



**Chevron U.S.A. Inc.**  
P. O. Box 670, Hobbs, NM 88240

R. C. Anderson  
Division Manager  
Hobbs Division  
Production Department

November 4, 1985

APPLICATION FOR AN 80 ACRE NON-  
STANDARD PRORATION UNIT

Richard Stamets  
Oil Conservation Division  
P. O. Box 2088  
Santa Fe, New Mexico 87501

Gentlemen:

Chevron U.S.A. Inc. respectfully requests administrative approval for an 80 acre Non-Standard Gas Proration Unit in the Blinebry Oil and Gas Pool, comprising the S/2 of SE/4 of Section 1-T22S-R37E, Lea County, New Mexico, to be assigned to Chevron's Alice Paddock #1 Well. In support thereof, Chevron U.S.A. Inc. states the following facts:

1. The proposed Non-Standard Gas Proration Unit will meet the requirements of Rule 5(c)3 of the Oil Conservation Division Order No. R-1670 as follows:
  - a. The proposed unit consists of 80 acres.
  - b. The proposed unit consists of contiguous quarter-quarter sections.
  - c. The proposed unit lies wholly within a single government section in the Blinebry Oil and Gas Pool.
  - d. The entire proposed unit may reasonably be presumed to be productive of gas from the Blinebry Oil and Gas Pool.
  - e. A copy of this application will be sent by certified mail to all offset operators and operators owning interests in the proposed unit's boundary and shall serve as notification.

In support of this application, attached is a plat outlining the proposed Non-Standard Unit, the acreage to be dedicated to the proposed unit, and showing all offset operated properties and wells.

In view of the facts submitted, Chevron U.S.A. Inc. requests that administrative approval of the subject 80 acre Non-Standard Proration Unit be granted.

Yours very truly,

*R.C. Anderson*  
R. C. ANDERSON

MWC/skc  
Att'd

cc: OCD-Hobbs

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

ARCO Oil & Gas  
P. O. Box 1346  
Houston, Texas 77251

Exxon Co. U.S.A.  
P. O. Box 1600  
Midland, Texas 79702

Sun Exploration & Production Co.  
One Petroleum Center, Bldg. 8  
Suite 204  
Midland, Texas 79705

Solar Petroleum Co.  
P. O. Box 1726  
Farmington, New Mexico 87401

Sohio  
10 Desta Drive, Suite 600 West  
Midland, Texas 79705

Texaco, Inc.  
P. O. Box 728  
Hobbs, New Mexico 88240

Marathon Oil Co.  
P. O. Box 552  
Midland, Texas 79702

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator <b>Chevron U.S.A. Inc.</b>			Lease <b>Alice Paddock</b>		Well No. <b>1</b>
Unit Letter <b>0</b>	Section <b>1</b>	Township <b>22S</b>	Range <b>37E</b>	County <b>Lea</b>	

Actual Footage Location of Well:

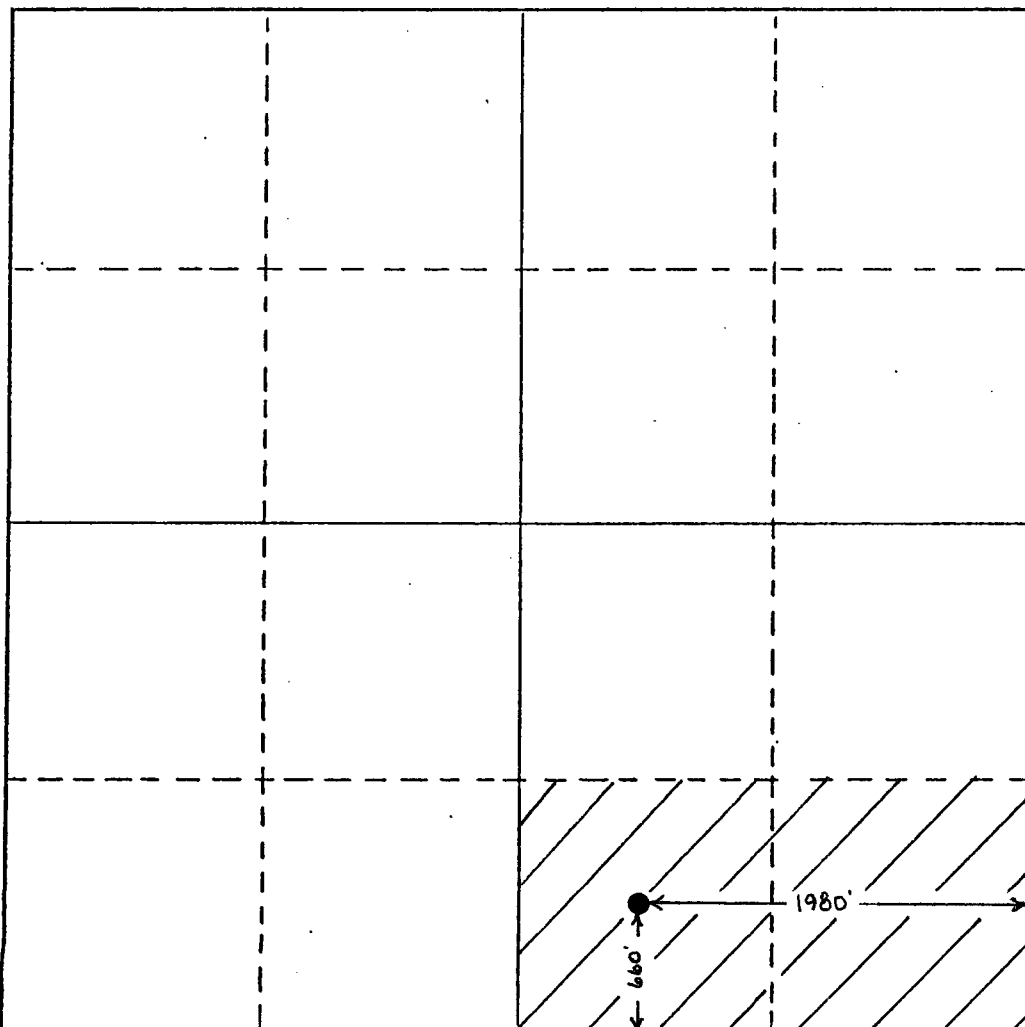
<b>660</b>	feet from the	<b>South</b>	line and	<b>1980</b>	feet from the	<b>East</b>	line
Ground Level Elev. <b>3356</b>	Producing Formation <b>Blinebry</b>		Pool <b>Blinebry Oil &amp; Gas</b>	Dedicated Acreage: <b>80</b>		Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



**CERTIFICATION**

*I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.*

*M. W. Casey*  
Name

**M. W. Casey**

Position

**Division Proration Engineer**

Company

**Chevron U.S.A. Inc.**

Date

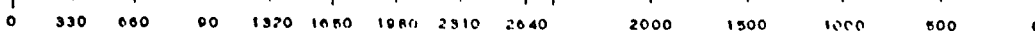
**11-4-85**

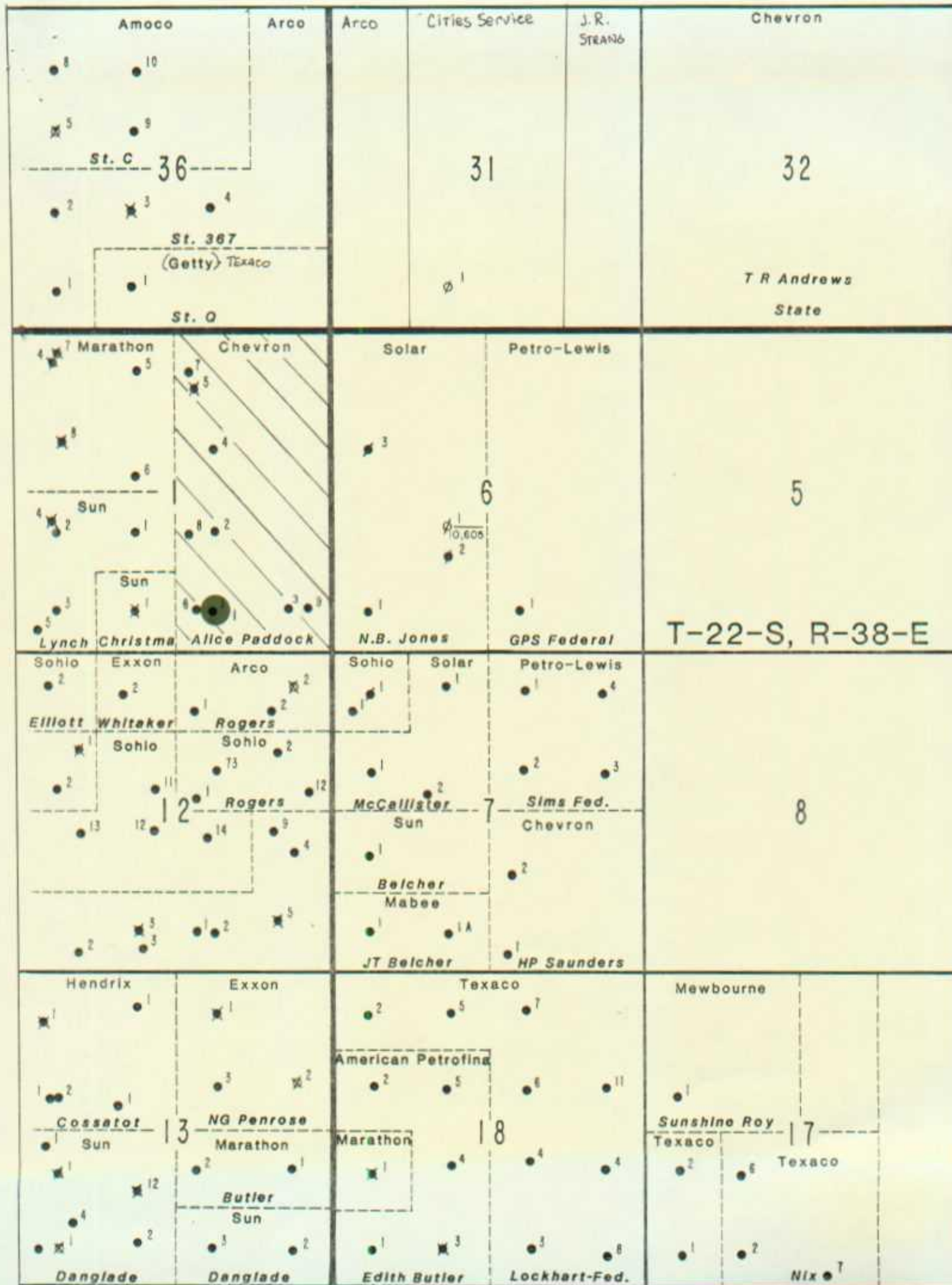
*I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.*

Date Surveyed

Registered Professional Engineer  
and/or Land Surveyor

Certificate No.







**TONEY ANAYA**  
GOVERNOR

STATE OF NEW MEXICO  
**ENERGY AND MINERALS DEPARTMENT**  
OIL CONSERVATION DIVISION  
HOBBS DISTRICT OFFICE

October 24, 1985

50 YEARS



1935 - 1985

POST OFFICE BOX 1980  
HOBBS, NEW MEXICO 88240  
(505) 393-6161

Chevron U.S.A. Inc.  
P. O. Box 670  
Hobbs, New Mexico 88240

Attention Mr. R. D. Pitre

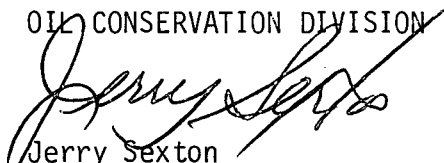
Dear Mr. Pitre:

The Alice Paddock Well No. 10 located in Unit I of Section 1, T-22-S, R-37-E, has recently been completed as a Blinbry oil well. It will, therefore, be necessary to remove Unit I from the gas proration unit dedicated to the Alice Paddock No. 1, and we are making that reduction effective October 1, 1985.

It will be necessary for Chevron to submit two copies of a revised Form C-102 outlining the 80 acre proration unit now dedicated to the well, and to apply to our Santa Fe office for approval of the new non-standard proration unit.

Yours very truly,

OIL CONSERVATION DIVISION

  
Jerry Sexton  
Supervisor, District 1

mc



STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION  
2040 S. PACHECO  
SANTA FE, NEW MEXICO 87505  
(505) 827-7131

March 8, 1996

**Chevron U.S. A. Production Company**  
**P.O. Box 1150**  
**Midland, Texas 79702-1150**  
**Attention: Michelle LeVan**

*Administrative Order NSP-688-A(SD)*

Dear Ms. LeVan:

Reference is made to your application dated January 18, 1996 for an 80-acre non-standard gas spacing and proration unit ("GPU") consisting of the following acreage in the Blinebry Oil and Gas Pool:

LEA COUNTY, NEW MEXICO  
TOWNSHIP 22 SOUTH, RANGE 37 EAST, NMPM  
Section 1: W/2 SE/4.

It is our understanding that this unit is to be simultaneously dedicated to your existing Alice Paddock Well No. 1 (API No. 30-025-09938), located at a standard gas well location 660 feet from the South line and 1980 feet from the East line (Unit O) of said Section 1 and your existing Alice Paddock Well No. 2 (API No. 30-025-09939), located at a standard gas well location 1980 feet from the South and East lines (Unit J) of said Section 1.

By authority granted me under the provisions of Rule 2(d) of the "*Special Rules and Regulations for the Blinebry Oil and Gas Pool*" as promulgated by Division Order No. R-8170, as amended, the above-described 80-acre non-standard gas spacing and proration unit is hereby approved. Also, you are hereby permitted to produce the allowable assigned the subject GPU, in accordance with Rule 5 of said pool rules based upon a unit size of 80 acres.

There appear to be three administrative non-standard gas spacing and proration orders previously issued for the Alice Paddock Well No. 1:

- Division Administrative Order NSP-688, dated August 19, 1964, which authorized the 40 acres comprising the SW/4 SE/4 of

Administrative Order NSP-688-A(SD)

Chevron USA Production Company

March 8, 1996

Page 2

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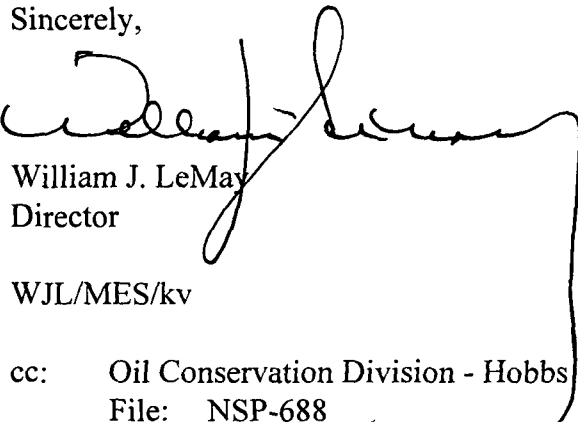
said Section 1 to be dedicated to said well;

- Division Administrative Order NSP-692, dated September 30, 1964, authorized a 120-acre non-standard GPU for the Alice Paddock Well No. 1 consisting of the SW/4 SE/4 and E/2 SE/4 of said Section 1; and,
- on January 27, 1986 said Administrative Order NSP-692 was amended to form a non-standard 80-acre GPU for the Alice Paddock Well No. 1 comprising the S/2 SE/4 of said Section 1.

The last gas proration schedule, issued by the New Mexico Oil Conservation Commission in Case 11350 by Order No. R-10435, has for the Alice Paddock Well No. 1 an acreage factor of 0.25, which indicates that the 40 acres comprising the SW/4 SE/4 of said Section 1 is currently dedicated to said well. While your application made no reference to any of the previous orders or to the current 40-acre GPU for the No. 1 well, it can only be assumed that Chevron has been producing this well under the authority of Order NSP-688.

At this time the three of the aforementioned Division Administrative Orders (NSP-688, NSP-692, and "AMENDED NSP-692) are hereby placed in abeyance until further notice by the Division.

Sincerely,



William J. LeMay  
Director

WJL/MES/kv

cc: Oil Conservation Division - Hobbs  
File: NSP-688  
NSP-692 ✓



NEW MEXICO ENERGY, MINERALS  
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131

June 2, 1998

Chevron U.S.A. Production Company  
P.O. Box 1150  
Midland, Texas 79702  
Attention: Craig A. Wright

*Administrative Order NSP-688-B*

Dear Mr. Wright:

Subsequent to our review of your letter dated March 23, 1998 concerning Blinebry Oil and Gas Pool production from Chevron U.S.A. Production Company's ("Chevron"): (i) Alice Paddock Well No. 1 (API No. 30-025-09938), located 660 feet from the South line and 1980 feet from the East line (Unit O) of Section 1, Township 22 South, Range 37 East, NMPM, Lea County, New Mexico; and, (ii) Alice Paddock Well No. 2 (API No. 30-025-09939), located 1980 feet from the South and East lines (Unit J) of Section 1, the following Administrative Orders issued by the New Mexico Oil Conservation Division ("Division") are hereby rescinded:

- Division Administrative Order NSP-688, dated August 19, 1964, which authorized a 40-acre non-standard gas spacing and proration unit ("GPU") for Blinebry gas production comprising the SW/4 SE/4 (Unit O) of Section 1 to be dedicated to Chevron's aforementioned Alice Paddock Well No. 1;
- Division Administrative Order NSP-692, dated September 30, 1964, which authorized a 120-acre non-standard GPU for Blinebry gas production comprising the NE/4 SE/4 and S/2 SE/4 of said Section 1 for Alice Paddock Well No. 1;
- AMENDED Administrative Order NSP-692, dated January 27, 1986, which stayed the provisions of NSP-692 and formed an 80-acre non-standard GPU for Blinebry gas production comprising the S/2 SE/4 of Section 1 for the Alice Paddock Well No. 1.
- Division Administrative Order NSP-688-A, dated March 8, 1996, which placed in abeyance the three previous administrative orders (NSP-688, NSP-692, and AMENDED NSP-692) and formed an 80-acre non-standard GPU for Blinebry gas production comprising the W/2 SE/4 of Section 1 for the Alice Paddock Well No. 1 and the above-described Alice Paddock Well No. 2.



It is our understanding that the Alice Paddock Well No. 1 in Unit "O" of Section 1 is classified as an "oil well" in the Blinebry Oil and Gas Pool; therefore, pursuant to **Rule 2(a)2** of the "*General Rules for the Prorated Gas Pools of New Mexico/Special Rules and Regulations for the Blinebry Oil and Gas Pool*," the SW/4 SE/4 (Unit O) of Section 1, being a standard 40-acre oil spacing and proration unit, shall be dedicated to said well.

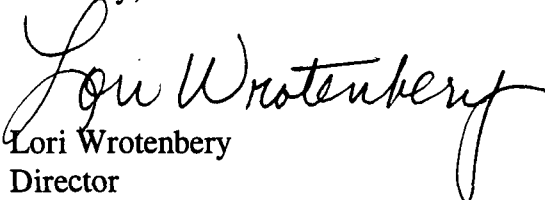
By authority granted me under the provisions of **Rule 2(d)** of said special pool rules the following described acreage in the Blinebry Oil and Gas Pool is hereby approved as a 40-acre non-standard GPU that is to be dedicated to Chevron's aforementioned Alice Paddock Well No. 2:

LEA COUNTY, NEW MEXICO  
TOWNSHIP 22 SOUTH, RANGE 37 EAST, NMPM  
Section 1: NW/4 SE/4.

Chevron is permitted to produce the allowable assigned the subject GPU, in accordance with Rule 5 of said special pool rules based upon a unit size of 40 acres.

The effective date of this order shall be made retroactive to March 8, 1996.

Sincerely,

  
Lori Wrotenbery  
Director

LW/MES/kv

cc: New Mexico Oil Conservation Division - Hobbs  
File: NSP-688  
NSP-688-A/  
NSP-692