

SHELL OIL COMPANY

PETROLEUM BUILDING

P.O. BOX 1509

MIDLAND, TEXAS 79701

DEC 15 AM 9 28

December 13, 1968

*NSP 803
issue 1-15-69*

Subject: Non-Standard Gas Proration Unit
Argo No. 2
Blinebry Gas Pool
Lea County, New Mexico

New Mexico Oil Conservation Commission
P. O. Box 2088
Santa Fe, New Mexico 87501

Gentlemen:

We respectfully request your approval for a 40-acre non-standard gas proration unit in the Blinebry Gas Pool consisting of Unit L of Section 15, T-21-S, R-37-E. This unit is to be dedicated to Shell's Argo No. 2, located 1980 feet from the south line and 660 feet from the west line of Section 15.

Argo No. 2 was classified as a Blinebry oil well and now is to be reclassified as a gas well, effective December 1, 1968.

In view of the facts presented, it is requested that the Commission approve this application for a non-standard gas proration unit.

Copies of this application are being sent by certified mail to all offset operators.

Yours very truly,

S. M. Paine, Manager
Production Department - West
Midland Division

DC:AO

cc - New Mexico Oil Conservation Commission
Hobbs, New Mexico 88240

Copies sent by Certified Mail to:

Marathon Oil Company
Box 552
Midland, Texas 79701

Cities Service Oil Company
800 Vaughn Building
Midland, Texas 79701

Gulf Oil Corporation
Box 1150
Midland, Texas 79701

Amerada Petroleum Corporation
Box 312
Midland, Texas 79701

Sunray DX Oil Company
1101 Wilco Building
Midland, Texas 79701

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

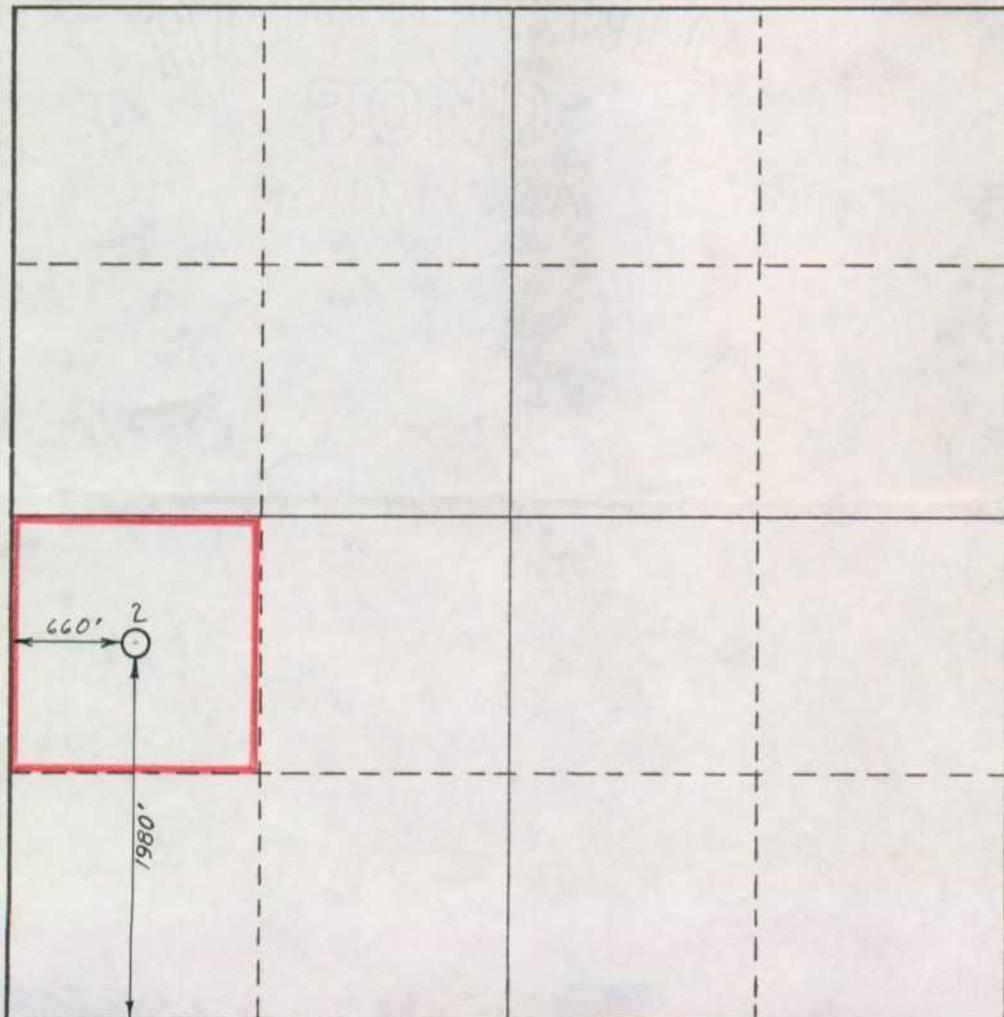
Operator Shell Oil Company		Lease Argo			Well No. 2
Unit Letter L	Section 15	Township 21-S	Range 37-E	County Lea	
Actual Footage Location of Well: 1980 feet from the south line and 660 feet from the west line					
Ground Level Elev: 3454	Producing Formation Blinebry		Pool Blinebry Gas		Dedicated Acreage: 40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

N.L. Tomberlin N.L. Tomberlin
Name
Acting Division Production Supt.
Position
December 13, 1968
Date
Company
Shell Oil Company
Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

T. J. Chapman, Jr., Chief Surveyor
Shell Oil Company

0 330 660 990 1320 1650 1980 2310 2640 2970 3300 3600