

Mobil Oil Corporation

*NSP (two) 811
issue Aug 6, 1969*

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P.O. BOX 633
MIDLAND, TEXAS 79701

July 1, 1969

New Mexico Oil Conservation Commission
P. O. Box 2088
Santa Fe, New Mexico 87501

Att: Mr. A. L. Porter

APPLICATION FOR NON-STANDARD UNITS
MOBIL OIL CORPORATION'S
WELLS NO. 1 & 13
BRUNSON-ARGO LEASE
BLINEBRY GAS POOL
LEA COUNTY, NEW MEXICO

Gentlemen:

Mobil Oil Corporation respectfully requests a non-standard proration unit for each of the subject wells. At the present time Well No. 1 (Unit B, Sec. 9, T-22-S, R-37-E) is temporarily abandoned and Well No. 13 (Unit A, Sec. 9, T-22-S, R-37-E) is a producing gas well. Well No. 13 currently has 160 acres assigned to it which is the standard gas unit in the Blinebry Gas Pool. The productivity of this well has recently declined and daily blowdowns have not succeeded in restoring it to top allowable rate. To maintain top allowable production for the 160-acre gas unit, Mobil proposes to return Well No. 1 to a producing status and assign each of the aforementioned wells 80 acres.

In support of this request the following items are submitted in quadruplicate:

1. Form C-103 on Well No. 1
2. Form C-102 on Well No. 1 (amended)
3. Form C-102 on Well No. 13 (amended)

The offset operators to Mobil's Brunson-Argo lease are being furnished a copy of this letter as their notice of this application. The offset operators are:

Anadarko Production Company - Suite 217, 101 N. Marienfeld, Midland, Texas

Atlantic Richfield Company - Box 1978, Roswell, New Mexico

Cities Service Oil Company - Box 2832, Odessa, Texas

Getty Oil Company - Box 1231, Midland, Texas

Gulf Oil Corporation - Box 1938, Roswell, New Mexico

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Humble Oil & Refining Company - Box 1600, Midland, Texas

Skelly Oil Company - Box 993, Midland, Texas

Sohio Petroleum Company - Box 3167, Midland, Texas

Texas Pacific Oil Company - Box 4067, Midland, Texas

It is requested that this application be processed by administrative action. However, if the Commission concludes that this matter cannot be disposed of administratively, please set it for hearing.

Very truly yours,



Ira B. Stitt
Division Operations Engineer

ADBond/bje
Attachments

cc: All Offset Operators

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SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Mobil Oil Corporation	8. Farm or Lease Name Brunson-Argo
3. Address of Operator P. O. Box 633, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>B</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>9</u> TOWNSHIP <u>22-S</u> RANGE <u>37-E</u> NMPM.	10. Field and Pool, or Wildcat Blinebry Gas
15. Elevation (Show whether DF, RT, GR, etc.) 3436 GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <u>Reassign acreage & return to production</u> <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Effective February 1, 1969, Brunson-Argo Well No. 1 was reclassified to gas. Mobil requested on February 14, 1969 that No. 1 be temporarily abandoned and that the 40 acres assigned to No. 1 be assigned to Brunson-Argo No. 13, a Blinebry Gas Pool completion which at that time had 120 acres assigned to it. Mobil now is requesting that No. 1 be classified to gas and that 80 acres each be assigned to No. 1 and No. 13.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. R. Kreuz C. R. Kreuz TITLE Sr. Production Engineer DATE July 1, 1969

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

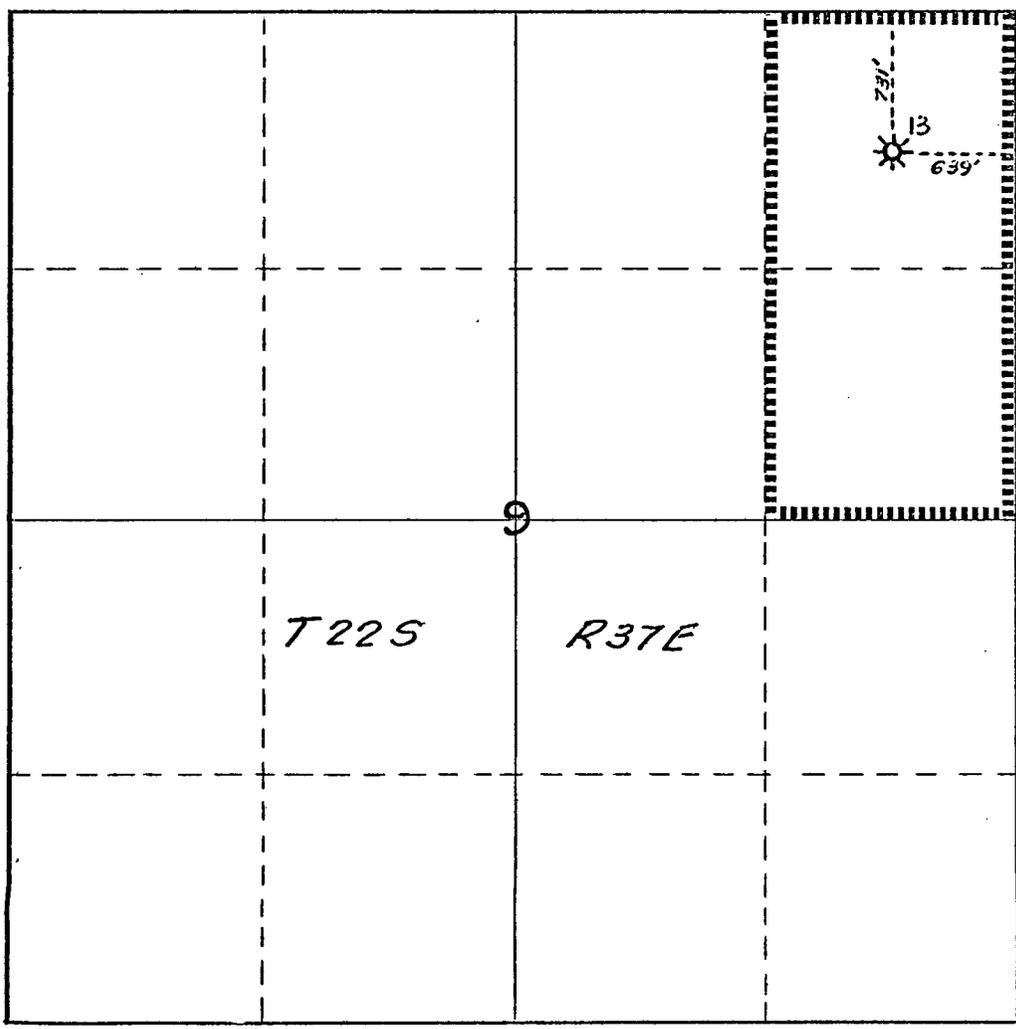
Operator Mobil Oil Corporation		Lease Brunson-Argo		Well No. 13
Unit Letter A	Section 9	Township 22-S	Range 37-E	County Lea
Actual Footage Location of Well: 731 feet from the North line and 639 feet from the East line				
Ground Level Elev:	Producing Formation Blinebry	Pool Blinebry Gas	Dedicated Acreage: 80 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

C. R. Kreuz
Name
C. R. Kreuz

Position
Sr. Production Engineer

Company
Mobil Oil Corporation

Date
July 1, 1969

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Registered Professional Engineer and/or Land Surveyor

Certificate No.

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0