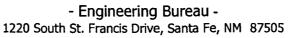
NSL APPNO. 227045791

ABOVE THIS LINE FOR DIVISION USE ONLY

## NEW MEXICO OIL CONSERVATION DIVISION





#### ADMINISTRATIVE ADDITICATION CHECKLIST

т	HIS CHECKLIST IS M	ANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS	_
Annik	cation Acronym	WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE	
z.pp.	[NSL-Non-Ŝta [DHC-Dow [PC-Po	Indard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] Inhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] Inhole Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] INFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] INFX-Water Disposal [IPI-Injection Pressure Increase] Infied Enhanced Oil Recovery Certification [IPPR-Positive Production Response]	
[1]	TYPE OF AF	PLICATION - Check Those Which Apply for [A] Location - Spacing Unit - Simultaneous Dedication NSL NSP SD	
	Check [B]	One Only for [B] or [C] Commingling - Storage - Measurement DHC CTB PLC PC OLS OLM	
	[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  WFX PMX SWD IPI EOR PPR	
	[D]	Other: Specify	) 
[2]	NOTIFICAT [A]	ION REQUIRED TO: - Check Those Which Apply, or Does Not Apply  Working, Royalty or Overriding Royalty Interest Owners	
	[B]	Offset Operators, Leaseholders or Surface Owner	
	[C]	Application is One Which Requires Published Legal Notice	
	[D]	Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office	
	[E]	For all of the above, Proof of Notification or Publication is Attached, and/or,	
	[F]	☐ Waivers are Attached	
[3]		CURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE ATION INDICATED ABOVE.	
	val is <b>accurate</b> a	<b>TION:</b> I hereby certify that the information submitted with this application for administrative and complete to the best of my knowledge. I also understand that no action will be taken on this quired information and notifications are submitted to the Division.	3
PE.	Note	Statement must be completed by an individual with managerial and/or supervisory capacity.    Completed by an individual with managerial and/or supervisory capacity.   Completed by an individual with managerial and/or supervisory capacity.   Completed by an individual with managerial and/or supervisory capacity.   Completed by an individual with managerial and/or supervisory capacity.   Completed by an individual with managerial and/or supervisory capacity.   Completed by an individual with managerial and/or supervisory capacity.   Completed by an individual with managerial and/or supervisory capacity.   Completed by an individual with managerial and/or supervisory capacity.   Completed by an individual with managerial and/or supervisory capacity.   Complete completed by an individual with managerial and/or supervisory capacity.   Complete complet	·>
Print	or Type Name	Signature Title Date	=
		Signature KEGULATORY Supr. 9-26-0.  Title Date  Plole & br-inc. com  e-hail Address	



SAN JUAN DIVISION

Sent Federal Express September 26, 2002

Mr. Michael Stogner
New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe. New Mexico 87504

Re:

San Juan 30-6 Unit #99C

1125'FSL, 2290'FWL, Section 34, T-30-N, R-7-W, Rio Arriba County

30-039-26875

Dear Mr. Stogner:

Burlington Resources is applying for administrative approval of an unorthodox gas well location for the Basin Dakota. The subject well is planned as a Mesaverde and Dakota commingled completion and an application will be submitted for downhole commingling in these pre-approved pools.

In order to fit the geology of the surrounding Blanco Mesaverde and Basin Dakota pools, as well as the existing wellbore for the Basin Fruitland Coal well (San Juan 30-6 Unit #426 located at 1460'FSL, 1450'FWL), this location needed to be staked in a portion of the legal window for the Basin Dakota that was heavily encompassed by archaeological sites. Therefore, this location has been staked to best fit the surrounding geology and not interfere with this archaeology.

This well site is considered non-standard for the Dakota because it is only 350' from the edge of the GPU and is not currently in the San Juan 30-6 Unit Dakota participating area. The Blanco Mesaverde formation is at a legal location since it is in the Mesaverde participating area.

Production from the Dakota is to be included in a a 320 acre gas spacing and proration unit comprising of the west half of Section 34.

The following attachments are for your review:

- · Approved application for Permit to Drill
- Completed C-102 at referenced location
- Offset operators/owners plat for the Dakota
- Map showing the participating areas of the San Juan 30-6 Unit Dakota and Mesaverde

Burlington Resources is the operator of the San Juan 30-6 Unit. Although the proposed location is not encroaching on the San Juan 29-7 Unit, Burlington Resources is also the operator of that unit.

Please let me know if you have any questions about this application.

Sincerely,

Peggy Cole

Regulatory Supervisor

Xc:

Bureau of Land Management NMOCD – Aztec District Office

#### **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

	APPLICATION FOR PERMIT TO DRILL, DEEPEI	N, OR PLUG BACK
1a.	Type of Work DRILL Type of Well	5. Lease Number  SF-079383  Unit Reporting Number  MV-8910005380  6. If Indian, All, or Tribe
ıu.	GAS	o. Il literati, All. of 11156
2.	Operator BURLINGTON RESOURCES Oil & Gas Company	7. Unit Agreement Name San Juan 30-6 Unit
3.	Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499	8. Farm or Lease Name San Juan 30-6 Unit 9. Well Number
	(505) 326-9700	99C
4.	Location of Well 1125' FSL, 2290' FWL Latitude 36° 45.9, Longitude 107° 33.6	10. Field, Pool, Wildcat Blanco MV/Basin DK 11. Sec., Twn, Rge, Mer. (NMPM) Sec. 34, T-30-N, R-7-W API# 30-039- 26 8 7 5
14.	Distance in Miles from Nearest Town	12. County 13. State
٠	22.6 miles from Blanco	Rio Arriba NM
15.	Distance from Proposed Location to Nearest Property or Lease Li	ine
16.	1125' Acres in Lease	17. Acres Assigned to Well 320 W/2
18.	Distance from Proposed Location to Nearest Well, Drig, Compl, o	
19.	Proposed Depth and appeal pursuant to 43 CFR 3165.4,	20. Rotary or Cable Tools  Rotary
21.	Elevations (DF, FT, GR, Etc.) 6278' GR	22. Approx. Date Work will Start
23.	Proposed Casing and Cementing Program See Operations Plan attached	DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHE OF THE FIRST ATTACHED TO THE ATTACHED TO
24.	Authorized by: Signatory/Compliance Supervisor	9-20-01 Date
PERM	APPROVAL DA	ATE , ,
	ROVED BY SO Manketes TITLE AFM	<del></del>

Archaeological Report to be submitted

Threatened and Endangered Species Report to be submitted

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

flobbe, N.M. 88241-1980

Energy, Minerals & Natural Resources Department

Revised February 21, 1994 instructions on back

Submit to Appropriate District Office

Date of Su

8894

FD 3 1/4" GLO 1913 BRASS CAP

State Lease — 4 Copies Fee Lease - 3 Copies

#### awer DD, Artesia, N.M. 88211-0719

STRICT W 1000 Rio Brazos Rd., Aziec, N.M. 87410

DISTRICT IV PO Box 2088, Santa Fe, NM 87504-2088

2290

F99

970'

#### OIL CONSERVATION DIVISION

P.O. Box 2088 2001 PTC - 4 51 12: 55

☐ AMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT <sup>2</sup> Pool Code <sup>3</sup> Pool Name 1 API Number 30-039-72319/71599 Blanco Mesaverde/Basin Dakota <sup>6</sup> Well Number Property Name <sup>4</sup> Property Code SAN JUAN 30-6 UNIT 99C 7469 7 OGRED No. \*Operator Name <sup>1</sup> Elevation 6278 BURLINGTON RESOURCES OIL & GAS INC. 14538 <sup>10</sup> Surface Location North/South line UL or lot no. . Township Lot Idn feet from the Feet from the East/West line Range County 7-W SOUTH 30-N 2290 WEST 34 1125 N RIO ARRIBA 11 Bottom Hole Location If Different From Surface UL or lot no. Section Township Feet from the North/South line Feet from the East/West Nne County Dedicated Acres 14 Consolidation Code 14 Joint or Infill 15 Order No. MV-W/320 DK-W/320 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATE OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION FD 3 1/4" GLO 1914 BRASS CAP OPERATOR CERTIFICATION I hereby certify that the information contained herein is in to the best of my incolodge and belief Peggy Cole N 00'01'49" E 5283.33' (M) Regulatory Supervisor 4-20-01 NMSF - 079383 NMSF - <del>07963</del>8 Debe SURVEYOR CERTIFICATION ROY A. RUS LAT: 36'45.9' N. LONG:10733.6' W. I

= 196

S 8952'49" E 5279.26' (M)

350'

1125

#### BURLINGTON RESOURCES OIL AND GAS COMPANY

San Juan 30-6 Unit #99C Section 34, T-30-N, R-7-W

#### OFFSET OPERATOR/OWNER PLAT

Nonstandard Location

Dakota Formation Well

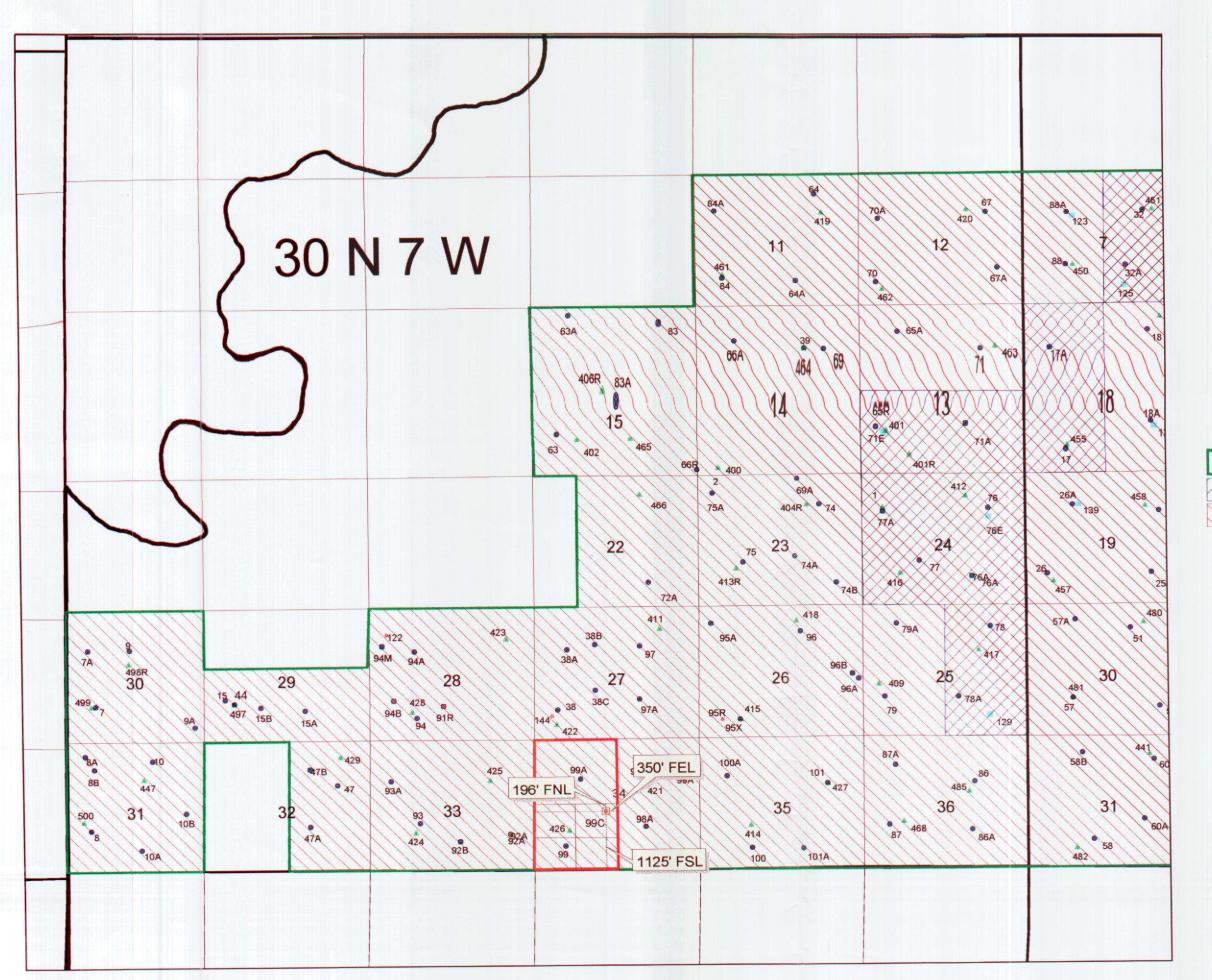
1	1	Dakota Formation Well	
94B PC M	28	27	26
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	4	3	2

Burlington Resources is the Operator of the San Juan 30-6 Unit

Burlington Resources is the Operator of the San Juan 29-7 Unit



Proposed Well





SJ 30-6 Unit Boundry DK Participating Area MV Participating Area



# SJ 30-6 Unit MV & DK Participating Areas 146087 Prepared By: Ben Malone Date: 09/12/2002

Page: 1 Document Name: untitled

Sec : 34 Twp		OG5SECT	CMD :	
Sec : 34 Twp : 30N Rnq : 07W Section Type : NORMAL		INQUIRE LAND BY SECTION	ONGARD	
	PAGE NO: 1	OGOMES -TPKB	09/30/02 14:19:32	

PF06 PF12	PF05 PF11	PF04 GoTo PF10 SDIV	PF03 EXIT PF09 PRINT	PF02 PF08 FWD	PF01 HELP PF07 BKWD
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   Federal owned   U	owned	   Federal owned   U	Federal owned U	owned      -	Federal owned U
A 40.00		B 40.00	C 40.00		D 40.00
PAGE NO:	RMAL	Section Type : NORMAL		34 Twp : 30N Rng : 07W	Sec : 34

CMD : OG5SECT

ONGARD
INQUIRE LAND BY SECTION

09/30/02 14:19:35 OGOMES -TPKB PAGE NO: 2

Sec : 34 Twp : 30N Rng : 07W Section Type : NORMAL

PF01 HELP PF02 PF07 BKWD PF08 1	Federal owned U A	M 40.00	Federal owned U	1 40.00
PF03 EXIT FWD PF09 PRINT	Federal owned U A	40.00	Federal owned U A	40.00
PF04 GOTO PF05 PF10 SDIV PF11	Federal owned	40.00	Federal owned U	J 40.00
PF06 PF12	Federal owned	40.00	Federal owned	1 40.00

OG6C101 CMD : C101-APPLICATION FOR PERMIT TO DRILL ONGARD 09/30/02 14:21:37 OGOMES -TPKB

OGRID Idn 14538 API Well No: 30 39 26875 APD Status (A/C/P): A

Opr Name, Addr: BURLINGTON RESOURCES OIL & GAS C Aprvl/Cncl Date : 06-25-2002 801 CHERRY ST

FT WORTH, TX 76102

Prop Idn: 7459 SAN JUAN 28 4 UNIT Well No:

> 99  $\cap$

U/L Sec Township Range Lot Idn North/South East/West

FTG 1125 F S

FTG 2290 F W

Surface Locn : N OCD U/L : N API County: 30N 39

Work typ(N/E/D/P/A) : N Well typ(O/G/M/I/S/W/C): G C: Lease typ(F/S/P/N/J/U/I): F Ground Level Elevation : 6278 Cable/Rotary (C/R) : Ħ

State Prpsd Depth Lease No: : 7650 Prpsd Frmtn : BLANCO MV/BASIN DK Multiple Comp (S/M/C) .. ≾

PF07 PF01 HELP E0009: Enter data to modify record PF02 PF08 PF09 PRINT PF03 EXIT PF10 C102 PF04 GoTo PF05 PF11 HISTORY PF12 PF06 CONFIRM

Page: 1 Document Name: untitled

CMD : OG6 I WCM ONGARD

INQUIRE WELL COMPLETIONS 09/30/02 14:21:05 OGOMES -TPKB

API Well No : 30 7720 Eff Date : 01-01-1900 WC Status :

<u>'</u>]>

OGRID Idn Pool Idn 72319 BLANCO-MESAVERDE (PRORATED GAS) 14538 BURLINGTON RESOURCES OIL & GAS CO

Prop Idn 7469 SAN JUAN 30 6 UNIT

Well No 099

GL Elevation: 6230

U/L Sec Township Range North/South East/West Prop/Act(P/A)

3 4 30N 07W FTG 990 F S FTG 990 F W ם

Lot Identifier:

B.H. Locn

Dedicated Acre: 320.00

Lease Type

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O):

E6317: No more recs. for this api well no.

PF01 PF07 HELP PF02 PF08 PF09 PF03 EXIT PF04 GoTo PF10 NEXT-WC PF11 HISTORY PF12 NXTREC PF05 PF06

Date: 9/30/2002 Time: 02:25:38 PM

PF01 PF07 BKWD OG6ACRE CMD : Dedicated Land: Sect/Twp/Rng Spacing Unit API Well Prop Idn Pool Idn HELP E0005: Enter data to modify or No PF02 PF08 FWD <u>ა</u> 34 30N 07W Acreage ഗ 72319 BLANCO-MESAVERDE (PRORATED GAS) 34710 OCD Order : 7469 SAN JUAN 30 6 UNIT 39 Base U/L Sec 7720 PF09 H H D C PF03 EXIT C102-DEDICATE ACREAGE 34 34 Eff Date : 04-30-1991 ONGARD 30N 30N 30N 30N 30N 30N 30N 30N Twp Rng Acreage 07W 07W 07W 07W 07W 07W 07W PF keys to scroll PF10 LAND PF04 GoTo 320.00 40.00 40.00 40.00 40.00 40.00 40.00 40.00 40.00 Rcvised C102? (Y/N) Simultaneous Dedication: PF05 L/W PF11 NXTSEC 보고 -ZZ 222 Ownership FD Ħ ĦD ĦD Ŧυ HU 09/30/02 14:21:10 PF12 RECONF PF06 CONFIRM Well No : 099 Page No : OGOMES -TPKB Lot Idn

Date: 9/30/2002 Time: 02:25:43 PM

OGRID Identifier OG6IPRD CMD : 14538 BURLINGTON RESOURCES OIL & GAS CO INQUIRE PRODUCTION BY POOL/WELL ONGARD 09/30/02 14:21:18 Page No: 1 OGOMES -TPKB

Pool Identifier 72319 BLANCO-MESAVERDE (PRORATED GAS)

API Well No 30

39 7720 Report Period - From : 01 2000 To : 08 2002

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M0025: Enter PF keys to scroll

PF07 BKWD PF01 HELP PF02 PF08 FWD PF09 PF03 EXIT PF04 GoTo PF10 NXTPOOL PF13 NXTOGD PF05 PF12 PF06 CONFIRM

Date: 9/30/2002 Time: 02:25:50 PM

OG6IPRD CMD : OGRID Identifier 14538 BURLINGTON RESOURCES OIL & GAS CO INQUIRE PRODUCTION BY POOL/WELL ONGARD 09/30/02 14:21:20 Page No: 2 OGOMES -TPKB

Pool Identifier 72319 BLANCO-MESAVERDE (PRORATED GAS)

API Well No 30 39 7720 Report Period - From : 01 2000 To : 08 2002

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: 72319 BLANCO-MESAVERDE (PRORATED GAS)

30 39 7720 Report Period - From : 01 2000 To : 08 2002

Pool Identifier API Well No

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PF07	BKWD		PF08 FWD	PF09	٩d	PFIG NXTPOOL PFII	OL PF11	NXTOGL	PF12		

Date: 9/30/2002 Time: 02:25:53 PM

OG6IPRD CMD : INQUIRE PRODUCTION BY POOL/WELL ONGARD 09/30/02 14:21:22 OGOMES -TPKB Page No: 4

Pool Identifier OGRID Identifier : 72319 BLANCO-MESAVERDE (PRORATED GAS) 14538 BURLINGTON RESOURCES OIL & GAS CO

API Well No : 30 39 7720 Report Period - From : 01 2000 To : 08 2002

PF01 PF07		30	30	30	30	30	30	-	API
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Date: 9/30/2002 Time: 02:25:54 PM

OG6IPRD CMD : INQUIRE PRODUCTION BY FOOL/WELL ONGARD 09/30/02 14:21:23 Page No: 5 OGOMES -TPKB

API Well No Pool Identifier OGRID Identifier ა 0 72319 BLANCO-MESAVERDE (PRORATED GAS) 14538 BURLINGTON RESOURCES OIL & GAS CO 39 7720 Report Period - From : 01 2000 To : 08 2002

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PF01 HELP E0049: User may continue scrolling. Reporting Period Total (Gas, Oil) : PF02 PF03 EXIT PF04 GoTo 247657 PF05 79 PF06 CONF1RM τη Ω

PF07 BKWD

PF08 FWD

PF09

PF10 NXTPOOL PF11 NXTOGD

PF12

Date: 9/30/2002 Time: 02:25:55 PM

Page: 1 Document Name: untitled

OG6IWCM CMD :

ONGARD

INQUIRE WELL COMPLETIONS

09/30/02 14:19:56 OGOMES -TPKB

API Well No : 30 39 21904 Eff Date : 08-01-1979 WC Status : A

Pool Idn 72319 BLANCO-MESAVERDE (PRORATED GAS)

Prop Idn OGRID Idn 14538 BURLINGTON RESOURCES OIL & GAS CO 7469 SAN JUAN 30 6 UNIT

Well No 099A

GL Elevation: 6292

U/L Sec Township Range North/South East/West Prop/Act(P/A)

34 30N 07W FTG 1710 F N FTG 1590 F W Ч

Lot Identifier:

B.H. Locn

Dedicated Acre: 320.00

Lease Type

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

PF01 PF07 HELP PF02 PF08 PF09 PF03 EXIT PF10 NEXT-WC PF11 HISTORY PF12 NXTREC PF04 GoTo PF05 PF06

Date: 9/30/2002 Time: 02:24:28 PM

CIMD : OG6ACRE PF07 BKWD PF01 HELP Pool Idn Prop Idn API Well Dedicated Land: Sect/Twp/Rng Spacing Unit E0005: Enter data to modify or No PF02 PF08 FWD ა 0 72319 BLANCO-MESAVERDE (PRORATED GAS) 34 30N 07W Acreage 34710 OCD Order : 7469 SAN JUAN 30 6 UNIT 39 21904 Base U/L PF09 PF03 EXIT Z L Z Z E E C U C102-DEDICATE ACREAGE Sec Eff Date : 04-30-1991 34 34 34 ONGARD 30N 30N 30N 30N 30N 30N 30N 30N Twp Rng Acreage 07W 07W 07W 07W 07W 07W 07W PF keys to scroll PF04 GoTo PF10 LAND 320.00 40.00 40.00 40.00 40.00 40.00 40.00 40.00 40.00 Simultaneous Dedication: Revised C102? (Y/N) PF05 L/W PF11 NXTSEC **77777** Ownership FD FD FD FD FD 09/30/02 14:20:00 PF12 RECONF PF06 CONFIRM Page No : OGOMES -TPKB Lot Idn

CMD: OGRID Identifier OG6IPRD 14538 BURLINGTON RESOURCES OIL & GAS CO INQUIRE PRODUCTION BY POOL/WELL ONGARD 09/30/02 14:20:08 Page No: 1 OGOMES -TPKB

Pool Identifier 72319 BLANCO-MESAVERDE (PRORATED GAS)

API Well No 30 39 21904 Report Period - From : 01 2000 To : 08 2002

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Date: 9/30/2002 Time: 02:24:40 PM

CMD: OG6IPRD OGRID Identifier : 14538 BURLINGTON RESOURCES OIL & GAS CO INQUIRE PRODUCTION BY POOL/WELL ONGARD 09/30/02 14:20:10 Page No: 2 OGOMES -TPKB

API Well No : 30 39 21904 Report Period - From : 01 2000 To : 08 2002	Pool Identifier	Pool Identifier : 72319 BLANCO-MESAVERDE (PRORATED GAS)	
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Date: 9/30/2002 Time: 02:24:42 PM

CMD: OG6IPRD OGRID Identifier 14538 BURLINGTON RESOURCES OIL & GAS CO INQUIRE PRODUCTION BY POOL/WELL ONGARD 09/30/02 14:20:11 Page No: 3 OGOMES -TPKB

Pool Identifier 72319 BLANCO-MESAVERDE (PRORATED GAS)

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OG6IPRD OGRID Identifier CMD : 14538 BURLINGTON RESOURCES OIL & GAS CO INQUIRE PRODUCTION BY POOL/WELL ONGARD Page No: 4 OGOMES -TPKB

09/30/02 14:20:12

Pool Identifier 72319 BLANCO-MESAVERDE (PRORATED GAS)

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Date: 9/30/2002 Time: 02:24:44 PM

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OGOMES -TPKB

Page No: 5

OGRID Identifier 14538 BURLINGTON RESOURCES OIL & GAS CO

Pool Identifier 72319 BLANCO-MESAVERDE (PRORATED GAS)

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Date: 9/30/2002 Time: 02:24:45 PM



# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON
Governor
Betty Rivera
Cabinet Secretary

September 30, 2002

Lori Wrotenbery
Director
Oil Conservation Division

Burlington Resources Oil & Gas Company P. O. Box 4289 Farmington, New Mexico 87499-4289

Attention:

**Peggy Cole** 

**Re:** Administrative application for an exception to the well location provisions of the "Special Rules and Regulations for the Basin-Dakota Pool," as promulgated by Division Order No. R-10987-B, as amended, for Burlington Resources Oil & Gas Company's ("Burlington") proposed San Juan "30-6" Unit Well No. 99-C within the W/2 of Section 34, being a standard 320-acre stand-up gas spacing unit for the Basin-Dakota Pool.

Dear Ms. Cole:

This letter acknowledges the receipt of your administrative application for an unorthodox Dakota gas well location for Burlington Resources Oil & Gas, Inc.'s proposed San Juan "30-6" Unit Well No. 99-C (API No. 30-039-26875) to be drilled 1125 feet from the South line and 2290 feet from the West line (Unit N) of Section 34, Township 30 North, Range 9 West, NMPM, Rio Arriba County, New Mexico. The Division received your application on September 27, 2002, and assigned it NMOCD application reference No. pKRV0-227045791. Please refer to this number in future correspondence with the Division.

Our preliminary review indicates that the information provided in the application is not sufficient to process an administrative order at this time. It appears that your application may be incomplete with respect to notice. As you are aware Division Order No. R-10987-B (2) addressed the issue of an unorthodox gas well within an exploratory unit crowding spacing units in non-participating areas.

You failed to mention or identify these affected mineral interest to the east. In order for me to continue with processing your request, please identify all of the effected mineral interests within the E/2 of Section 34 and provide adequate notice, or offer an explanation with support data why notice is not required in this instance.

Since the submitted information is insufficient to review, the application was ruled as incomplete on September 30, 2002. Please submit the above stated information by Monday, October 7, 2002.

The Division cannot proceed with your application until the required information is submitted. Upon receipt, the Division will continue to process your application. The additional information can be faxed to (505) 476-3471, or mailed to the Division in Santa Fe. If the necessary information is not submitted, your application will be returned to you.

Should you have any questions concerning this matter, please contact your legal counsel, Mr. W. Thomas Kellahin in Santa Fe at (505) 982-4285 or me in Santa Fe at (505) 476-3465. Thank you.

Sincerely,

Michael E. Stogner

Chief Hearing Officer/Engineer

cc: New Mexico Oil Conservation Division - Aztec

U. S. Bureau of Land Management - Farmington

W. Thomas Kellahin, Legal Counsel for Burlington Resources Oil & Gas Company - Santa Fe

# **BURLINGTON RESOURCES OIL & GAS COMPANY**

DRILLING DEPARTMENT

3401 EAST 30TH STREET. FARMINGTON, NM 87402
P.O. BOX 4289. FARMINGTON, NM 87499
(505) 326-9700 FAX: (505) 326-9563



10-4-02

DATE:
TO: Hickarl Stogner
COMPANY: NMOCT
TELECOPIER: 476-347/
FROM: Sagy Cale
NO. OF PAGES (including cover):
COMMENTS:

# BURLINGTON RESOURCES

SAN JUAN DIVISION

FAXED to 505-476-3471 on October 4, 2002

Mr. Michael Stogner New Mexico Oil Conservation Division 1220 South St. Francis Drive Santa Fe, New Mexico 87504

Re:

San Juan 30-6 Unit #99C

1125'FSL, 2290'FWL, Section 34, T-30-N, R-7-W, Rio Arriba County

30-039-26875

Application for Non-Standard Location in the Basin Dakota

Dear Mr. Stogner:

We have received your letter dated September 30, 2002 concerning the above referenced application for non-standard location.

We have researched the ownership of the east half (E/2) of Section 34 and it is owned by the parties listed on the attached exhibit. Certified letters are being mailed to these parties on Monday, October 7, 2002. Please see the attached copy of the certified letter.

Please let me know if you require any additional information.

Sincerely,

Reggy Cole

Regulatory Supervisor

Att (2)

Re: San Juan 30-6 Unit #99C

1125'FSL, 2290'FWL, Section 34, T-30-N, R-7-W, Rio Arriba Coully

30-039-26875

Application for Non-Standard Location in the Basin Dakota

Phillips Petroleum Att: Jim Ball 5525 Highway 64, NBU 3004 Farmington, NM 87401

Maydell Miller Mast C/o James M. Raymond PO Box 291445 Kerrville, TX 78029-1445

Charles W. Gay C/o James M. Raymond – POA PO Box 201445 Kerrville, TX 78029-1445

Lorrayn Gay Hacker C/o James M. Raymond – POA PO Box 201445 Kerrville, TX 78029-1445

TH McElvain Oil & Gas Ltd 1050 17<sup>th</sup> St., Suite 1800 Denver, CO 80265

J&M Raymond LTD Raymond & Sons., LLC Gen.Partner PO Box 201445 Kerrville, TX 78029-1445

# BURLINGTON RESOURCES

SANMUAMIEMASISTOPPER
New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87504

Re:

San Juan 30-6 Unit #99C

1125'FSL, 2290'FWL, Section 34, T-30-N, R-7-W, Rio Arriba County

30-039-26875

Dear Mr. Stogner:

Sincerely.

Burlington Resources is applying for administrative approval of an unorthodox gas well location for the Basin Dakota. The subject well is planned as a Mesaverde and Dakota commingled completion and an application will be submitted for downhole commingling in these pre-approved pools.

In order to fit the geology of the surrounding Blanco Mesaverde and Basin Dakoth pools, as well as the existing wellbore for the Basin Fruitland Coal well (San Juan 30-6 Unit #426 located at 1460'FSL, 1450'FWL), this location needed to be staked in a portion of the legal window for the Basin Dakota that was heavily encompassed by archaeological sites. Therefore, this location has been staked to best fit the surrounding geology and not interfere with this archaeology.

This well site is considered non-standard for the Dakota because it is only 350' from the edge of the GPU and is not currently in the San Juan 30-6 Unit Dakota participating are a. The Blanco Mesaverde formation is at a legal location since it is in the Mesaverde participating area.

Production from the Dakota is to be included in a a 320 acre gas spacing and proration unit comprising of the west half of Section 34.

The following attachments are for your review:

- Approved application for Permit to Drill
- Completed C-102 at referenced location
- Offset operators/owners plat for the Dakota
- Map showing the participating areas of the San Juan 30-6 Unit Dakota and Mesaverde

Burlington Resources is the operator of the San Juan 30-6 Unit. Although the proposed location is not encroaching on the San Juan 29-7 Unit, Burlington Resources is also the operator of that unit.

Notification is now given to working interest owners of the Dakota formation in the east half of Section 34. Three copies of this application are being submitted to offset operators/owners by certified mail with a request that they furnish you with a Waiver of Objection, keep one copy for their files and return one copy to this office. Please let me know if you have any questions about this application.

Peggy Cole Peggy Cole	
Peggy Cole	
Regulatory Supervisor	
	WAIVER
	hereby waives objection to Burlington Resources' application for
a non-standard location for th	e San Juan 30-6 Unit #99C as proposed above.
By:	Date:

# BURLINGTON RESOURCES

NSL-4802

SAN MUANISHASI Stogner New Mexico Oil Conservation Division 1220 South St. Francis Drive Santa Fe. New Mexico 87504

Re:

San Juan 30-6 Unit #99C

1125'FSL, 2290'FWL, Section 34, T-30-N, R-7-W, Rio Arriba County

30-039-26875

Dear Mr. Stogner:

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Notification is now given to working interest owners of the Dakota formation in the east half of Section 34. Three copies of this application are being submitted to offset operators/owners by

certified mail with a request that they their files and return one copy to this c

this application.

Sincerely,

By JAMES M RAYMOND

As President of Raymond & Sons I, LLC General Partner of J & M RAYMOND, LTD

and as Trustee of the

MAYDELL MILLER MAST TRUST, and as Agent and Attorney in Fact for

CHARLES W KAY and LORRAYN GAY HACKER

Peggy Cole Regulatory Supervisor

WAIVER hereby waives objection to Burlington Resources application for

a non-standard location for the San Juan 30-6 Unit #99C as proposed above

#### **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

	APPLICATION FOR PERMIT, TO DRILL	, DEEPEN, OR PLUG BACK
1a.	Type of Work DRILL 070 7-	5. Lease Number SF-079383 Unit Reporting Number
1b.	Type of Well GAS	MV-8910005380 6. If Indian, All. or Tribe
2.	Operator BURLINGTON RESOURCES Oil & Gas Company	7. Unit Agreement Name  San Juan 30-6 Unit
3.	Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	8. Farm or Lease Name San Juan 30-6 Unit 9. Well Number 99C
4.	Location of Well 1125' FSL, 2290' FWL Latitude 36° 45.9, Longitude 107° 33.6	10. Field, Pool, Wildcat  Blanco MV/Basin DK  11. Sec., Twn, Rge, Mer. (NMPM)  Sec. 34, T-30-N, R-7-W  API# 30-039- 26 8 7 5
14.	Distance in Miles from Nearest Town 22.6 miles from Blanco	12. County 13. State Rio Arriba NM
15. 16.	Distance from Proposed Location to Nearest Property of 1125' Acres in Lease	or Lease Line  17. Acres Assigned to Well  320 W/2
18. 19.	Distance from Proposed Location to Nearest Well, Drig 918'  This action is subject to techn procedural review pursuant to and appeal pursuant to 43 CF	lcal and 43 CFR 3185.3
21.	Elevations (DF, FT, GR, Etc.) 6278' GR	22. Approx. Date Work will Start
23.	Proposed Casing and Cementing Program See Operations Plan attached  Authorized by: Regulatory/Compliance Super	DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHS GENERAL REQUIREMENTS.  9-20-01  Date
		PROVAL DATE

Archaeological Report to be submitted

Threatened and Endangered Species Report to be submitted

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

Energy, Minerals & Natural Resources Department

Revised February 21, 1994 Instructions on back

Submit to Appropriate District Office State Lease — 4 Copies Fee Lease — 3 Copies

## ever DD, Artesia, N.M. 88211-0719

STRICT IN 1000 Rio Brazos Rd., Axisc, N.M. 87410

DISTRICT N' PO Box 2088, Sanda Fe, NM 87504-2088

## OIL CONSERVATION DIVISION

P.O. Box 2088 700 DTC -4 PH 12: 59

☐ AMENDED REPORT

# WELL LOCATION AND ACREAGE DEDICATION PLAT

**Property Code*** 7469***  **SAN JUAN 30-6 UNIT**  **Operation RESOURCES OIL & GAS INC.**  **Envertion RESOURCES OIL & GAS INC.**  **Envertion RESOURCES OIL & GAS INC.**  **Increase Increase						N AND	AU	REAGE DEDI				<u></u>
**Property Godes** 7 469  **SAN JUAN 30-6 UNIT**  **Property Name** 990  **Toperative Name** 990  **Toperative Name** 990  **Toperative Name** 990  **Toperative Name** 14538**  **BURLINGTON RESOURCES OIL & GAS INC.  **Toperative Name** 10 Surface Location  **Ler let no. Section Township Range** N 34 30-N 7-W Let let into Feet from the Horth/South line Feet from the East/West line County No ARRIB  **Township Range***  **Let let no. Section Township Range*** Let let no. Section Township Range***  **Let let no. Section Township Range**  **Let let no. Section Township Range*		nber		1								
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#### BURLINGTON RESOURCES OIL AND GAS COMPANY

Son Juan 30-6 Unit #99C Section 34, T-30-N, R-7-W

# OFFSET OPERATOR/OWNER PLAT

Nonstandard Location

Dakota Formation Well

	Dakota Formation Well	<u> </u>
28 PC 948 M 经	27	26
33 1125' FSL 2290' FVD	<b>99</b> C <b>1</b>	35
4	3	2

Burlington Resources is the Operator of the San Juan 30—6 Unit

Burlington Resources is the Operator of the San Juan 29-7 Unit



Re: San Juan 30-6 Unit #99C

1125'FSL, 2290'FWL, Section 34, T-30-N, R-7-W, Rio Arriba County

30-039-26875

Application for Non-Standard Location in the Basin Dakota

Phillips Petroleum Att: Jim Ball 5525 Highway 64, NBU 3004 Farmington, NM 87401

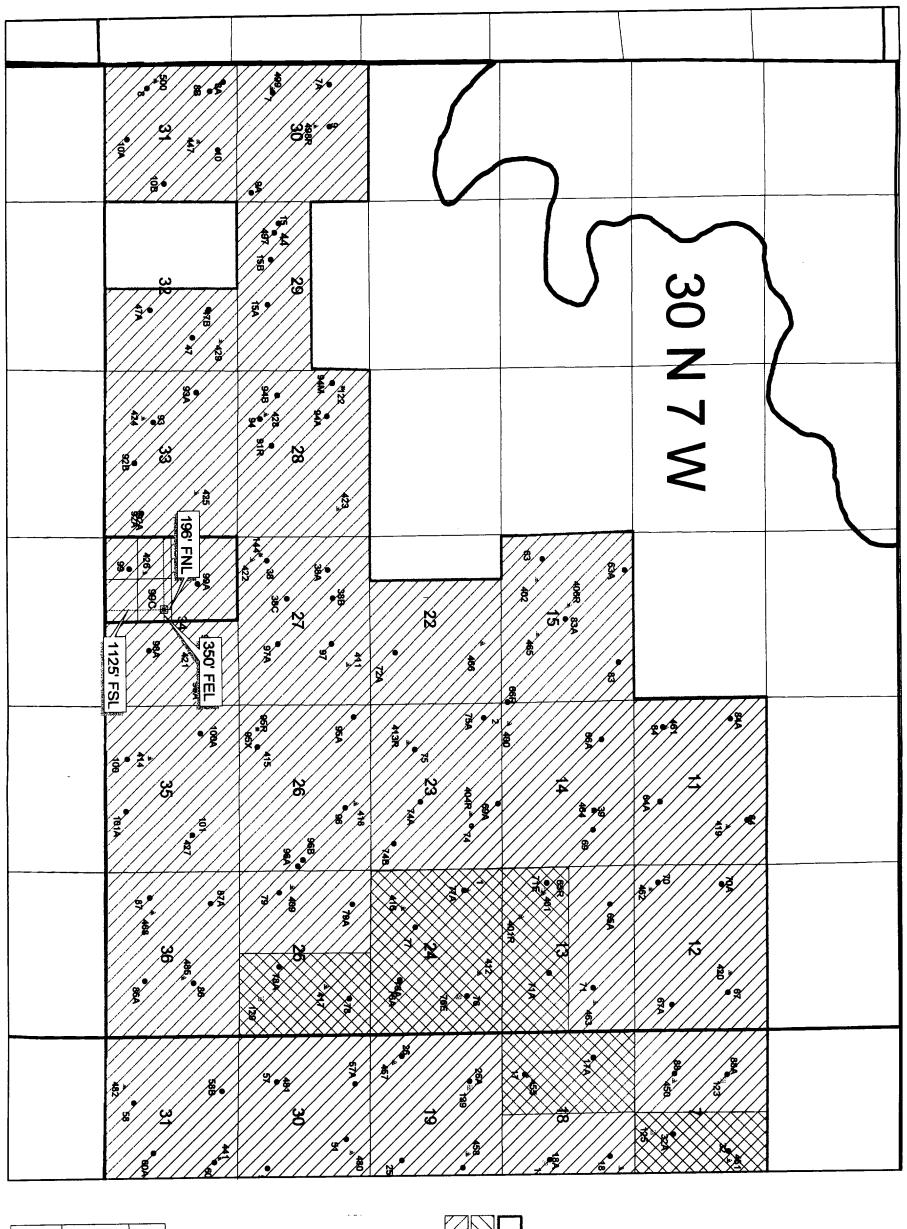
Maydell Miller Mast C/o James M. Raymond PO Box 291445 Kerrville, TX 78029-1445

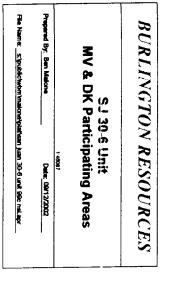
Charles W. Gay C/o James M. Raymond – POA PO Box 201445 Kerrville, TX 78029-1445

Lorrayn Gay Hacker C/o James M. Raymond – POA PO Box 201445 Kerrville, TX 78029-1445

TH McElvain Oil & Gas Ltd 1050 17<sup>th</sup> St., Suite 1800 Denver, CO 80265

J&M Raymond LTD Raymond & Sons., LLC Gen.Partner PO Box 201445 Kerrville, TX 78029-1445







SJ 30-6 Unit Boundry DK Participating Area MV Participating Area



FARMINGTON, NEW MEXICO 87401 5525 HWY. 64 NBU 3004

October 23, 2002

OCT 2 9 2002

Mr. Michael Stogner New Mexico Oil Conservation Division 1220 So. St. Francis Drive Santa Fe, New Mexico 87504

Re:

ADMINISTRATIVE APPROVAL OF

UNORTHODOX LOCATION FOR

THE FOLLOWING: San Juan 30-6 Unit #99C Section 34, T30N-R7W

Rio Arriba County, New Mexico

Dear Mr. Stogner:

Phillips Petroleum Company has executed the enclosed Waiver to the captioned application of BURLINGTON RESOURCES.

very truty yours,

Senior Land Specialist

San Juan Basin (505) 599-3410

**Enclosures** 

cc: Michael L. Campbell

Ms. Peggy Cole @ Burlington

# BURLINGTON RESOURCES

SAN MUAMIENAS Stogner

New Mexico Oil Conservation Division 1220 South St. Francis Drive Santa Fe, New Mexico 87504

**nrt** 8 2002

Re:

San Juan 30-6 Unit #99C

1125'FSL, 2290'FWL, Section 34, T-30-N, R-7-W, Rio Arriba County

30-039-26875

Dear Mr. Stogner:

Burlington Resources is applying for administrative approval of an unorthodox gas well location for the Basin Dakota. The subject well is planned as a Mesaverde and Dakota commingled completion and an application will be submitted for downhole commingling in these pre-approved pools.

In order to fit the geology of the surrounding Blanco Mesaverde and Basin Dakota pools, as well as the existing wellbore for the Basin Fruitland Coal well (San Juan 30-6 Unit #426 located at 1460'FSL, 1450'FWL), this location needed to be staked in a portion of the legal window for the Basin Dakota that was heavily encompassed by archaeological sites. Therefore, this location has been staked to best fit the surrounding geology and not interfere with this archaeology.

This well site is considered non-standard for the Dakota because it is only 350' from the edge of the GPU and is not currently in the San Juan 30-6 Unit Dakota participating area. The Blanco Mesaverde formation is at a legal location since it is in the Mesaverde participating area.

Production from the Dakota is to be included in a a 320 acre gas spacing and proration unit comprising of the west half of Section 34.

The following attachments are for your review:

- Approved application for Permit to Drill
- Completed C-102 at referenced location
- Offset operators/owners plat for the Dakota
- Map showing the participating areas of the San Juan 30-6 Unit Dakota and Mesaverde

Burlington Resources is the operator of the San Juan 30-6 Unit. Although the proposed location is not encroaching on the San Juan 29-7 Unit, Burlington Resources is also the operator of that unit.

Notification is now given to working interest owners of the Dakota formation in the east half of Section 34. Three copies of this application are being submitted to offset operators/owners by certified mail with a request that they furnish you with a Waiver of Objection, keep one copy for their files and return one copy to this office. Please let me know if you have any questions about this application.

Sincerely.

Peggy Cole

Regulatory Supervisor

WAIVER

PHILLIPS PETROLEUM COMPANY hereby waives objection to Burlington Resources' application for

a non-standard ocation for the San Juan 30-6 Unit #99C as proposed above. lin Lin't Date: By:

SR. LAND SPE

#### **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

		FOR PERMIT TO DRILL, DE	12: 50
1a.	Type of Work DRILL	070 (5.3)	5. Lease Number SF-079383 Unit Reporting Number
1b.	Type of Well GAS		MV-8910005380 6. If Indian, All. or Tribe
2.	Operator BURLINGTON RESOURCES	• Oil 9 Con Company	7. Unit Agreement Name
	(decorress (	Oil & Gas Company	San Juan 30-6 Unit
3.	Address & Phone No. of Ope PO Box 4289, Farmir		8. Farm or Lease Name San Juan 30-6 Unit 9. Well Number
	(505) 326-9700		99C
4.	Location of Well 1125' FSL, 2290' FWL Latitude 360 45.9, Lo	oneitudo 1070 22 6	10. Field, Pool, Wildcat  Blanco MV/Basin DK  11. Sec., Twn, Rge, Mer. (NMPM)
	Latitude 36° 45.9, Lo	ongicude 107° 33.6	Sec. 34, T-30-N, R-7-W API# 30-039- 26 8 7 5
14.	Distance in Miles from Neare 22.6 miles from Bland		12. County 13. State Rio Arriba NM
15.	Distance from Proposed Loc	ation to Nearest Property or Le	ase Line
16.	1125' Acres in Lease		17. Acres Assigned to Well 320 W/2
18.	Distance from Proposed Loc	cation to Nearest Well, Drig, Co	mpl, or Applied for on this Lease
19.	918' This pro-	is action is subject to technical a cedural review pursuant to 43 ( d appeal pursuant to 43 CFR 31	and CFR 3185.3 65.4 <sub>2.</sub> 20. Rotary or Cable Tools
	7650 <b>′</b>		Rotary
21.	Elevations (DF, FT, GR, Etc.) 6278' GR		22. Approx. Date Work will Start
23.	Proposed Casing and Cemer See Operations Plan		DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACH!
24.	Authorized by: Regulato	ry/Compliance Supervis	9-20-01 Date
PERI	AIT NO.	APPRO	VAL DATE

Archaeological Report to be submitted
Threatened and Endangered Species Report to be submitted
NOTE: This format is issued in lieu of U.S. BLM Form 3160-3
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

Energy, Minerals & Natural Resources Department

Revised February 21, 199

instructions on bac Submit to Appropriate District Office

State Lease - 4 Copie Fee Lease - 3 Copie

ewer DD, Artesia, N.M. 88211-0719

STRICT W 1000 Rio Brazos Rd., Azlec, N.M. 87410

FD 3 1/4" GLO 1913 BRASS CAP

OIL CONSERVATION DIVISION

#### P.O. Box 2088 7861 PTC - 4 PT 12: 59 -DISTRICT IV ☐ AMENDED REPOR PO Box 2088, Santa Fe, NM 87504-2088 WELL LOCATION AND ACREAGE DEDICATION PLAT <sup>2</sup> Pool Code <sup>3</sup> Pool Nome API Number 72319/71599 30-039-Blanco Mesaverde/Basin Dakota Well Humber <sup>3</sup> Property Hame <sup>4</sup> Property Code SAN JUAN 30-6 UNIT 99C 7469 \*Operator Name 7 OGRED No. Devation 6278 BURLINGTON RESOURCES OIL & GAS INC. 14538 <sup>10</sup> Surface Location UL or lot no. . Feet from the North/South line Feet from the East/West the Range Loi ida County 7-W SOUTH 30-N 2290 WEST 1125 34 RIO ARRIBA N 11 Bottom Hole Location If Different From Surface UL or lot no. Section Township Feet from the North/South line Feet from the East/West line County 15 Joint or Infill 14 Consolidation Code \*Order No. 2 Decleroled Acres MV-W/320 DK-W/320 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDA OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION FD 3 1/4" GLO 1914 BRASS CAP OPERATOR CERTIFICATION I hereby certify that the information contained herein is Peggy Cole 1.0°E Regulatory Supervisor N 00'01'4 5283.33' 4-20-01 NMSF - 079383 - 079838 SURVEYOR CERTIFICAT ROY A. RI LAT: 36'45.9' N. LONG:107'33.6' W. J **=** 198' Date of Sur 2290' 970' 350'

S 89'52'49" E 5279.26' (M)

FD 3 1/4" GLO 1913 BRASS CAP

8894

#### BURLINGTON RESOURCES OIL AND GAS COMPANY

San Juan 30-6 Unit #99C Section 34, T-30-N, R-7-W

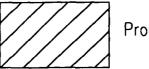
#### OFFSET OPERATOR/OWNER PLAT

Nonstandard Location

Dakota Formation Well

<u> </u>	Dakota Formation Well	<b></b>
28 PC 948 PC XX	27	26
33 1125' FSL 2290' FW	29°C 300 1	35
4	3	2

- Burlington Resources is the Operator of the San Juan 30—6 Unit
- 2 Burlington Resources is the Operator of the San Juan 29-7 Unit



Proposed Well

Re: San Juan 30-6 Unit #99C

1125'FSL, 2290'FWL, Section 34, T-30-N, R-7-W, Rio Arriba County

30-039-26875

Application for Non-Standard Location in the Basin Dakota

Phillips Petroleum Att: Jim Ball 5525 Highway 64, NBU 3004 Farmington, NM 87401

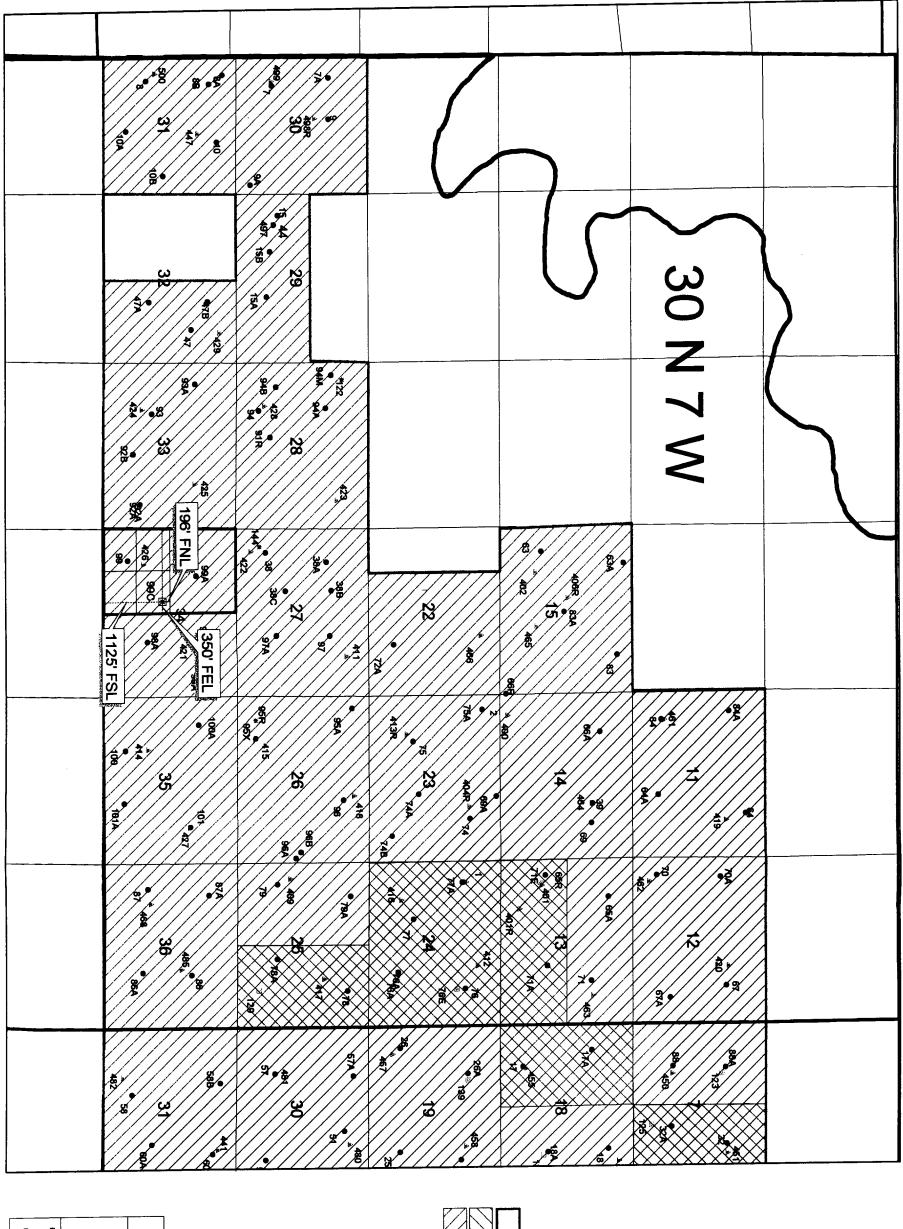
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TH McElvain Oil & Gas Ltd 1050 17<sup>th</sup> St., Suite 1800 Denver, CO 80265

J&M Raymond LTD Raymond & Sons., LLC Gen.Partner PO Box 201445 Kerrville, TX 78029-1445



File Name: styudbichebm viraionelplatican juan 30-6 unit 98c nat.apr
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SJ 30-6 Unit Boundry DK Participating Area MV Participating Area pKØ36

October 28, 2002

Rec: 9-27-02 Completed: 10-9-02 Sup: 10-28-02 Released: 10-28-02

Burlington Resources Oil & Gas Company P. O. Box 4289 Farmington, New Mexico 87499-4289

Attention:

**Peggy Cole** 

pbradfield@br-inc.com

Administrative Order NSL-4802

Telefax No. (505) 326-9833

Dear Ms. Cole:

Reference is made to the following: (i) your application submitted to the New Mexico Oil Conservation Division ("Division") on September 27, 2002 (application reference No. pKRV0-227045791); (ii) the Division's initial response by letter dated September 30, 2002 from Mr. Michael E. Stogner, Engineer in Santa Fe; (iii) your response by telefax on October 4, 2002 with the required information to complete this application; and (iv) the records of the Division in Aztec and Santa Fe: all concerning Burlington Resources Oil & Gas Company's ("Burlington") request for an exception to the well location requirements provided within the "Special Rules and Regulations for the Basin-Dakota Pool," as promulgated by Division Order No. R-10987-B, dated June 30, 2000, as amended by Division Orders No. R-10987-B (1), dated August 10, 2000, and R-10987-B (2), dated January 29, 2002. The W/2 of Section 34, Township 30 North, Range 7 West, NMPM, San Juan County, New Mexico is to be dedicated to the proposed well in order to form a standard 320-acre stand-up gas spacing and proration unit for the Basin-Dakota Pool (71629).

The application has been duly filed under the provisions of Division Rules 104.F and 605.B.

By the authority granted me under the provisions of Division Rule 104.F (2), the following described well to be drilled at an unorthodox gas well location in Section 34 is hereby approved:

San Juan "30-6" Unit Well No. 99-C 1125' FSL & 2290' FWL (Unit N) (API No. 30-039-26875).

Further, the aforementioned well and spacing unit will be subject to all existing rules, regulations, policies, and procedures applicable to prorated gas pools in Northwest, New Mexico.

Sincerely,

Lori Wrotenbery Director

#### LW/MES/kv

cc: New Mexico Oil Conservation Division - Aztec U. S. Bureau of Land Management – Farmington