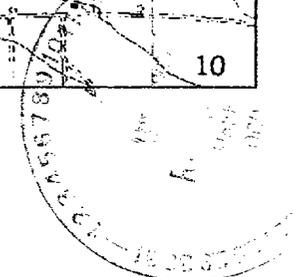
Survey Date: 02-13-2002

Sheet 1 of 1 Sheets



MEYER B4 #33

Located at 3430' FNL and 1750' FEL
 Section 4, Township 21 South, Range 36 East,
 N.M.P.M., Lea County, New Mexico.



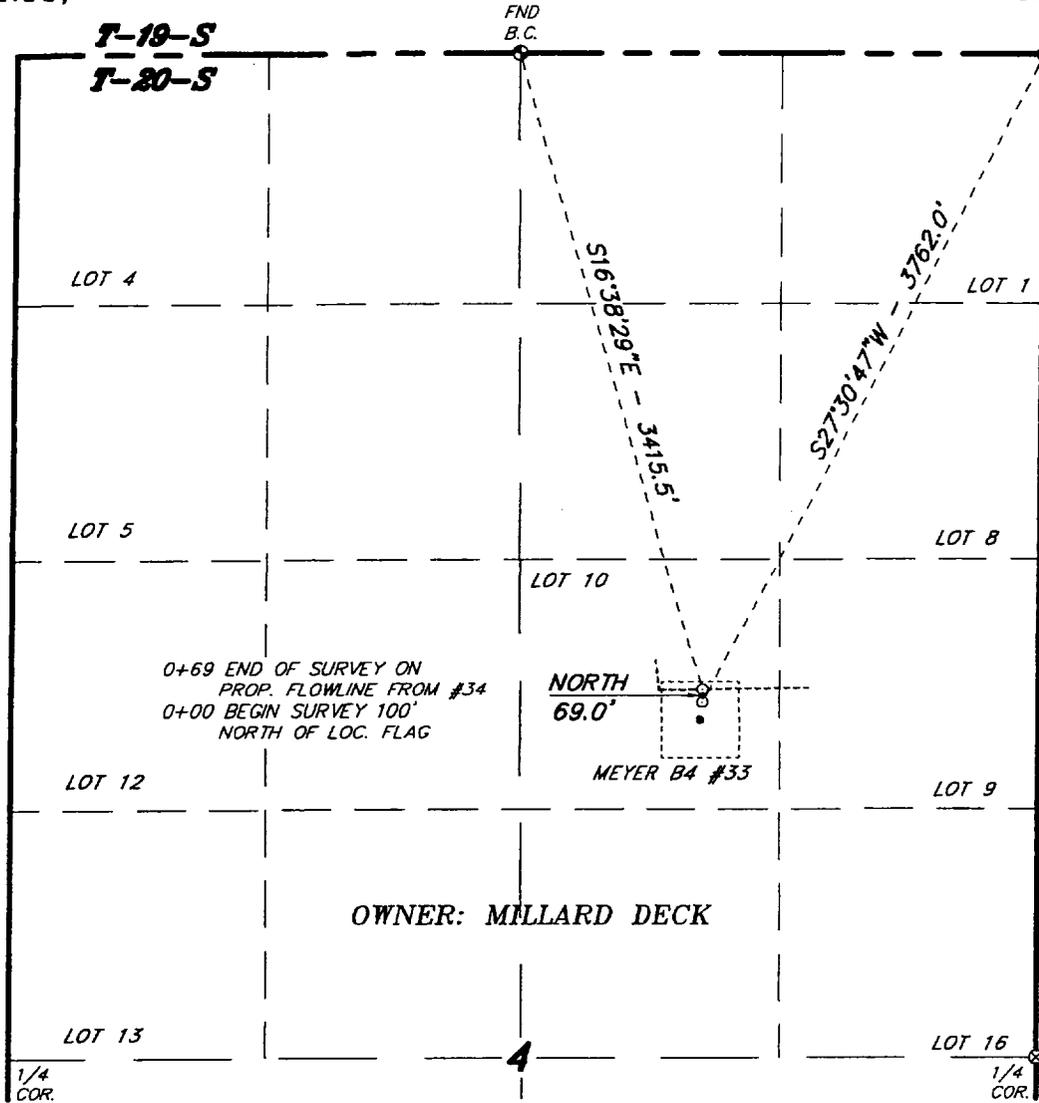

P.O. Box 1782
 1920 N. West County Rd.
 Hobbs, New Mexico 88241
 (505) 393-7316 - Office
 (505) 392-3074 - Fax
 basinurveyors.com

focused on excellence
in the oilfield

W.O. Number: 2296AA - KJG CD#5
Survey Date: 02-13-2002
Scale: 1" = 2000'
Date: 02-19-2002

CONOCO INC.

SECTION 4, TOWNSHIP 21 SOUTH, RANGE 36 EAST, N.M.P.M.,
LEA COUNTY, NEW MEXICO.

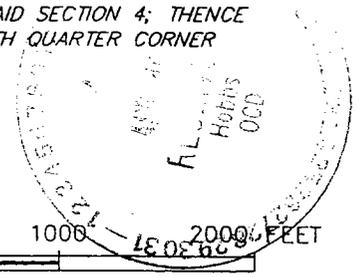


OWNER: MILLARD DECK

LEGAL DESCRIPTION

A STRIP OF LAND 30.0 FEET WIDE, LOCATED IN SECTION 4, TOWNSHIP 21 SOUTH, RANGE 36 EAST, N.M.P.M., LEA COUNTY, NEW MEXICO AND BEING 15.0 FEET LEFT AND RIGHT OF THE FOLLOWING DESCRIBED CENTERLINE SURVEY.

BEGINNING AT A POINT WHICH LIES S.27°30'47\"/>



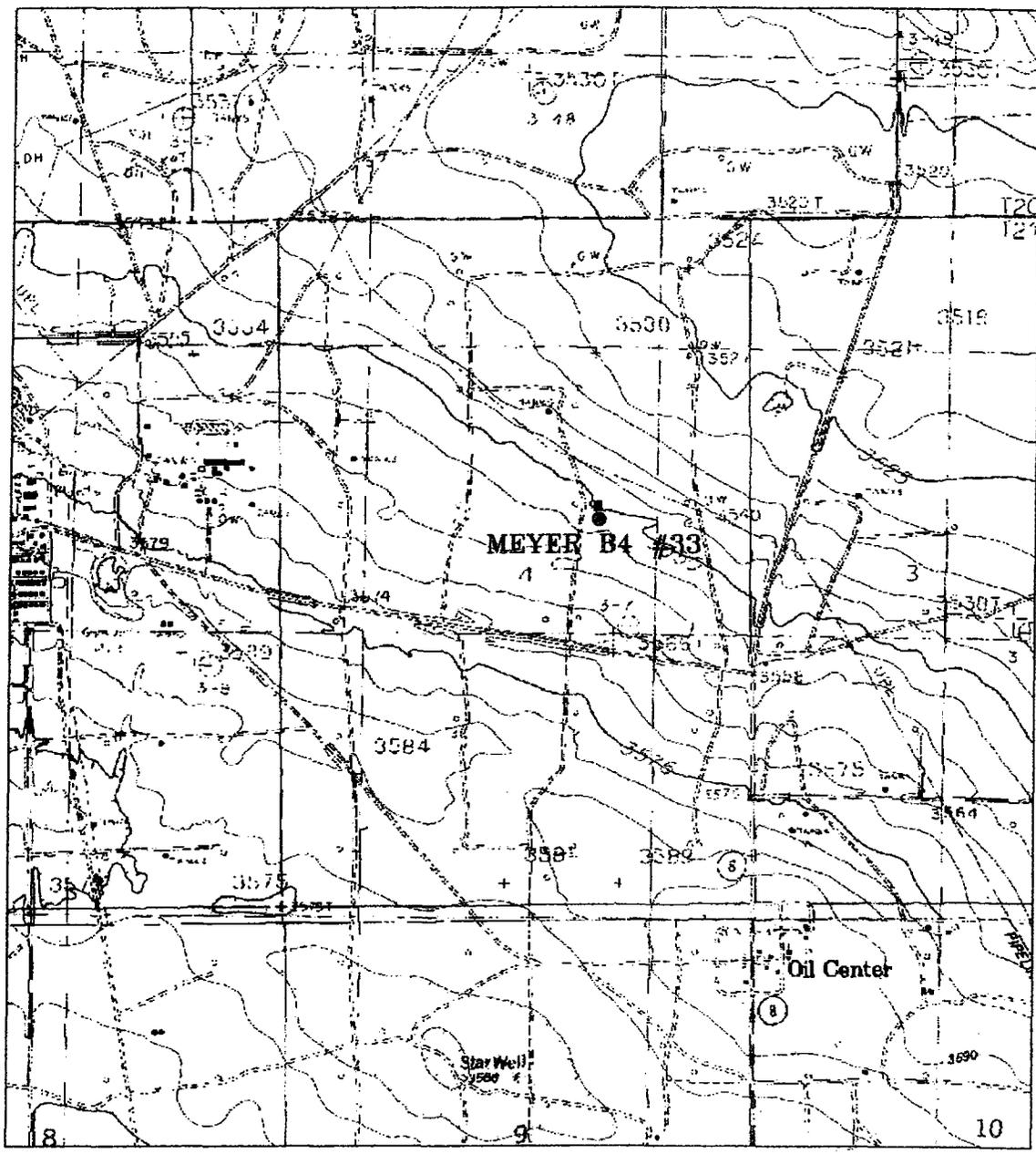
I HEREBY CERTIFY THAT THIS PLAT WAS PREPARED FROM FIELD NOTES OF AN ACTUAL SURVEY AND MEETS OR EXCEEDS ALL REQUIREMENTS FOR LAND SURVEYS AS SPECIFIED BY THIS STATE.



[Signature]
GARY L. JONES N.M. P.S. No. 7977
TEXAS P.L.S. No. 5074

CONOCO INC.
REF: PROP. FLOWLINE -- MEYER B4 #33
A PIPELINE CROSSING FEE LAND IN SECTION 4, TOWNSHIP 21 SOUTH, RANGE 36 EAST, N.M.P.M., LEA COUNTY, NEW MEXICO.

BASIN SURVEYS P.O. BOX 1786 - HOBBS, NEW MEXICO



PROPOSED FLOWLINE TO THE MEYER B4 #33
 Located at 3430' FNL and 1750' FEL
 Section 4, Township 21 South, Range 36 East,
 N.M.P.M., Lea County, New Mexico



Bush Surveys, Inc.
 focused on excellence in the oilfield

W.O. Number: 229555 - 700 0045
 Survey Date: 02-13-2002
 Scale: 1" = 2000'
 Date: 02-19-2002

CONOCO INC.

**SURFACE USE PLAN
Conoco Inc.**

Meyer B4 #33

The following is required information concerning the possible effect, which the drilling of this well may have on the environment, existing road sites, and surrounding acreage. A copy will be posted on the derrick floor so all contractors and sub-contractors will be aware of all items on this plan.

1. Existing Roads

- A. The proposed well site is Lot 10, 3430' FNL & 1750' FEL, Sec. 4, T21S, R36E, Lea County, New Mexico. This is a Wildcat Strawn Pool well.
- B. Directions to the location are as follows:
See attached Well Pad Topo
- C. No improvement or maintenance is anticipated for the existing roads.

2. Planned Access Roads

- A. No new access road will be required.
- B. Turnouts as specified by surface management agency.
- C. Culverts as specified by surface management agency.
- D. Gates, cattleguards, or fences as specified by surface management agency.

3. Topographic Map and Well Location

A 7.5" quadrangle topo map was filed with the NOS.

4. Additional Rights-of-Way

Electric line and flowline as shown on attached plats.

5. Water Supply

Fresh and brine water will be obtained from commercial sources and will be trucked to location by the same directions for reaching the drilling site.

6. Source of Construction Materials

Construction materials will be obtained from commercial sources.



7. Methods of Handling Waste Disposal

- A. The drill cuttings, fluids and completion fluids will be placed in the reserve pit. The reserve pit will be fenced on three sides away from the pad during drilling and the fourth side fenced as soon as the rig moves out. The reserve pit will be allowed to dry, and materials remaining in the reserve pit buried. The reserve pit will be backfilled, leveled and contoured so as to prevent any materials being carried into the watershed. Upon completion, the pad will be leveled, contoured, and reseeded with the appropriate seed mixture as specified by the surface managing agency.
- B. All garbage and trash will be hauled away to designated landfill by Conoco.
- C. Chemical toilets will be provided and maintained during drilling operations.

8. Ancillary Facilities

No ancillary facilities are planned.

9. Wellsite Layout

See attached Wellsite Layout. The V-door faces East. The reserve pit will be lined with plastic and the pad and pits are staked. All unguarded pits containing liquids will be fenced and any unguarded pit containing liquids will be fenced.

10. Plans for Restoration of Surface

Reserve pits will be rehabilitated once drilling fluids have been allowed to evaporate to the point the pits are dry enough for backfilling and leveling. In the event drilling fluids will not evaporate in a reasonable time period, the fluids will be removed and transported by tank truck to a state approved disposal facility. Backfilling and leveling of the location will be completed within a time period of one year upon cessation of drilling operations.

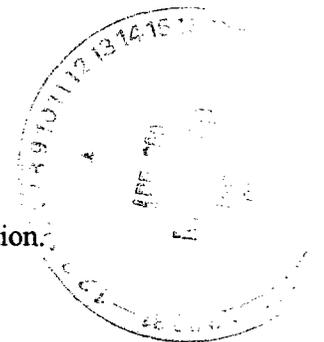
11. Surface Ownership

The well site surface ownership is:

Bureau of Land Management

12. Archeological Clearance

An archeological survey is being conducted and will be provided upon completion.



13. Operator's Representative and Certification

The person who can be contacted concerning compliance of this Surface Use Plan is:

Ronald G. Crouch
Right of Way Agent
Conoco Inc.
10 Desta Drive Suite 651W
Midland, Texas 79705
(915) 686-5587

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drilling site; that I am familiar with the conditions which currently exist; that the statements made in this plan, are, to the best of my knowledge, true and correct; and that the work associated with operations proposed herein will be performed by Conoco Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Ronald G. Crouch
Ronald G. Crouch
Right of Way Agent *R.S.S.*

February 27, 2002

Date





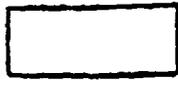
WDI



H2S Safety Contractor



Terrain is flat, and covered with native g
Two of the three WDI (wind direction indicator) locations will be
(Prevailing winds are SW)



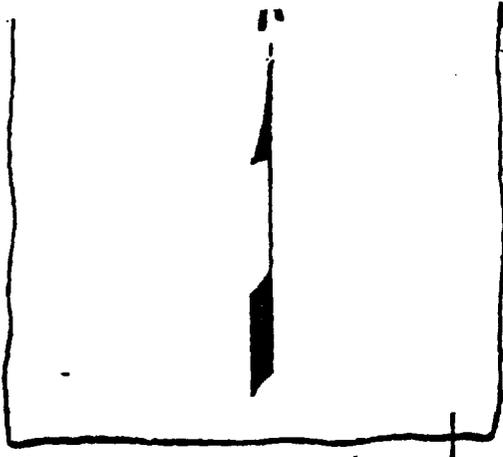
Conoco Quarters



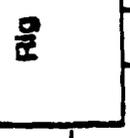
Muster Area No. 1



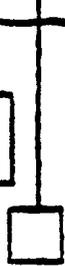
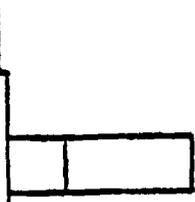
Contractor Quarters



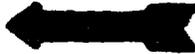
WDI



Rig



Choke Manifold

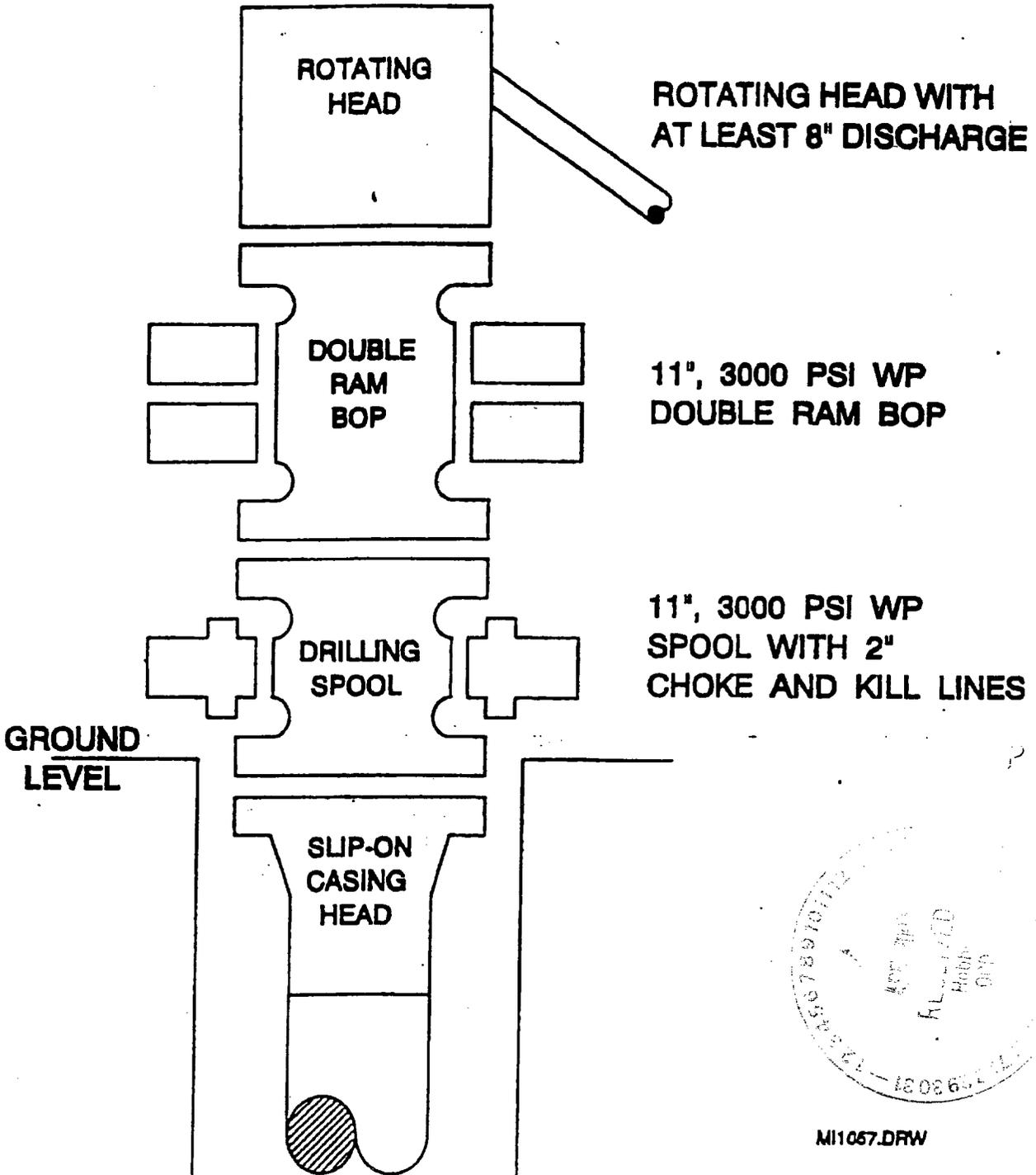


Muster Area No. 2

WDI



BOP SPECIFICATIONS



MI1057.DRW

TRAILER - MOUNTED RIG LAYOUT

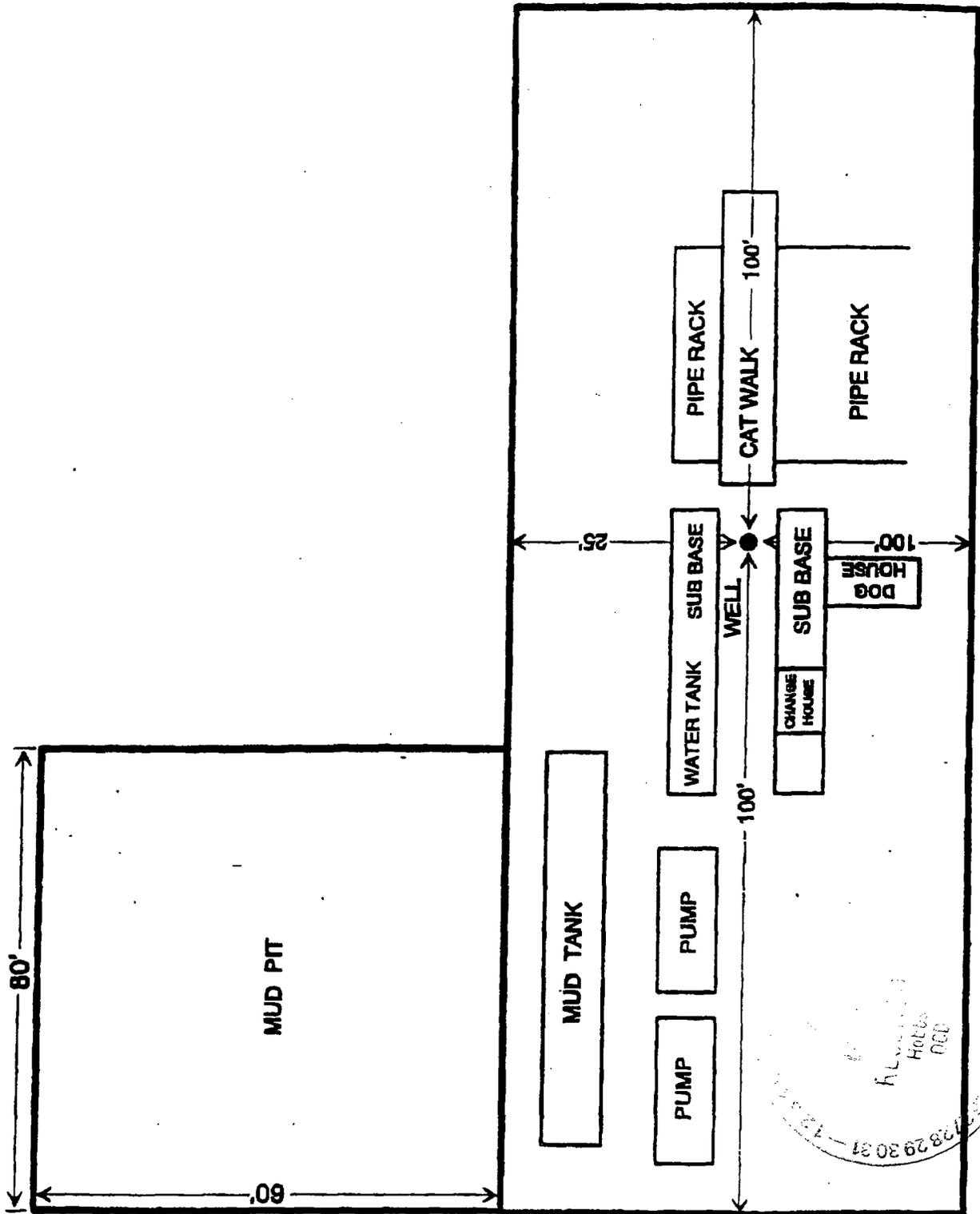
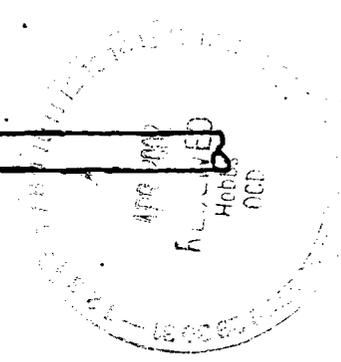
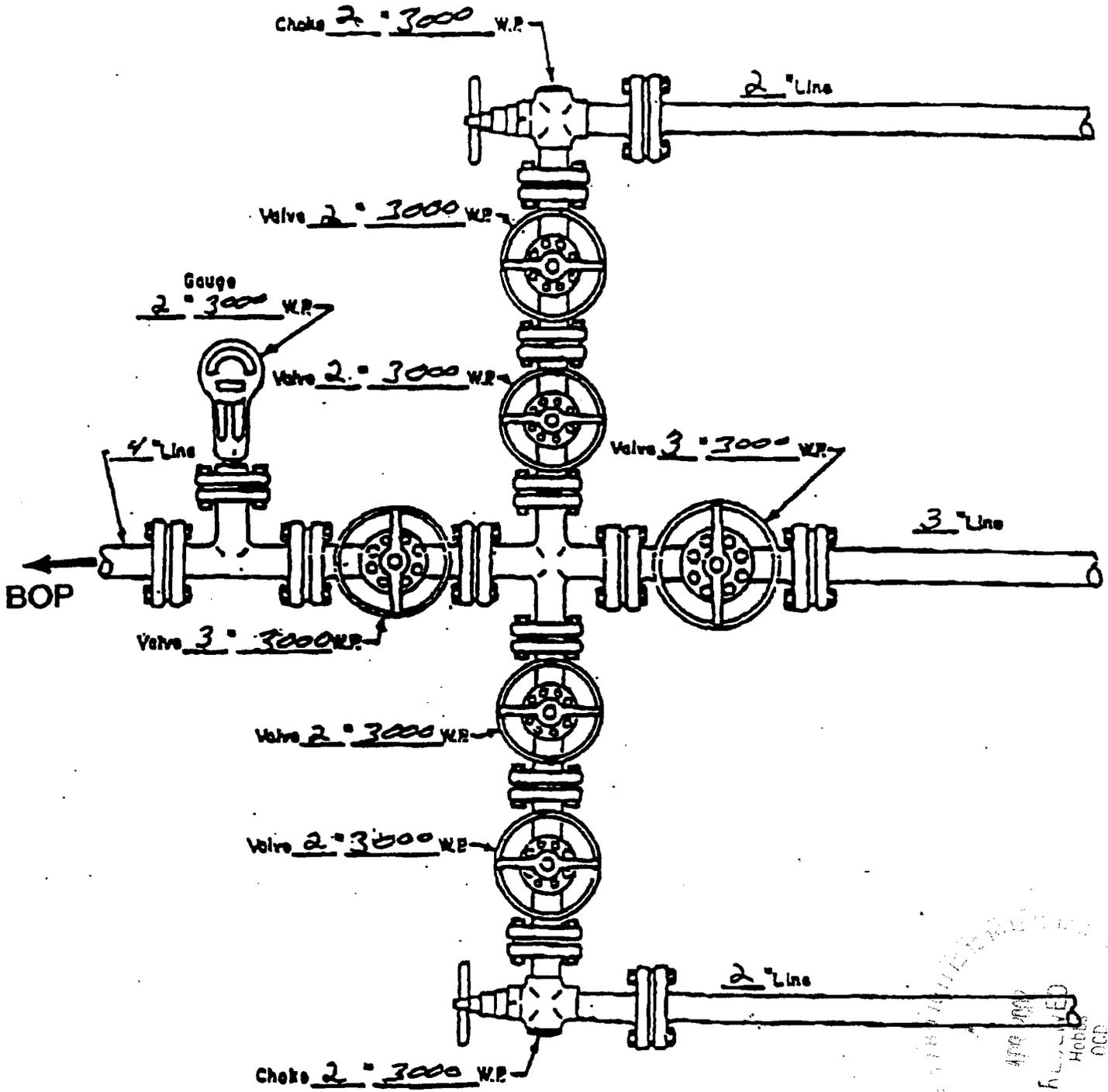


EXHIBIT D

WELL MANIFOLD DIAGRAM



MANIFOLD
3000 #W.P.

- Manual
- Hydraulic

B. Communication

The rig contractor will be required to have two-way communication capability. Conoco will have either land-line, satellite phone, microwave phone, or mobile (cellular) telephone capabilities.

C. Mud Program

The mud program has been designed to minimize the volume of H₂S circulated to surface. Proper mud weight, safe drilling practices, and the use of H₂S scavengers when appropriate will minimize hazards when penetrating H₂S bearing zones.

D. Drill Stem Tests

Any planned drill stem test will be cancelled if H₂S is detected prior to such test. In the event that H₂S is detected during testing, the test will be terminated immediately.





Ronald G. Crouch
Right of Way Agent
Right of Way and Claims

Conoco Inc.
10 Desta Drive, Suite 605W
Midland, Texas 79705-4500
(915) 686-5587

February 25, 2002

Department of the Interior
Bureau of Land Management
620 East Greene
Carlsbad, New Mexico 88220

Re: Settlement letter for well location and appurtenances
Meyer B4 #33
Section 4, T21S, R36E
Lea County, New Mexico

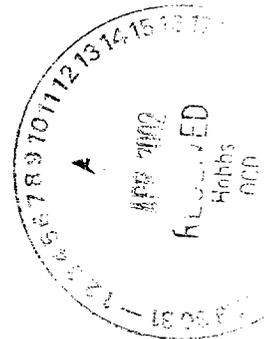
Dear Mr. Peterson

Conoco Inc. has reached a damage settlement agreement with the surface owner, being Millard Deck Estate, for the above referenced location and appurtenances.

Please call me at 915-686-5587 if you have any questions concerns.

Sincerely yours,

Ronald G. Crouch
Right of Way Agent





Ronald G. Crouch
Right of Way Agent
Right of Way and Claims

Conoco Inc.
10 Desta Drive, Suite 605W
Midland, Texas 79705-4500
(915) 686-5587

February 14, 2001

Department of the Interior
Bureau of Land Management
620 E. Greene
Carlsbad, New Mexico 88220
Attn: John Sherman

RE: Request for Waiver of Lesser Prairie Chicken Habitat Restriction

Dear Mr. Sherman;

Conoco Inc. respectfully requests a waiver of the Lesser Prairie Chicken Habitat Restriction for the Meyer B4 #33 located 3430' from the North Line and 1750' from the East Line of Section 4, Township 21 South, Range 36 East, Lea County, New Mexico.

A topo showing the well location is included for your convenience.

If I can be of any assistance whatsoever, contact me at the telephone number in the letterhead.

Sincerely yours,

Ronald G. Crouch
Right of Way Agent/Conoco Inc.

