41/26/02 12/16/02 ENGNEER LOGGED IN W TYPE NSL MP NO. 233626682

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -1220 South St. Francis Drive, Santa Fe, NM 87505



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	Y	ADMINISTRATIVE A	PPLICATION C	HECKLIST	
			PPLICATIONS FOR EXCEPTION IG AT THE DIVISION LEVEL IN S	S TO DIVISION RULES AND ANTA FE	REGULATIONS
Applic	[DHC-Dow [PC-Pc	indard Location] [NSP-Non-Stand inhole Commingling] [CTB-Lea ool Commingling] [OLS - Off-Lea	se Commingling] [PLC ase Storage] [OLM-Of [PMX-Pressure Maintena [IPI-Injection Pressure	-Pool/Lease Commin f-Lease Measuremen	gling] t]
[1]	TYPE OF AI [A]	PPLICATION - Check Those Wh Location - Spacing Unit - Simu NSL NSP SI	Itaneous Dedication	· · · · · · · · · · · · · · · · · · ·	Priso] 3102
	Check [B]	COne Only for [B] or [C] Commingling - Storage - Meast DHC CTB P		<u>.</u>	•
	[C]	Injection - Disposal - Pressure I		ecovery PPR	· .
	[D]	Other: Specify		 	.
[2]	NOTIFICAT [A]	ION REQUIRED TO: - Check T Working, Royalty or Overr			•
	[B]	Offset Operators, Leasehol	ders or Surface Owner		
	[C]	Application is One Which	Requires Published Legal	Notice	
	[D]	Notification and/or Concur	rent Approval by BLM or	r SLO Office	
	[E]	For all of the above, Proof	of Notification or Publica	tion is Attached, and/	or,
	[F]	Waivers are Attached	• •	•	
[3]		CURATE AND COMPLETE IN ATION INDICATED ABOVE.	NFORMATION REQUI	RED TO PROCESS	THE TYPE
[4] approv applica	val is accurate a ation until the re	TION: I hereby certify that the in nd complete to the best of my kno quired information and notification statement must be completed by an in	wledge. I also understanns are submitted to the Di	d that no action will bivision.	dministrative oe taken on this
	y Cowan	(Jy CAM)		latory Agent	11/26/02
runi o	r Type Name	Signature	Title		Date
			e-mail Ad	dress	

MARTIN YATES, III 1912 - 1985 FRANK W. YATES 1936 - 1986



105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210-2118

TELEPHONE (505) 748-1471

November 26, 2002

Mr. Michael Stogner New Mexico Oil Conservation Division 1220 South Saint Francis Drive Santa Fe, New Mexico 87505

Certified Mail Return Receipt Request

Duran War O'T

S. P. YATES CHAIRMAN OF THE BOARD JOHN A. YATES

PRESIDENT

PEYTON YATES

EXECUTIVE VICE PRESIDENT

RANDY G. PATTERSON SECRETARY

> DENNIS G. KINSEY TREASURER

RE: Application for Vandiver "AIM" Com. #1

> 2162' FNL and 660' FWL Section 17, T18S-R26E Eddy County, New Mexico

Dear Mr. Stogner

Yates Petroleum Corporation respectfully requests administrative approval for the captioned Wildcat Abo well.

The Vandiver "AIM" Com. #1 is to be recompleted to the Wildcat Abo Formation.

Yates Petroleum Corporation is the offset operator to the south therefore Yates requests administrative approval for this unorthodox location at your earliest convenience. We also wish this approval to cover the following formations being the Wildcat Cisco, Wildcat Wolfcamp, Wildcat Strawn and Wildcat Canyon.

Enclosed please find our Administration Application Checklist and supporting information.

Should you need anything further please advise.

Thank you,

Very truly yours,

YATES PETROLEUM CORPORATION

Cv Cowar

Regulatory Agent

/cyc

NEW MEXICO OIL CONSERVATION DIVISION

SUBMITTAL GUIDELINES FOR ADMINISTRATIVE APPROVAL OF NON-STANDARD LOCATION APPLICATIONS

- I. If the well is located on Federal or Indian Lands, the Federal Surface Management Agency must be notified and an on-site inspection conducted prior, to filing the application. If an Application for Permit to drill or a Notice of Staking has been prepared, a copy must be submitted.
- II. Completed C-102 showing the well location, provation unit, leases within the unit and other required information. See attached C-102
- III. Land plat showing offset operators and working interest owners and any offsetting wells producing from the same pool or formation. See ATTACHEL LAND Plat AND C-1025
 - A. This information may be shown on the topo map if it does not impair the readability of the map.
 - B. The operator should certify that the information is current and correct. This information is Correct.
- IV. Original or clear copy of topographic map, preferably 7.5 minute quad, showing contours and other mapped features impacting the location, with the following information marked thereon (In order to be able to adequately show all of the necessary surface conditions it may be necessary to enlarge the relevant portion of the topo map to provide room for detail):
 - A. The proposed well location and proration unit;
 - B. An outline of the orthodox drilling windows as provided in the applicable rules for the subject application;
 - C. The location of any wells to any fermation within the area of the proration unit and a statement as to whether an existing pad can be used to drill the proposed well; No Wells in Provation Unit.
- V. An enlargement of the topo map showing the subject area with the applicable additional information:
 - A. Terrain features not shown on the map which make an orthodox location unusable; See Topo
 - B. Proposed access roads and pipelines if they affect the location selection;
 - This well was drilled in a cultivated rield. Surface owner wanted well here so not to interfer As Much with farming

D. The location of any archeological sites identified in the archeological survey;

E. The location and nature of any other surface conditions which prevent the use of an orthodox location.

- VI. If archeological sites are a reason for the unorthodox location request, a copy of the archeological survey, or a summary, identifing sites which cannot be disturbed or which must have any disturbance mitigated. In addition, the location of such areas should be marked on the enlarged topo so they can be clearly identified.
- VII. A narrative report of any on-site inspection of the potential locations. If such on-site has resulted in elimination of legal locations due to surface conditions, such information should also be noted on the enlarged topo.

VIII. A statement of why directional drilling to reach a legal bottom-hole location is not feasible.

IX. An affidavit that notice has been sent to all parties entitled thereto, under the Divisions Rules and Regulations with return receipt cards showing date of receipt of notice.

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

1000 Rio Brazos Rd.,	, Aziec, NM 8	57410 A	Distances must l	be from the outer boundarie	es of the section		Ď.
Operator				Lease			Well No.
YATES	PETROLEI	M CORPORAT	TON	VANDIVER AIR	r com		1
Unit Letter	Section	Township	201	Range	1 0011	County	
E	17		18 SOUTH	26 EAST	NMPM	חש	DY COUNTY, NM
Actual Footage Loca			10 BOOTH	ZU IMSI	NMLM	1 151)	DI COUNTI, NH
2162	feet from the	NORTH	line and	660	feet from	the WE	ST line
Ground level Elev.	P	oducing Formation	Inic and	Pool	iea nom	nie MT	Dedicated Acreage:
3401.	}	Morro		Undes	. Morrow		220
	the acreage d			pencil or hachure marks on th			3 AU Acres
2. If more unitizated If answer this form No allows	than one lease than one lease tion, force-poo Yes is "no" list the if neccessary.	e is dedicated to the of different owners ling, etc.? No owners and tract designed to the well un	well, outline each a hip is dedicated to If answer is "yes" escriptions which ha	nd identify the ownership the the well, have the interest of type of consolidation ve actually been consolidated been consolidated (by comm	all owners been conso	lidated by con	umunitization,
or until a	non-standard u	mit, eliminating such	interest, has been	approved by the Division.			
660			TOTAL			Printed Name Position Company Company Company Company Company Company A Company A Company A Company A Company Company A C	YOR CERTIFICATION ify that the well location shown was plotted from field notes of its made by me or under my and that the same is true and the best of my knowledge and the best of my knowl
0 330 660	990 1320	1650 1980 231	0 2640	2000 1500 1000	500 0	-	O1F2210.

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

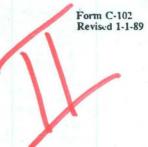
DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

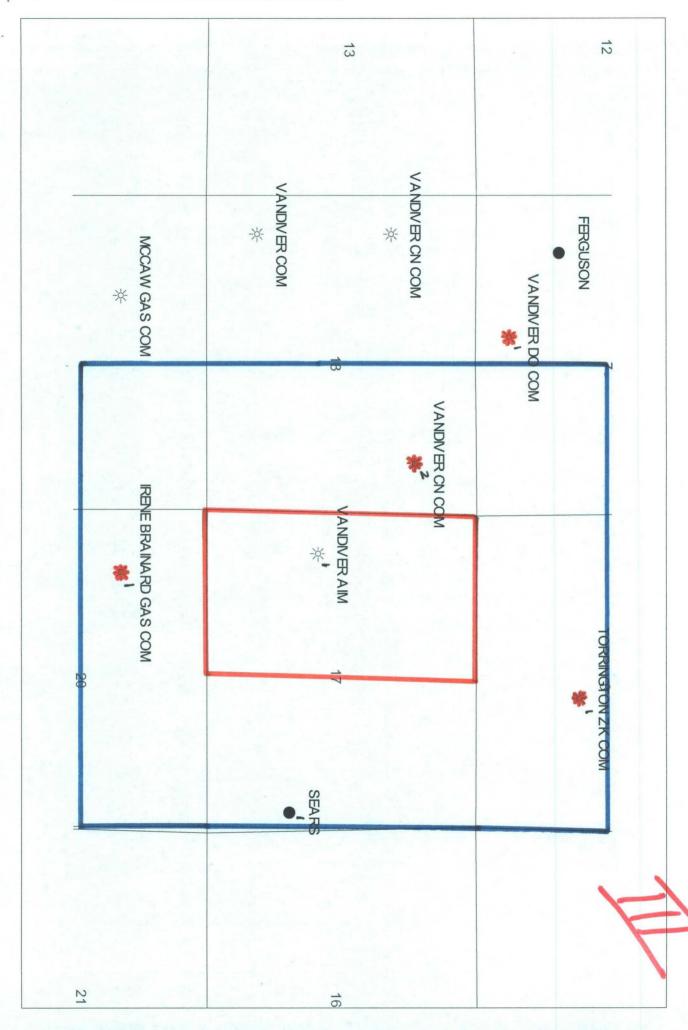


WELL LOCATION AND ACREAGE DEDICATION PLAT

E 17 18 SOUTH 26 EAST NMPM all Footage Location of Well: 2162 feet from the NORTH line and 660 feet from the not level Elev. Producing Formation 3401. Pool state acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working in the state of different ownership is dedicated to the well, have the interest of all owners been consolidated unitization, force-pooling, etc.? Yes No If answer is "yes" type of consolidated. (Use reverse side of this form if neccessary. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, for until a non-standard unit, eliminating such interest, has been approved by the Division.	
Letter Section Township Range 26 EAST NMPM 2162 feet from the NORTH line and 660 feet from the 2162 feet from the NORTH line and 660 feet from the 3401.	Well No.
Letter Section Township Range 26 EAST NMPM 2162 feet from the NORTH line and 660 feet from the 2162 feet from the NORTH line and 660 feet from the 3401.	
E 17 18 SOUTH 26 EAST NMPM 2 162 feet from the NORTH line and 660 feet from the not level Elev. Producing Formation 3 401. Morrow 1. Outline the acreage dedicated to the subject well by colored pencil or hackure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working in line initization, force-pooling, etc.? Yes No If answer is "yes" type of consolidation If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if neccessary. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, or until a non-standard unit, eliminating such interest, has been approved by the Division.	unty
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2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working in a summary of the consolidation of the consolidation of the consolidation of the story of the consolidation. If answer is "so" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, for or until a non-standard unit, eliminating such interest, has been approved by the Division. PEE If he on the consolidated of the content	S & O Acres
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FEE corr belief	Fun Deuly 11 ed Name KEN BEARDEMPH ion LAND MAN pany YATES PET, COLP. 6-26-92 SURVEYOR CERTIFICATION
FEE	reby certify that the well location shothis plat was plotted from field notes all surveys made by me or under rivison, and that the same is true a sect to the best of my knowledge at the Surveyed INE 25, 1992 The Surveyed Stall of E D D Surveyor Stall of E D D Surveyor Stall of E D D Surveyor Surve
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Date: 8/26/2002 Time: 2:30 PM



·District I

1625 N. French Dr., Hobbs, NM 88240

District II 811 South First, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102 Revised August 15, 2000

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

AMENDED REPORT

1	API Number	r		² Pool Code	2		³ Pool Na	me		
30-	015-270	28					Wildcat	Abo		
⁴ Property (Code				⁵ Property	Name			⁶ Well Number	
					VANDIVE	IDIVER AIM 1 perator Name 9 Elevation				
OGRID I	No.		10.5-6		8 Operator	8 Operator Name				
02557	025575 Yates Petroleum Corporation							3404'		
					¹⁰ Surface	Location				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
E	17	185	26E		2162	North	West	Eddy		
			11 Bo	ottom Ho	le Location I	f Different From	m Surface	19.		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
12 Dedicated Acres	¹³ Joint o	r Infill 14 C	onsolidation	Code 15 Or	rder No.					

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A

2162'	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Signature
Vandiver "AIM" #1	Cy Cowan Printed Name Regulatory Agent Title 8/26/2002 Date
	18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. REFER TO ORIGINAL PLAT
	Date of Survey Signature and Seal of Professional Surveyor: Certificate Number

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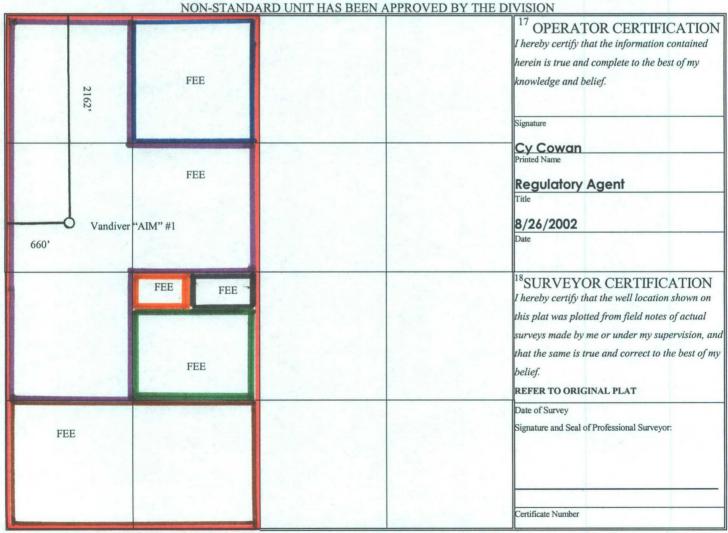
Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

	API Number			² Pool Code			³ Pool Na			
30-	015-270	28	S. Carolina				Wildcat Co	anyon		
4 Property (Code			To a dis	⁵ Property	Name			⁶ Well Number	
					VANDIVE	RAIM			1	
OGRID I	No.				8 Operator	Name		⁹ Elevation		
02557	5			Yat	es Petroleum	Corporation			3404'	
	La de la				¹⁰ Surface	Location				
JL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
E	17	185	26E		2162	North	660	West	Eddy	
			¹¹ Bo	ottom Ho	le Location I	f Different From	m Surface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
² Dedicated Acres	13 Joint of	r Infill 14 C	onsolidation	Code 15 Or	rder No.					

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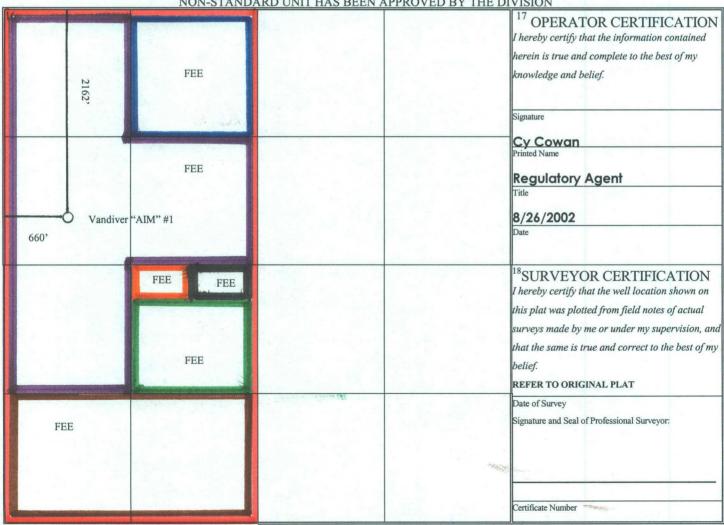
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AMENDED REPORT WELL LOCATION AND ACREAGE DEDICATION PLAT ¹ API Number ³ Pool Name 30-015-27028 Wildcat Cisco ⁴ Property Code ⁵ Property Name ⁶ Well Number **VANDIVER AIM** OGRID No. 8 Operator Name ⁹ Elevation 025575 **Yates Petroleum Corporation** 3404 Surface Location UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County E 17 185 26E 2162 North 660 West Eddy ¹¹ Bottom Hole Location If Different From Surface UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County 12 Dedicated Acres 13 Joint or Infill 14 Consolidation Code 15 Order No. 320

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1220 S. St. Francis	Dr., Santa l	Fe, NM 87505							AMENDED REPORT	
		W	ELL LO	DCATIO	N AND ACE	REAGE DEDIC	CATION PLA	T		
1	API Numbe	r	1	² Pool Code	e	³ Pool Name				
30-	015-270	28					Wildcat Wo	f Camp		
4 Property	Code				⁵ Property	⁵ Property Name ⁶ Well				
					VANDIVE	RAIM			1	
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02557	5			Yat	es Petroleum	troleum Corporation 3404'				
					¹⁰ Surface	Location				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West lin	ne County	
E	17	185	26E		2162	North	660	West	Eddy	
			11 Bo	ottom Ho	le Location I	f Different From	m Surface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West lin	ne County	
12 Dedicated Acre	s ¹³ Joint o	r Infill 14 C	onsolidation	Code 15 Or	rder No.					

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2162	I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.
FEE	Signature Cy Cowgn Printed Name Regulatory Agent
Vandiver "AIM" #1	Title 8/26/2002 Date
	¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. REFER TO ORIGINAL PLAT
	Date of Survey Signature and Seal of Professional Surveyor: Certificate Number

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1000 Rio Brazos Rd., Aztec, NM 87410

District IV

12 Dedicated Acres

320

13 Joint or Infill

14 Consolidation Code

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Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

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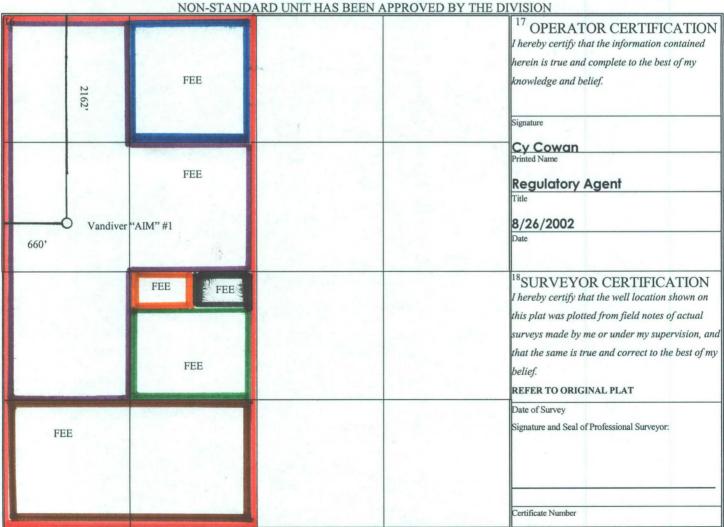
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30	-015-270	28					Wildcat Wo	lf Camp		
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					VANDIVE	RAIM		0.0	1	
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0255	75			Yat	es Petroleum	oleum Corporation 3404'				
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E	17	185	26E		2162	North	660	West	Eddy	
			¹¹ Be	ottom Ho	le Location I	f Different Fro	m Surface			
III or lot no	Section	Township	Dange	Lot Idn	Faat from the	North/South line	Foot from the	Fact/Wast line	County	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A

15 Order No.



District I Form C-102 State of New Mexico 1625 N. French Dr., Hobbs, NM 88240 Energy, Minerals & Natural Resources Department Revised August 15, 2000 District II 811 South First, Artesia, NM 88210 OIL CONSERVATION DIVISION Submit to Appropriate District Office District III 1220 South St. Francis Dr. State Lease - 4 Copies 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 Fee Lease - 3 Copies District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 AMENDED REPORT WELL LOCATION AND ACREAGE DEDICATION PLAT ¹ API Number ³ Pool Name 30-015-27028 Wildcat Strawn ⁵ Property Name ⁶ Well Number ⁴ Property Code **VANDIVER AIM** OGRID No. 8 Operator Name Elevation **Yates Petroleum Corporation** 025575 3404 Surface Location UL or lot no. Lot Idn Feet from the North/South line Feet from the East/West line Section Township Range County 26E E 17 185 2162 North 660 West Eddy ¹¹ Bottom Hole Location If Different From Surface UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County 12 Dedicated Acres 13 Joint or Infill 14 Consolidation Code 15 Order No. 320 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION **OPERATOR CERTIFICATION** I hereby certify that the information contained herein is true and complete to the best of my FEE knowledge and belief. 162 Signature Cy Cowan FEE **Regulatory Agent** 8/26/2002 Vandiver "AIM" #1 660 ¹⁸SURVEYOR CERTIFICATION FEE FEE I hereby certify that the well location shown on

FEE

FEE

this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my

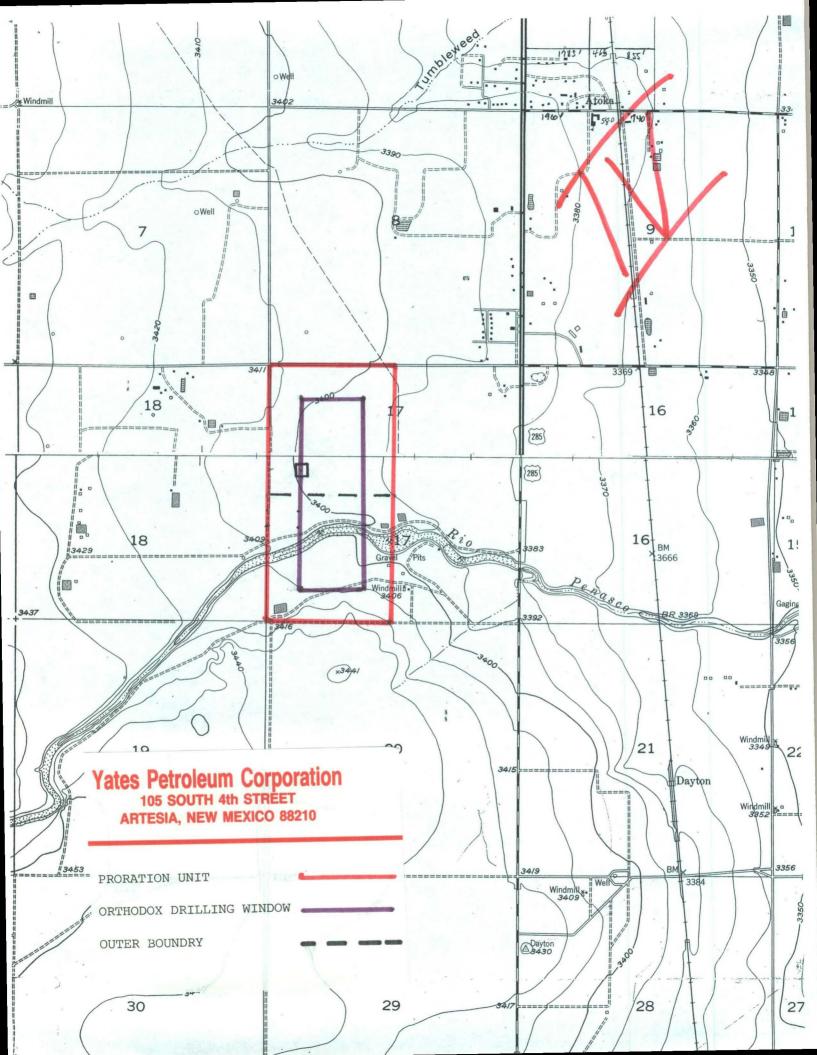
REFER TO ORIGINAL PLAT

Signature and Seal of Professional Surveyor:

belief.

Date of Survey

Certificate Number



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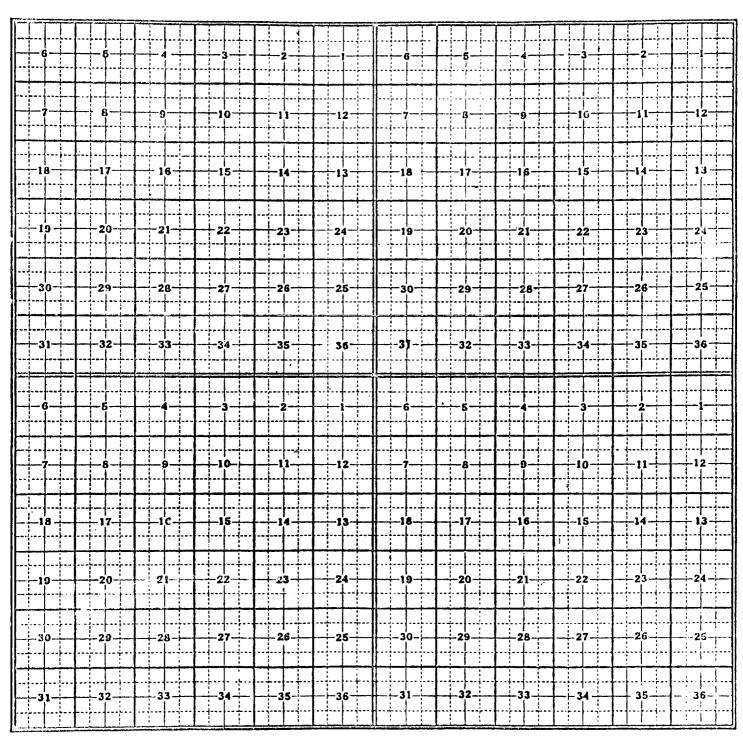
Aloka-Rennsylvanian Gas Pool

Dayton-Abo

Dayton-Stain

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Form 104-(Four on Township)



Atoka Penn

The Atoka-Pennsylvanian Gas Pool, Eddy County, New Mexico, was created May 5, 1958, and gas proration in this pool became effective July 1, 1961.

A. DEFINITIONS

THE VERTICAL LIMITS of the Atoka-Pennsylvanian Gas Pool shall be the Pennsylvanian formation.

B. WELL LOCATION AND ACREAGE REQUIREMENTS

RULE 2(a). A standard GPU in the Atoka-Pennsylvanian Gas Pool shall be 320 acres.

RULE 2(b). Each well completed or recompleted in the Atoka-Pennsylvanian Gas Pool shall be located in the northwest quarter or the southeast quarter of the section and shall be located no nearer than 990 feet to the outer boundary of the quarter section nor nearer than 330 feet to any governmental quarter-quarter section line; provided, however, that any well which was projected to or completed in said pool prior to June 5, 1959, is excepted from the requirements of this rule.

D. ALLOCATION AND GRANTING OF ALLOWABLES

RULE 5. Acreage is the only proration factor in the Atoka-Pennsylvanian Gas Pool.

SPECIAL RULES AND REGULATIONS FOR THE BLINEBRY OIL AND GAS POOL

The Blinebry Oil and Gas Pool, Lea County, New Mexico was created February 17, 1953, and gas proration in this pool became effective January 1, 1954.

A. DEFINITIONS

THE VERTICAL LIMITS of the Blinebry Oil and Gas Pool shall extend from a point 75 feet above the "Blinebry Marker" to a point 100 feet above the "Tubb Marker." The Blinebry Marker shall be that point encountered at a depth of 5457 feet (elevation 3380, sub-sea datum -2077) and the Tubb Marker shall be that point encountered at a depth of 5921 feet (elevation 3380, sub-sea datum -2541) in the Exxon Corporation State "S" Well No. 20, SW/4 NW/4 of Section 2, Township 22 South, Range 37 East, NMPM, Lea County, New Mexico.